P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A
Cancels
Sheet No. 5heet No

•	-0040	***************************************	***************************************	Sheet No	
***************************************		NATURAL GAS RULE 4406(b) RATE			
Rate Schedule	Sheet No.		Billing Units	Rate/Charge	
RG	14	Service & Facility Char DSMCA Charge: Total Service & Facili		\$10.26 \$ 0.57 \$10.83	
		Usage Charge: DSMCA Charge: Partial Decoupling	Therm Therm	\$ 0.09401 \$ 0.00538	
		Rate Adjustment Commodity Charge:	Therm	\$ 0.00000	***************************************
		Natural Gas Cost Interstate Pipeline Co Total Usage, DSMCA &	Therm st Therm Commodity Charge:	\$ 0.47790 \$ 0.08170 \$ 0.65899	I R I
RGL	15	Monthly Charge: One or two mantle fixtuper fixture DSMCA Charge: Total Monthly & DSMCA C		\$11.18 \$ 0.64 \$11.82	***************************************
		Additional mantle over t mantles, per mantle per fixture DSMCA Charge: Total Monthly & DSMCA C		\$ 5.59 \$ 0.32 \$ 5.91	AND
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cos Total Commodity Charge		\$ 0.47790 \$ 0.05180 \$ 0.52970	IR
		(Continued on Sheet No.	10B)		
ADVICE LETTER			ISSUE		

NUMBER			ISSUE DATE			
DECISION NUMBER	***************************************	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October	1,	2009

 Sheet No.	<u> 10B</u>
Cancels	

P.O. Box 840 Denver, CO 80201-0840

iver, CO 8020	1-0840			Sheet No	
		3.7 CULTUS 3.7	030 0300		
			GAS RATES		
		RULE 4406(b)	RATE COMPONENTS		
ate	Sheet	Type of	Billing	·	
				Doto/Chamas	
<u>chedule</u>	NO.	<u>Charge</u>	<u>Units</u>	Rate/Charge	
CSG	16	Service & Facility	Charge:	\$20.97	
0.50	20	DSMCA Charge:		\$ 0.61	
			cility & DSMCA Chard	ge: $\frac{\sqrt[4]{0.01}}{$21.58}$	
		iocal Service & ra	CITICY & DSMCA CHAR	ge: 721.Jo	
		Usage Charge:	Therm	\$ 0.13087	
		DSMCA Charge:	Therm	\$ 0.00403	
			merm	\$ 0.00403	
		Commodity Charge:	m)	C 0 47000	
		Natural Gas Cost	Therm	\$ 0.47800	
		Interstate Pipelin		\$ 0.08400	
		Total Usage, DSMC	CA & Commodity Charge	e: \$ 0.69690	
CLG	17	Service & Facility	Charge:	\$31.09	
Dil	1 /		Charge.		
		DSMCA Charge:	ailita a paran a	\$ 0.61	
		rotal Service & Fa	cility & DSMCA Char	ge: \$31.70	
		Usage Charge:	DTH	\$ 0.1797	
					
		DSMCA Charge:	DTH	\$ 0.0055 \$ 0.1050	
		Total Usage & DSMC	A Charge:	\$ 0.1852	
		Capacity Charge:	DTH	\$ 6.15	
		DSMCA Charge:	DTH		
		-		\$ 0.19 \$ 6.34	
		Total Capacity & D	SMCA Charge:	\$ 6.34	
		Commodity Charge:			
		Natural Gas cost	ರ್ಗಾಟ	\$ 4.77600	
			DTH		
		Interstate Pipelin		\$ <u>0.63600</u>	
		Total Usage, DSMC	CA & Commodity Charge	e: \$ 5.59720	
		(Continued on	Sheet No. 10C)		
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ADVICE LETTER NUMBER SUSUE DATE

DECISION VICE PRESIDENT, Rates & Regulatory Affairs DATE October 1, 2009

Billing

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet Type of

***	Sheet No	10C
	Cancels Sheet No.	

P.O. Box 840
Denver, CO 80201-0840

Rate

	NATURAL	GAS	RATES
RULE	4406(b)	RATE	COMPONENTS

<u>Schedule</u>	No.	<u>Charge</u>	Units	Rate/Charge
CGL	18	Monthly Charge: One or two mantle fix per fixture	ture,	\$11.18
		DSMCA Charge:		\$ 0.34
www.		Total Monthly & DSMCA	Charge:	\$11.52
		Additional mantle over		
***************************************		mantles, per mantle p	er 	\$ 5.59
		DSMCA Charge:		\$ 0.17
***		Total Monthly & DSMCA	Charge:	\$ 5.76
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.47790
		Interstate Pipeline Control Total Commodity Char		\$ 0.05180 \$ 0.52970

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER

DECISION

NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs

ISSUE DATE

DATE

EFFECTIVE October 1, 2009

Appendix A Docket No. 09L-678G Decision No. C09-1113 Page 4 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Denver, CO 80201-0840

	Sheet No.	10D
	Cancels	
	Sheet No.	

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		NATURAL GAS RATI RULE 4406(b) RATE COM			
Rate Schedule	Sheet No.		illing Units	Rate/Charge	
IG	19	Service & Facility Charge: DSMCA Charge: Total Service & Facility &	 DSMCA Charge	\$80.79 \$ 2.15 : \$82.94	
	·	On-Peak Demand Cost: Distribution System DSMCA Charge	DTH DTH	\$ 6.15 \$ 0.19	-
		Interstate Pipeline Cost Total	DTH	\$ <u>2.33</u> \$ 8.67	R R
		Usage Charge: DSMCA Charge: Commodity Charge:	DTH DTH	\$ 0.38928 \$ 0.01199	I
		Natural Gas cost Interstate Pipeline Cost Total Usage & Commodity		\$ 4.77400 \$ 0.51800 \$ 5.69327	R
		Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun	DTH DTH & DSMCA Char	\$25.00 \$ 0.77 \$25.77	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LET NUMBER	ITER	•••••••••••••••••••••••••••••••••••••••	ISSUE DATE			
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October	1,	2009

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No.	11
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	
•	 SHEEF IND.	

					Sliect Int	
		NATURAL GA RATE SCHEDULE SI		SHEET		
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	_	<u>GCA</u>
RG	14	Service & Facility Usage Commodity PDRA	Therm Therm Therm	\$10.00 0.09418 		\$ 0.55960
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60 	5.54 % 5.54 % 	 0.52970
CSG	16	Service & Facility Usage Commodity	Therm Therm	20.00 -0.13111 		 0.56200
CLG	17	Service & Facility Usage Capacity Charge Commodity	DTH DTH DTH	20.00 0.18000 6.16	2.90 % 2.90 % 2.90 %	5.41200
CGL	18	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60	2.90 % 2.90 % 	 0.52970
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.39000 6.16 25.00	2.90 % 2.90 % 2.90 % 2.90 %	2.33000 5.29200
	<i>F</i> 8 1	The Rate Adjustment is the sum Adjustment (DSMCA), the Quant pplicable General Rate Schedu Decoupling Rate Adjustment (PERG and is indicated as a per the	elity of le Adjust DRA) is a	Service ments (GR applicable	Plan, SA). Th	and any ne Partial
	t	The Service and Facility Charge to and does not include the F Adjustment as provided for on S	Pilot Low	Income		
		(Continued on Sheet No. 11	A)			
DVICE	1 — — — — — — — — — — — — — — — — — — —			ISSUE	***************************************	

ADVICE LE	TTER		ISSUE DATE		
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October 1.	2009

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.	11A
Cancels	
 Sheet No.	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	She	et Type of Charge	Billing <u>Units</u>	Base Rate(3)	Adjustments (Percent)(1)	Gas Cost Adjustment
TFS	29	Service and Facility Ch	narge:	\$70.00	0.71%	\$
		Transportation Charge:				
		Standard	DTH	1.3113	0.71%	0.0530
		Minimum	DTH	0.010	0.71%	0.0530
		Authorized Overrun	DTH	1.3111	L 0.71%	0.0530
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.71%	0.0530
		Minimum	DTH	1.3111	L 0.71%	0.0530
		Firm Supply Reservation	n DTH	0.0000	0.71%	2.3300
		Backup Supply	DTH	1.3111	0.71%	(2)
		Authorized Overrun	DTH	1.3113	L 0.71%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.71%	
		Minimum	DTH	1.3111	l 0.71%	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

ADVICE LET NUMBER	TER		ISSUE DATE			
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October	1,	2009

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	11B
P.O. Box 840	Canada	
Denver, CO 80201-0840	Cancels Sheet No.	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate <u>Schedule</u>	Shee	t Type of Charge	Billing <u>Units</u>	Base Rate(3)	Adjustments (Percent)(1)	Gas Cost Adjustment
TFL	30	Service and Facility Ch	narge:	\$ 70.00	0.71%	\$
		Firm Capacity Reservat:	ion Charg	e:		
		Standard	DTH	6.160	0.71%	
		Minimum	DTH	0.680	0.71%	
		Transportation Charge:				
		Standard	DTH	0.1800	0.71%	0.0530
		Minimum	DTH	0.010	0.71%	0.0530
		Authorized Overrun	DTH	0.1800	0.71%	0.0530
		Unauthorized Overrun				
		Transportation:				٠
		Standard	DTH	25.00	0.71%	0.0530
		Minimum	DTH	0.1800	0.71%	0.0530
		Firm Supply Reservation	n DTH	0.000	0.71%	2.3300
		Backup Supply	DTH	0.1800	0.71%	(2)
		Authorized Overrun	DTH	0.1800	0.71%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.71%	
		Minimum	DTH	0.1800	0.71%	-

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan (QSP), and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER	William 1974 Andrew Control of the C	ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	October 1, 2009
NUMBER	Rates & Regulatory Affairs	DATE	

	Sheet No	11C
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
	 OHERTING	

			TURAL GAS EDULE SUMM	RATES ATION SHEET			
1	neet Type (Billing Units		djustments (Percent) (1	Gas Cost) Adjustment	
TI	31 Servi	ce and Facility	Charge:	\$140.00	0.71%	\$	
	Trans	sportation Charg	ge:				
		Standard	DTH	0.4150	0.71%	0.0530	I
		Minimum	DTH	0.010	0.71%	0.0530	I
	Autho	orized Overrun					
		Transportation	n DTH	0.4150	0.71%	0.0530	I
	Unaut	thorized Overrum	n				
	Tra	ansportation:					
		Standard	DTH	25.00	0.71%	0.0530	I
		Minimum	DTH	0.4150	0.71%	0.0530	I
	On-Pe	eak Demand	DTH	6.16	0.71%	2.3300	R
	Backı	up Supply	DTH	0.1800	0.71%	(2)	
		thorized Overrum les:	า				
		Standard	DTH	25.00	0.71%		
		Minimum	DTH	0.1800	0.71%	·	
Restate Assistant Assistan							
A							

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER		ISSUE DATE			
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October	1,	2009

P.O. Box 840

	Sheet No.	50H
	Cancels	

P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.				
NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate <u>Schedule</u>	Sheet No.	Billing Units		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.52190	\$0.03770	0.55960	III
RGL	15	Therm	Commodity	0.49200	0.03770	0.52970	III
CSG	16	Therm	Commodity	0.52430	0.03770	0.56200	III
CLG	17	DTH	Commodity	5.03500	0.37700	5.41200	III
CGL	18	Therm	Commodity	0.49200	0.03770	0.52970	III
IG	19	DTH DTH	On-Peak Demand Commodity	d 2.33000 4.91500	0.37700	2.33000 5.29200	R F
TFS	29	DTH DTH DTH	Transportation Supply Commodity	n 0.05300 2.33000 (1)	0.37700	0.05300 2.33000	I I R F
TFL	30	DTH DTH DTH	Transportation Supply Commodity	n 0.05300 2.33000 (1)	0.37700	0.05300 2.33000	I I R F
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		0.37700	0.05300 2.33000	I I R F
	For eac any Day	ch Dth of y up to t	Cost shall be Backup Supply S he Firm Supply 00% of Index	Sales Serva Reservatio	ice quantitie on Quantity,	es purchased of the rate shall	n 1

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 501)

ADVICE LETTER NUMBER		ISSUE DATE _	
DECISION	VICE PRESIDENT,	EFFECTIVE	October 1, 2009
NUMBER	Rates & Regulatory Affairs	DATE	