COLO. PUC No. 6 Gas

Appendix A Decision No. C09-0946 DOCKET NO. 09L-615G

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P.O. Box 840 Denver, CO 80201-0840

**DECISION** 

NUMBER

	Officet 140.	
	Cancels	
	Sheet No.	

	-0040			Sheet No	
		NATURAL GAS RULE 4406(b) RATE			
Rate Schedule	Sheet	Type of Charge	Billing <u>Units</u> I	Rate/Charge	
RG	14	Service & Facility Chargo DSMCA Charge: Total Service & Facility		\$10.26 \$ 0.57 \$10.83	
		Usage Charge: DSMCA Charge: Partial Decoupling	Therm Therm	\$ 0.09401 \$ 0.00538	
		Rate Adjustment Commodity Charge:	Therm	\$ 0.00000	
		Natural Gas Cost Interstate Pipeline Cos Total Usage, DSMCA & (		\$ 0.31770 \$ <u>0.08420</u> \$ 0.50129	
RGL	15	Monthly Charge: One or two mantle fixtume per fixture DSMCA Charge: Total Monthly & DSMCA Cl	 	\$11.18 <u>\$ 0.64</u> \$11.82	
		Additional mantle over to mantles, per mantle per fixture DSMCA Charge: Total Monthly & DSMCA Ch	 	\$ 5.59 \$ 0.32 \$ 5.91	
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge		\$ 0.31670 \$ 0.05270 \$ 0.36940	
		(Continued on Sheet No. :	10B)		
DVICE LETTER UMBER			ISSUE DATE		

VICE PRESIDENT,

Rates & Regulatory Affairs

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DATE

COLO. PUC No. 6 Gas Decision No.

Appendix A Decision No. C09-0946 DOCKET NO. 09L-615G

Sheet No. 2 of 6 10B

P.O. Box 840 Denver, CO 80201-0840 Cancels Sheet No.

enver, CO 8020	1-0840			Sheet No	
		NATURAL CAC I			
		NATURAL GAS 1 RULE 4406(b) RATE			
		ROLL 1100(E) RAIL	COM ONDIVID		
Rate	Sheet	Type of	Billing		
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge	
CSG	16	Service & Facility Charg	e:	\$20.97	
CDG	10	DSMCA Charge:		\$ 0.61	
		Total Service & Facilit	y & DSMCA Charge:		
		Usage Charge:	Therm	\$ 0.13087	
		DSMCA Charge:	Therm	\$ 0.00403	
		Commodity Charge:		4 0.00100	
		Natural Gas Cost	Therm	\$ 0.31770	
		Interstate Pipeline Cos		•	
		Total Usage, DSMCA & C			
		Total Usage, DSMCA & C	onmodity charge.	Ş 0.33000	
CLG	17	Service & Facility Charg	e:	\$31.09	
CLU	± /	DSMCA Charge:		\$ 0.61	
		Total Service & Facilit	TE DEMON Chares		
		iocai Service & Facilic	y a Damca Charge	\$31./U	
		Usage Charge:	DTH	\$ 0.1797	
		DSMCA Charge:	DTH	\$ 0.0055	
		Total Usage & DSMCA Cha		\$ 0.1852	
		Capacity Charge:	DTH	\$ 6.15	
		DSMCA Charge:	DTH	\$ 0.19	
		Total Capacity & DSMCA	Charge:	\$ 0.19 \$ 6.34	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.17700	
		Interstate Pipeline Cos		\$ 0.84200	
		Total Usage, DSMCA & C			
		Total obage, bonen a c	ommodity charge.	γ 1.20120	
		(Continued on Shee	t No. 10C)		
ICE LETTER			ISSUE DATE		

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COLO. PUC No. 6 Gas

Appendix A Decision No. C09-0946 DOCKET NO. 09L-615G

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Cancels	
Sheet No.	

	NATURAL	GAS	RATES
RULE	4406(b)	RATE	COMPONENTS

Rate	Sheet	Type of	Billing		
<u>Schedule</u>	No.	<u>Charge</u>	_Units_	Rate/Charge	
CGL	18	Monthly Charge: One or two mantle fi	xture,		
		per fixture		\$11.18	
		DSMCA Charge:		\$ 0.34	
		Total Monthly & DSMC	A Charge:	\$11.52	
		Additional mantle ove mantles, per mantle			
		fixture		\$ 5.59	
		DSMCA Charge:		\$ 0.17	
		Total Monthly & DSMC	A Charge:	\$ 5.76	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.31670	I
		Interstate Pipeline	Cost Therm	\$ 0.05270	
		Total Commodity Cha		\$ 0.36940	I
		_			

(Continued on Sheet No. 10D)

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COLO. PUC No. 6 Gas

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Decision No. C09-0946
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SHEELING	
Cancels	
Sheet No.	

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		NATURAL GAS RAT RULE 4406(b) RATE CO			
		Roll 1100(D) RATE CO	ME ONENTS		
Rate	Sheet	Type of	Billing		
Schedule		<u>Charge</u>	-	late/Charge	
IG	19	Service & Facility Charge:		\$80.79	
1.G	19	DSMCA Charge:		\$ 2.15	R
		Total Service & Facility 8	. DCMCN Charge:		R
		iotal Service & Facility 6	Domca Charge.	ρ02.9 <del>1</del>	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 6.15	
		DSMCA Charge	DTH	\$ 0.19	
		Natural Gas cost	DTH	\$ 0.06	
		Interstate Pipeline Cost	DTH	\$ 2.39	
		Total		\$ 8.79	
		al	D	* 0 20000	
		Usage Charge:	DTH	\$ 0.38928	
		DSMCA Charge: Commodity Charge:	DTH	\$ 0.01199	
		Natural Gas cost	DTH	\$ 3.16700	I
		Interstate Pipeline Cost		\$ 0.52700	
		Total Usage & Commodity		\$ 4.09527	I
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 0.77	
		Total Unauthorized Overrun	n & DSMCA Chg:	\$25.77	
1					1

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

DVICE LETTER UMBER	ISSUE DATE	

DECISION VICE PRESIDENT, NUMBER \_\_\_\_\_\_ Rates & Regulatory Affairs

EFFECTIVE DATE September 1, 2009

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#### PUBLIC SERVICE COMPANY OF COLORADO

NUMBER

Sheet No. 5 of 6 11 P.O. Box 840 Denver, CO 80201-0840 Cancels Sheet No. \_

		NATURAL GA: RATE SCHEDULE SU		SHEET		
Rate Sch.	Shee <u>No</u> .		Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	<u>GCA</u>
RG	14	Service & Facility Usage Commodity	Therm Therm	\$10.00 0.09418 	5.54 % 5.54 % 	\$  0.40190
RGL	15	PDRA One or Two Mantles per month	Therm	11.20	0.00000 5.54 %	
1102	13	Additional Mantle Commodity	Therm	5.60	5.54 %	 0.36940
CSG	16	Service & Facility Usage	Therm	20.00 0.13111	2.90 %	
CLG	17	Commodity  Service & Facility	Therm	20.00	2.90 %	0.40190
		Usage Capacity Charge Commodity	DTH DTH DTH	0.18000 6.16 	2.90 % 2.90 % 	 4.0190
CGL	18	One or Two Mantles per month Additional Mantle		11.20 5.60	2.90 % 2.90 %	
T.G.	10	Commodity	Therm		 2.90 %	0.36940
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.39000 6.16  25.00	2.90 % 2.90 % 2.90 %  2.90 %	2.45000 3.69400
		The Rate Adjustment is the sum Adjustment (DSMCA), the Qua applicable General Rate Schedu Decoupling Rate Adjustment (PD RG and is indicated as a per th	lity of le Adjust RA) is a	Service tments (GR applicable	Plan,	and any he Partial
		The Service and Facility Charge to and does not include the P Adjustment as provided for on S	ilot Low	Income		
		(Continued on Sheet No. 112	A)			
ADVICE NUMBEF				ISSUE DATE		
DECISIO	)N	VICE PRESI	IDENT	EFFECTIVE		

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COLO. PUC No. 6 Gas

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P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT								
Rate Schedule	Sheet No.	Billing Units		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment		
RG	14	Therm	Commodity	\$0.39210	\$0.00980	0.40190	III	
RGL	15	Therm	Commodity	0.35960	0.00980	0.36940	III	
CSG	16	Therm	Commodity	0.39210	0.00980	0.40190	III	
CLG	17	DTH	Commodity	3.92100	0.09800	4.01900	III	
CGL	18	Therm	Commodity	0.35960	0.00980	0.36940	III	
IG	19	DTH DTH	On-Peak Demand Commodity	1 2.45000 3.59600	0.09800	2.45000 3.69400	III	
TFS	29	DTH DTH DTH	Transportation Supply Commodity	0.04100 2.45000 (1)	0.09800	0.04100 2.45000	I	
TFL	30	DTH DTH DTH	Transportation Supply Commodity	0.04100 2.45000 (1)	  0.09800	0.04100 2.45000	I	
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		  0.09800	0.04100 2.45000	I	

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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