

Exhibit 4

**Proposed revised Tariff Sheets for the Colorado City and Rye Area, part of the Pueblo West
 Division of Colorado Natural Gas, Inc.**

Would Cancel		
<u>Colorado P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Colorado P.U.C. Sheet No</u>
Fourth Amended Sheet 3	Table of Contents	Third Amended Sheet 3
Fifth Amended Sheet 4	Table of Contents - Cont	Fourth Amended 4
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Second Amended Sheet 12C	Blank	First Amended Sheet 12C
Second Amended Sheet 12D	Blank	First Amended Sheet 12D
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Second Amended Sheet 27B	Blank	First Amended Sheet 27B
First Amended Sheet 43A	Blank	Original Sheet 43A
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Twenty-First Amended Sheet 75	Natural Gas Rates GCA	Twentieth Amended Sheet 75
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COLORADO NATURAL GAS, INC.
 PO Box 270868
 Littleton, CO 80127

CO PUC No. 1

Fourth Amended Sheet No. 3
 Cancels Third Amended Sheet No. 3

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 Timothy R. Johnston, P.E. Executive Vice President
 Decision 7810 Shaffer Parkway, #120, Littleton, CO 80127 Effective
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TERRITORY SERVED

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

PUEBLO WEST DIVISION

Colorado City and Rye Area:

<u>Township</u>	<u>Range</u>	<u>Sections</u>	
21 South	65 West	SE 1/4 35, SW 1/4 36	N
22 South	63 West	All of 6, 7, 8, 16, 17, 18, 20, 21, 22, 27, 28, 29	N
22 South	64 West	All of 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18	N
24 South	65 West	All of 1, 2, 3, 4, 9, 10, 11, 12, 13, 14, 15, 16, 20, 21, 22, 28, 29, 31, 32, 33	N
23 South	65 West	All of 5, 6, 7, 18	N
23 South	66 West	All of 1, 12, 13, 14, 23, 24, 25, 26, 27, 34, 35	N
24 South	66 West	All of 2, 3, 4, 9, 10, 15, 16, 17, 18, 19, 20, 29, 30	N
24 South	67 West	All of 13, 14, 15, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36	N
24 South	68 West	All of 35, 36	N
25 South	67 West	All of 2, 3, 4, 5, 6	N
25 South	68 West	All of 1	N

This territory includes the following communities:

Colorado City, Graneros and Green Meadows Park subdivisions, and the incorporated Town of Rye, Colorado.

Pueblo West Area:

<u>Township</u>	<u>Range</u>	<u>Sections</u>	
19 South	66 West	Parts of 31, 32, 33	
20 South	66 West	Parts of 4, 8, 9, 16, 17, 18, 19, 20, 21	
20 South	66 West	All of 5, 6, 7	
20 South	67 West	All of 1, 2, 11, 12	
20 South	67 West	Parts of 13, 14	
19 South	67 West	Parts of 35, 36	

This territory is further described as:
 Commencing at the NE corner of LOT 13
 BLK 10 TR 308 PUEBLO WEST located in
 T20S R66W Pueblo County, CO; thence in a
 southerly direction to the SE corner of
 LOT 10 BLK 12 TR 308 PUEBLO WEST; thence
 due south to the Northerly

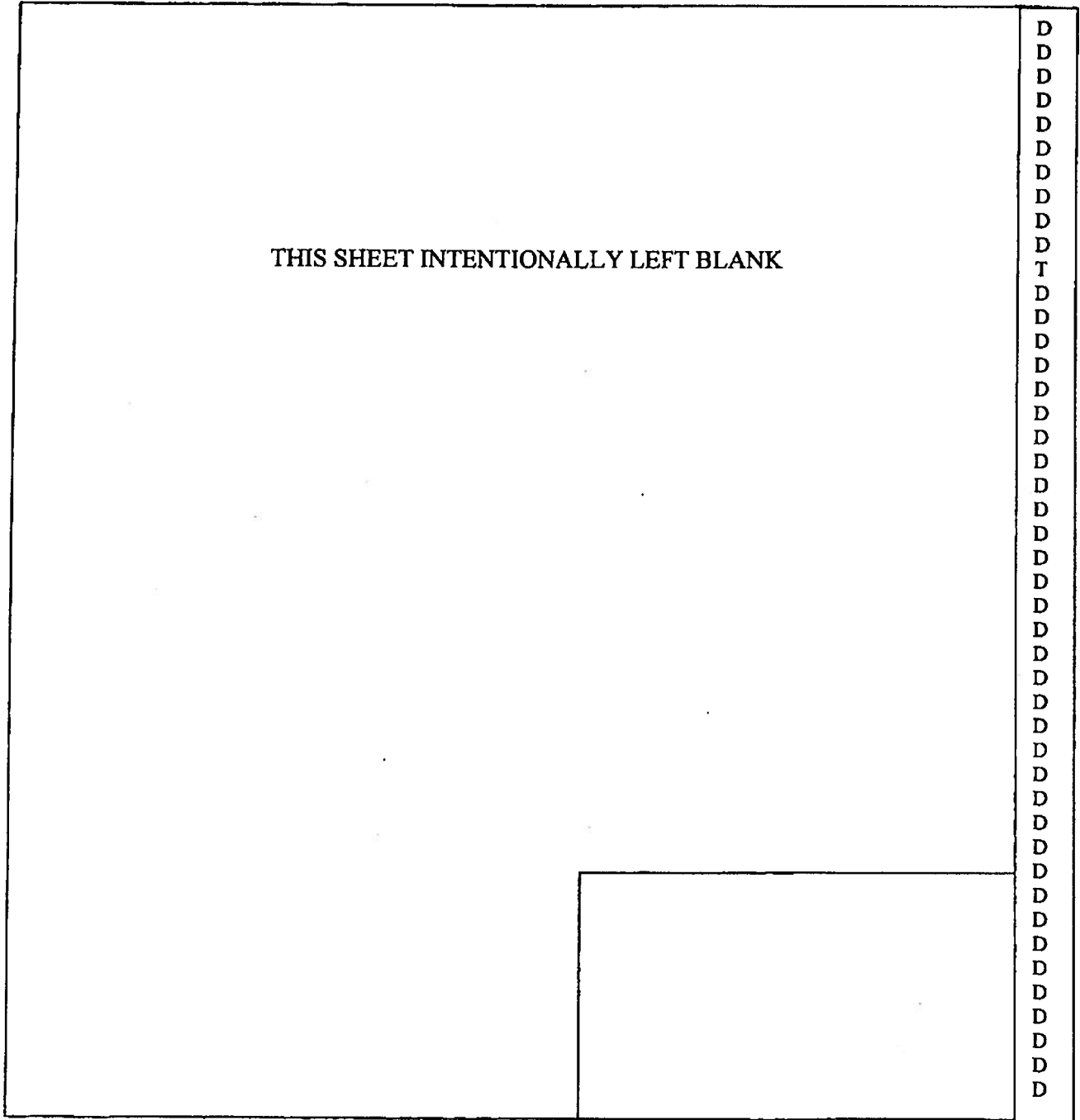
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PO Box 270868
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Second Amended Sheet No. 12E
Cancels First Amended Sheet No. 12E



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METERING PRESSURE AND ADJUSTMENTS

Applicability

All volumes measured on a non-pressure-compensated basis are subject to a pressure adjustment to compensate for the variation in atmospheric pressure due to elevation and to correct the measured flow to 14.65 psia. All corrected volumes are multiplied by the BTU content of the gas, as determined per cubic foot at 14.65 psia, to calculate the energy usage for billing purposes. For the CNG Divisions, the following atmospheric pressures, residential/small commercial billing pressure, and correction factors will be applied:

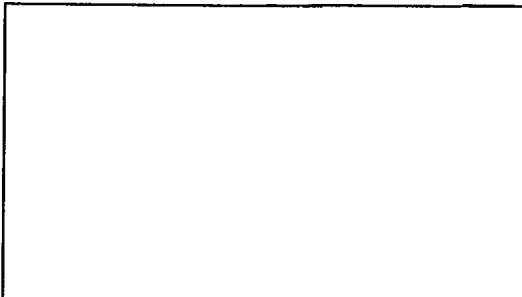
	Atmospheric Pressure	Billing Pressure	Pressure Correction Factor
Bailey Service Division	10.89 psia	11.14 psia	0.7604
Cripple Creek Division	10.43 psia	10.68 psia	0.7290
Pueblo West Division	12.24 psia	12.49 psia	0.8526

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For the Bailey Division, the elevation used for the calculation of these atmospheric pressures was the average of the highest point of service and the lowest point of service in the Division. For the Cripple Creek Division, the elevation used was the elevation in the Town of Cripple Creek, as listed on the map of the State of Colorado. For the Colorado City and Rye Division, the elevation used was the elevation for Colorado City, as listed on the map of the State of Colorado. For the Pueblo West Division, the elevation used was for the City of Pueblo, as listed on the map.

The BTU content of the gas received by the Company is measured and reported on a monthly basis as part of the gas transportation invoice from the upstream pipeline supplier. As part of the annual Gas Cost Adjustment Filing, a weighted average annual BTU will be calculated from these monthly BTU readings and the monthly usages from the previous gas year ended June 30, and reported by Division on Sheet 75 of this tariff.

A sample calculation for the conversion of a metered residential volume to a billing amount in therms would be made as follows:
 (Metered volume in CCF) X
 (Pressure Correction Factor) X
 (BTU Content)



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NATURAL GAS RATES
GAS COST ADJUSTMENT

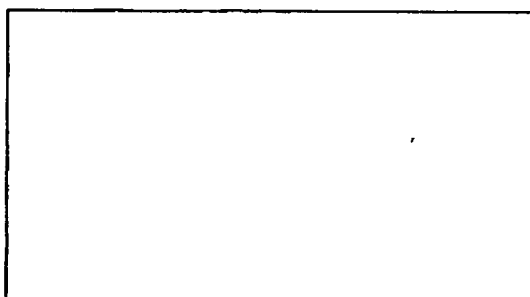
A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment
RG-B	14	Therms	Commodity	\$0.7257	\$0.0935	\$0.0371	\$0.8562
RG-C	16	Therms	Commodity	\$0.6665	\$0.1468	-\$0.0244	\$0.7890
RG-PW:							
PW Area	15A	Therms	Commodity	\$0.7257	\$0.0935	-\$0.0000	\$0.8191
CCR Area	15A	Therms	Commodity	\$0.7257	\$0.0935	-\$0.0000	\$0.8191
CG-B	18	Therms	Commodity	\$0.7257	\$0.0935	\$0.0371	\$0.8562
CG-C	20	Therms	Commodity	\$0.6665	\$0.1468	-\$0.0244	\$0.7890
CG-PW:							
PW Area	19A	Therms	Commodity	\$0.7257	\$0.0935	-\$0.0000	\$0.8191
CCR Area	19A	Therms	Commodity	\$0.7257	\$0.0935	-\$0.0000	\$0.8191
TF-B	22-24	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.3710	\$8.5623
TF-C	25-27	Dekatherms	Commodity	\$6.6650	\$1.4680	-\$0.2438	\$7.8898
TF-PW:							
PW Area	24A-24C	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.0000	\$8.5623
CCR Area	24A-24C	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.0000	\$8.5623
TI-B	40-41	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.3710	\$8.5623
TI-C	42-43	Dekatherms	Commodity	\$6.6650	\$1.4680	-\$0.2438	\$7.8898
TI-PW:							
PW Area	41A-41B	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.0000	\$8.5623
CCR Area	41A-41B	Dekatherms	Commodity	\$7.2570	\$0.9350	-\$0.0000	\$8.5623

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For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.



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NATURAL GAS RATES
GAS COST ADJUSTMENT - CONT

For Schedules TF-B, TF-C, TF-R, TF-PW, TI-B, TI-C, TI-R and TI-PW, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

On-Peak Demand Charge:

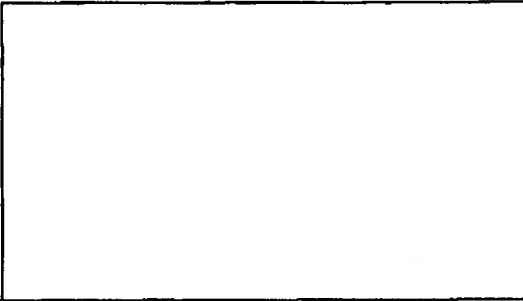
Schedules TF-B, TI-B,	\$5.96 per Dekatherm Capacity	
Schedules TF-C, TI-C	\$5.96 per Dekatherm Capacity	D
Schedules TF-PW, TI-PW	\$5.96 per Dekatherm Capacity	

Annual Lost & Unaccounted for Re-imburement:

Schedules TF-B, TI-B,	0.23%	
Schedules TF-C, TI-C	0.23%	D
Schedules TF-PW, TI-PW	0.00%	

Annual Average BTU Content:

Schedules RG-B, CG-B, TF-B, TI-B	992.5	
Schedules RG-C, CG-C, TF-C, TI-C	996.0	
Schedules RG-PW, CG-PW, TF-PW, TI-PW:		D
Pueblo West Area	992.5	T
Colorado City and Rye Area	1000.0	T
		N



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