Attachment A Docket No. 10A-184G Decision No. C10-0568 Page 1 of 11

Colo. PUC No. 7

Seventh Revised Sheet No. 7

Cancels Sixth Revised Sheet No. 7

North Eastern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)(1)								
Rate <u>Schedule</u>	Sheet <u>Number</u>	Туре of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	DSMCA <u>Rate (4)</u>	Gas Cost Adjustment <u>(2)</u>	Total <u>Rate</u>	
R-2	9	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	 \$0.5912	\$10.25 \$0.8033	
SC-2	10	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	 \$0. 5912	\$20.06 \$0.7340	
LC-2	11	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	\$0. 5912	\$100.29 \$0.7080	
ICD-2	12	Customer Charge(3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	 \$0. 5912	\$40.12 \$0.6616	

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7603	+	(\$0,1691)	=	\$0.5912

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

	DSMCA	DSMCA
DSMCA %	Monthly Rate	Volumetric Rate
2.48%	\$0.25	\$0.0051
0.29%	\$0.06	\$0.0004
0.29%	\$0.29	\$0.0003
0.29%	\$0.12	\$0.0002
	2.48% 0.29% 0.29%	DSMCA % Monthly Rate 2.48% \$0.25 0.29% \$0.06 0.29% \$0.29

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Advice Letter No. 242

SourceGas Distribution LLC

Decision or Authority No.

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SourceGas Distribution LLC

Colo. PUC No. 7 Fifth Revised Sheet No. 7A Cancels Fourth Revised Sheet No. 7A

North Eastern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge <u>Per Therm</u>	DSMCA Charge Per <u>Therm</u>	Total Charge Per <u>Therm</u>	DSMCA Charge Per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-2	\$0.2070	\$0.4323	\$0.1589	\$0.0051	\$0.8033	\$0.25	\$10.00
SC-2	\$0. 1424	\$0. 4323	\$0.1589	\$0.0004	\$0.7340	\$0.06	\$20.00
LC-2	\$0. 1165	\$0. 4323	\$0.1589	\$0.0003	\$0.7080	\$0.29	\$100.00
ICD-2	\$0. 0702	\$0. 4323	\$0.1589	\$0.0002	\$0.6616	\$0.12	\$40.00

Advice Letter No. 242

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: May 13, 2010

President and CEO Title

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SourceGas Distribution LLC

Colo. PUC No. 7 Fifth Revised Sheet No. 7B Cancels Fourth Revised Sheet No. 7B

Western Slope Colorado Sales Service Schedule of Rates -(Included in Base Rate Area 1)(1)									
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	Adjustments (4)	DSMCA Rate <u>(5)</u>	Gas Cost Adjustment <u>(2)</u>	Total <u>Rate</u>	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	0.0254	\$0.23 \$0.0048	 \$0.7328	\$11.23 \$0.9912	
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	0.0254	\$0.15 \$0.0012	 \$0.7328	\$22.15 \$0.9463	
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	0.0254	\$0.66 \$0.0010	 \$0.7328	\$100.66 \$0.9136	
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	0.0254	\$1.19 \$0.0006	 \$0.7328	\$181.19 \$0.8511	

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7301	+	\$0.0027	=	\$0.7328

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

		DSMCA	DSMCA	
<u>Rate Schedul</u> e	DSMCA %	Monthly Rate	Volumetric Rate	
R-1	2.12%	\$0.23	\$0.0048	
SC-1	0.66%	\$0.15	\$0.0012	
LC-1	0.66%	\$0.66	\$0.0010	
ICD-1	0.66%	\$1.19	\$0.0006	

Advice Letter No. 242

Decision or Authority No.

SourceGas Distribution LLC

Colo. PUC No. 7 Sixth Revised Sheet No. 7C Cancels Fifth Revised Sheet No. 7C

Western Slope Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm 1/</u>	Upstream Pipeline Charge Per <u>Therm</u>	DSMCA Charge per <u>Therm</u>	Total Charge Per <u>Therm 1/</u>	DSMCA Charge Per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-1	\$0.2282	\$0.5115	\$0.2467	\$0.0048	\$0.9912	\$0.23	\$11.00
SC-1	\$0.1869	\$0.5115	\$0. 2467	\$0.0012	\$0.9463	\$0.15	\$22.00
LC-1	\$0.1544	\$0.5115	\$0. 2467	\$0.0010	\$0.9136	\$0.66	\$100.00
ICD-1	\$0.0923	\$0.5115	\$0. 2467	\$0.0006	\$0.8511	\$1.19	\$180.00

1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. 242

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: May 13, 2010

President and CEO Title Effective Date: July 1, 2010

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SourceGas Distribution LLC

Colo. PUC No. 7

Fifth Revised Sheet No. 7D Cancels Fourth Revised Sheet No. 7D

North Central Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)(1)								
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	DSMCA <u>Rate (4)</u>	Gas Cost <u>Adjustment (2)</u>	Total <u>Rate</u>	
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2282	\$0.23 \$0.0048	 \$0.5776	\$11.23 \$0.8106	
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1869	\$0.15 \$0.0012	\$ 0. 5776	\$22.15 \$0.7657	
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1544	\$0.66 \$0.0010	 \$0. 5776	\$100.66 \$0.7330	
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0923	\$1.19 \$0.0006	 \$0. 5776	\$181.19 \$0.6705	

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6979	+	\$(0.1203)	=	\$0.5776

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

		DSMCA	DSMCA	
<u>Rate Schedul</u> e	DSMCA %	Monthly Rate	Volumetric Rate	
R-1	2.12%	\$0.23	\$0.0048	
SC-1	0.66%	\$0.15	\$0.0012	
LC-1	0.66%	\$0.66	\$0.0010	
ICD-1	0.66%	\$1.19	\$0.0006	

Advice Letter No. 242

Decision or Authority No.

Attachment A Docket No. 10A-184G Decision No. C10-0568 Page 6 of 11

SourceGas Distribution LLC

Colo. PUC No. 7 Fifth Revised Sheet No. 7E Cancels Fourth Revised Sheet No. 7E

North Central Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge Per <u>Therm</u>	DSMCA Charge Per <u>Therm</u>	Total Charge Per <u>Therm</u>	DSMCA Charge Per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-1	\$0.2282	\$0.4693	\$0.1083	\$0.0048	\$0.8106	\$0.23	\$11.00
SC-1	\$0.1869	\$0.4693	\$0.1083	\$0.0012	\$0.7657	\$0.15	\$22.00
LC-1	\$0.1544	\$0.4693	\$0.1083	\$0.0010	\$0.7330	\$0.66	\$100.00
ICD-1	\$0.0923	\$0.4693	\$0.1083	\$0.0006	\$0.6705	\$1.19	\$180.00

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Advice Letter No. 242

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: May 13, 2010

President and CEO Title Effective Date: July 1, 2010

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	Arkansas Valley Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)(1)									
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	DSMCA <u>Rate (4)</u>	Gas Cost <u>Adjustment (2)</u>	Total <u>Rate</u>			
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	 \$0.6237	\$10.25 \$0.8358			
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	\$0.6237	\$20.06 \$0.7665			
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	 \$0.6237	\$100.29 \$0.7405			
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	\$0.6237	\$40.12 \$0.6941			
(1) Base Rate A Valley and South		posed of Western Slope a	nd North Centr	al. Base Rate	e Area 2 is com	posed of North Easte	rn, Arkansas			
Southwestern. T	The GCA rate	llowing five GCA Rate An es shown on this tariff she ent provisions on Sheet No	et are subject t	o adjustment	for changes in	Company's cost of g	as as provided			

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6893	+	\$(0.0656)	=	\$0.6237

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

		DSMCA	DSMCA
<u>Rate Schedule</u>	DSMCA %	Monthly Rate	Volumetric Rate
R-2	2.48%	\$0.25	\$0.0051
SC-2	0.29%	\$0.06	\$0.0004
LC-2	0.29%	\$0.29	\$0.0003
ICD-2	0.29%	\$0.12	\$0.0002

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Advice Letter No. 242

Decision or Authority No.

Attachment A Docket No. 10A-184G Decision No. C10-0568 Page 8 of 11

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SourceGas Distribution LLC

Colo. PUC No. 7 Fifth Revised Sheet No. 7G Cancels Fourth Revised Sheet No. 7G

Arkansas Valley Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge Per <u>Therm</u>	DSMCA Charge per <u>Therm</u>	Total Charge Per <u>Therm</u>	DSMCA Charge per <u>Meter</u>	Monthly Customer Charge Per <u>Meter 1/</u>
R-2	\$0.2070	\$0.4777	\$0.1460	\$0.0051	\$0.8358	\$0.25	\$10.00
SC-2	\$0.1424	\$0.4777	\$0.1460	\$0.0004	\$0.7665	\$0.06	\$20.00
LC-2	\$0.1165	\$0.4777	\$0.1460	\$0.0003	\$0.7405	\$0.29	\$100.00
ICD-2	\$0.0702	\$0.4777	\$0.1460	\$0.0002	\$0.6941	\$0.12	\$40.00

Advice Letter No. 242

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: May 13, 2010

President and CEO Title

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SourceGas Distribution LLC

Colo. PUC No. 7 Fifth Revised Sheet No. 7H Cancels Fourth Revised Sheet No. 7H

Southwestern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)(1)								
	Sheet Jumber	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	DSMCA <u>Rate (4)</u>	Gas Cost Adjustment (2)	Total <u>Rate</u>	
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2070	\$0.25 \$0.0051	 \$0.4152	\$10.25 \$0.6273	
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1424	\$0.06 \$0.0004	\$0.4152	\$20.06 \$0.5580	
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1165	\$0.29 \$0.0003	 \$0.4152	\$100.29 \$0.5320	
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0702	\$0.12 \$0.0002	 \$0.4152	\$40.12 \$0.4856	
Southwestern.	The GCA	following five GCA R rates shown on this tar	iff sheet are sub	ject to adjustm	ent for changes	in Company's cost of	s Valley, and f gas as provided	
Southwestern. for by the Gas C follows: GCA	ny has the The GCA	e following five GCA R rates shown on this tar stment provisions on Sł	iff sheet are sub	of this Tariff.	ent for changes	orth Central, Arkansas in Company's cost or	s Valley, and f gas as provided	
Southwestern. for by the Gas C follows: GCA Curr (3) The Custom Allowance for t	ny has the The GCA Cost Adjus Formula: rent Gas C \$0.6486 he duratio	e following five GCA R rates shown on this tar stment provisions on SP ost + 1 + shall be increased by S n of the repayment per	iff sheet are sub neet Nos. 37-39 Deferred Gas C \$(0.2334) 640.00 per mon- iod.	<pre>iject to adjustm of this Tariff. ost = = th for premises</pre>	ent for changes The above GC. GCA \$0.4152 that avail them	orth Central, Arkansas s in Company's cost of A rates reflect a gas co selves of the Extra Co	valley, and f gas as provided ost adjustment as	
Southwestern. for by the Gas C follows: GCA (3) The Custom Allowance for the (4) Base rates u	ny has the The GCA Cost Adjus Formula: rent Gas C \$0.6486 he duratio	e following five GCA R rates shown on this tar stment provisions on Sh ost + 1 + shall be increased by \$	iff sheet are sub neet Nos. 37-39 Deferred Gas C \$(0.2334) 640.00 per mon- iod.	<pre>iject to adjustm of this Tariff. ost = = th for premises</pre>	ent for changes The above GC. GCA \$0.4152 that avail them	orth Central, Arkansas s in Company's cost of A rates reflect a gas co selves of the Extra Co	valley, and f gas as provided ost adjustment as	
Southwestern. for by the Gas C follows: GCA (3) The Custom Allowance for the (4) Base rates u	ny has the The GCA Cost Adjus Formula: rent Gas C \$0.6486 he duratio	e following five GCA R rates shown on this tar stment provisions on Sh ost + 1 + shall be increased by S n of the repayment per Tariff are adjusted by t	iff sheet are sub heet Nos. 37-39 Deferred Gas C \$(0.2334) 640.00 per mon- iod. he Demand Sid CA	<pre>iject to adjustm of this Tariff. ost = = th for premises</pre>	ent for changes The above GC. GCA \$0.4152 that avail them	orth Central, Arkansas s in Company's cost of A rates reflect a gas co selves of the Extra Co	valley, and f gas as provided ost adjustment as	
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Southwestern. for by the Gas C follows: GCA (3) The Custom Allowance for the (4) Base rates un below: Rate Schedule	ny has the The GCA Cost Adjus Formula: ent Gas C \$0.6486 he duratio inder this DSM	e following five GCA R rates shown on this tar stment provisions on SP ost + 1 + shall be increased by S n of the repayment per Tariff are adjusted by t DSMC <u>CA % Monthly</u> 48% \$0.2	iff sheet are sub heet Nos. 37-39 Deferred Gas C \$(0.2334) 340.00 per mon- iod. he Demand Sid CA <u>(Rate V</u> 25	<pre>iject to adjustm of this Tariff. = th for premises e Management DSMCA <u>olumetric Rate</u> \$0.0051</pre>	GCA GCA \$0.4152 that avail them Cost Adjustme	orth Central, Arkansas s in Company's cost of A rates reflect a gas co selves of the Extra Co	valley, and f gas as provided ost adjustment as	
Southwestern. T for by the Gas C follows: GCA (3) The Custom Allowance for th (4) Base rates u below: <u>Rate Schedul</u> e R-2	my has the The GCA Cost Adjus Formula: rent Gas C \$0.6486 he duratio under this <u>DSM</u> (2,4	e following five GCA R rates shown on this tar stment provisions on Sh ost + 1 + shall be increased by \$ n of the repayment per Tariff are adjusted by t DSMC <u>CA % Monthly</u> 48% \$0.2 29% \$0.0	iff sheet are sub heet Nos. 37-39 Deferred Gas C \$(0.2334) G40.00 per mon- iod. he Demand Sid CA <u>Rate V</u> 25 06	<pre>iject to adjustm of this Tariff. = th for premises e Management DSMCA <u>olumetric Rate</u> \$0.0051 \$0.0004</pre>	GCA GCA \$0.4152 that avail them Cost Adjustme	orth Central, Arkansas s in Company's cost of A rates reflect a gas co selves of the Extra Co	valley, and f gas as provided ost adjustment as	
Southwestern. for by the Gas C follows: GCA Curr (3) The Custom Allowance for t	ny has the The GCA Cost Adjus Formula: cent Gas C \$0.6486 he duratio inder this <u>DSM</u> (2.4 0.2	e following five GCA R rates shown on this tar stment provisions on Sh ost + 1 + shall be increased by S n of the repayment per Tariff are adjusted by t DSMC <u>CA % Monthly</u> 48% \$0.2	iff sheet are sub heet Nos. 37-39 Deferred Gas C \$(0.2334) G40.00 per mon- iod. he Demand Sid CA <u>Rate V</u> 25 06	<pre>iject to adjustm of this Tariff. = th for premises e Management DSMCA <u>olumetric Rate</u> \$0.0051</pre>	GCA GCA \$0.4152 that avail them Cost Adjustme	orth Central, Arkansas s in Company's cost of A rates reflect a gas co selves of the Extra Co	valley, and f gas as provided ost adjustment as	

Advice Letter No. 242

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: May 13, 2010

President and CEO Title

Attachment A Docket No. 10A-184G Decision No. C10-0568 Page 10 of 11

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SourceGas Distribution LLC

Colo. PUC No. 7 Fifth Revised Sheet No. 7I Cancels Fourth Revised Sheet No. 7I

Southwestern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge <u>Per Therm</u>	DSMCA Charge per <u>Therm</u>	Total Charge Per <u>Therm</u>	DSMCA Charge per <u>Meter</u>	Monthly Customer Charge Per <u>Meter</u>
R-2	\$0.2070	\$0.3313	\$0.0839	\$0.0051	\$0.6273	\$0.25	\$10.00
SC-2	\$0.1424	\$0. 3313	\$0.0839	\$0.0004	\$0.5580	\$0.06	\$20.00
LC-2	\$0.1165	\$0. 3313	\$0.0839	\$0.0003	\$0.5320	\$0.29	\$100.00
ICD-2	\$0.0702	\$0. 3313	\$0.0839	\$0.0002	\$0.4856	\$0.12	\$40.00

Advice Letter No. 242

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: May 13, 2010

President and CEO Title

Attachment A Docket No. 10A-184G Decision No. C10-0568 Page 11 of 11

Colo. PUC No. 7

Third Revised Sheet No. 16

Cancels Second Revised Sheet No. 16

	SALES SERVICE SCHEDULE OF RATES DEMAND-SIDE MANAGEMENT COST ADJUSTMENT RATE RIDER SUMMARY TABLE	
Residential Service		
R-1	2.12%	I
R-2	2.48%	R
Non-Residential Service		
SC-1	0.66%	R
SC-2	0.29%	R
LC-1	0.66%	R
LC-2	0.29%	R
ICD-1	0.66%	R
ICD-2	0.29%	R

Advice Letter No. 242

SourceGas Distribution LLC

Decision or Authority No. William N. Cantrell Issuing Officer Issue Date: May 13, 2010

President and CEO Title