PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No.

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Cancels Sheet No. .

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Rate Schedule Summation S Schedule of Charges for F	s	11 12
Residential Gas Outd Commercial Gas Servi Commercial Gas Servi Commercial Gas Outdo	ES ice - Schedule RG oor Lighting Service - Schedule ce Small- Schedule CSG ce Large- Schedule CLG or Lighting Service - Schedule rial Gas Service - Schedule IG.	RGL. 15 16 17 CGL 18
Firm Gas Transportat	DN SERVICE RATES ion Service Small - Schedule TS ion Service Large - Schedule TF ansportation Service - Schedule	L 30
Occupation Tax Surch Demand Side Manageme General Rate Schedul Pilot Low Income Adj Gas Cost Adjustment	arge arge ent Cost Adjustment (DSMCA) e Adjustment (GRSA) ustment ("PEAP") (GCA) Rate Adjustment (PDRA)	41 42 48 49 50
	.icy	60
QUALITY OF SERVICE PLAN Quality of Service P	Plan (QSP)	70
ADVICE LETTER	ISSUE	
	DATE DATE VICE PRESIDENT, EFFECTIVE	
NIMBER	Rates & Repulatory Affairs DATE	July 30, 2009

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ECISION UMBER		VICE PRESIDENT Rates & Regulatory A		EFFECTIVE DATE July 30, 2009	
				ISSUE DATE	
		(Continued on Sheet No. 10B	3)	F	
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.30580 <u>\$ 0.05270</u> \$ 0.35850	
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly & DSMCA Char	 ge:	\$ 5.59 \$ 0.32 \$ 5.91	
RGL 1		Monthly Charge: One or two mantle fixture, per fixture DSMCA Charge: Total Monthly & DSMCA Char		\$11.18 \$ 0.64 \$11.82	
		Rate Adjustment Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA & Com		\$ 0.00000 \$ 0.30680 \$ <u>0.08420</u> \$ <u>0.49040</u>	
		Usage Charge: DSMCA Charge: Partial Decoupling	Therm Therm	\$ 0.09401 \$ 0.00539	
RG 1	14	Service & Facility Charge: DSMCA Charge: Total Service & Facility		\$10.26 <u>\$ 0.57</u> Charge: \$10.83	
	heet No.	Type of Charge	Billing <u>Units</u>	Rate/Charge	
		NATURAL GAS RA RULE 4406(b) RATE CO			

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enver, CO 80201-0840			Sheet No	·
	NATURAL G	AS RATES		
	RULE 4406(b) R			
Rate Sheet	Type of	Billing		
Schedule No.		<u> </u>	Rate/Charge	
CSG 16	Service & Facility Ch	harge:	\$20.97	F
	DSMCA Charge:		\$ 0.62	
	Total Service & Fac	ility & DSMCA Charge:	\$21.59	F
	Usage Charge:	Therm	\$ 0.13087	· I
	DSMCA Charge:	Therm	\$ 0.00404	
	Commodity Charge: Natural Gas Cost	Therm	\$ 0.30680	
		Cost Therm		
	Total Usage, DSMCA	& Commodity Charge:	\$ 0.52591	I
CLG 17	Service & Facility C	harge:	\$31.09	
	DSMCA Charge:		\$ 0.62	
	Total Service & Fac:	ility & DSMCA Charge	\$31.71	I
	Usage Charge:	DTH	\$ 0.1797	I
	DSMCA Charge:	DTH	\$ 0.0055	
	Total Usage & DSMCA	Charge:	\$ 0.1852	1
	Capacity Charge:	DTH	\$ 6.15]
	DSMCA Charge:	DTH	<u>\$ 0.19</u>	
	Total Capacity & DSI	MCA Charge:	\$ 6.34]]
	Commodity Charge:			
	Natural Gas cost	DTH	\$ 3.06800	
	Interstate Pipeline		\$ <u>0.84200</u>	
	Total Usage, DSMCA	& Commodity Charge:	\$ 4.09520	
	(Continued on a	Sheet No. 10C)		

DVICE LETTER		ISSUE		I
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DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE July 30, 2009	
ADVICE LETTER		·····	ISSUE DATE	
	(Contin	ued on Sheet No. 10D))	
			\$ 0.30580 <u>\$ 0.05270</u> \$ 0.35850	
	Additional ma mantles, per fixture DSMCA Charge: Total Monthl		\$ 5.59 <u>\$ 0.17</u> \$ 5.76	R
CGL 18	One or two m per fixture DSMCA Charge:	e: antle fixture, y & DSMCA Charge:	\$11.18 <u>\$ 0.34</u> \$11.52	R
Rate She <u>Schedule N</u>		Billing 		
		ATURAL GAS RATES 06(b) RATE COMPONENT	rs	****

PUBLIC SERVICE COMPANY OF COLORADO

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Cancels

Sheet	No.	

]
	NATURAL GAS RA RULE 4406(b) RATE CO			[
Rate Sheet	Type of	Billing		ĺ
Schedule No.	Charge	Units	<u>Rate/Charge</u>	
IG 19	Service & Facility Charge:		\$80.79	
	DSMCA Charge:		\$ 2.16	
	Total Service & Facility	& DSMCA Charge	\$82.95	
	On-Peak Demand Cost:			
	Distribution System	DTH	\$ 6.15	
	DSMCA Charge	DTH	\$ 0.19	
	Natural Gas cost	DTH	\$ 0.06	
	Interstate Pipeline Cost	DTH	\$ 2.39	
	Total		\$ 8.79	
	Usage Charge:	DTH	\$ 0.38928	
	DSMCA Charge:	DTH	\$ 0.01201	
	Commodity Charge:		,	
	Natural Gas cost	DTH	\$ 3.05900	
	Interstate Pipeline Cost		\$ <u>0.52700</u>	
·	Total Usage & Commodia	cy Charge:	\$ 3.98729	
	Unauthorized Overrun Cost	:		
	For Each Occurrence:			
	Distribution System	DTH	\$25.00	
	DSMCA Charge:	DTH	\$ 0.77	
	Total Unauthorized Overr	in & DSMCA Chg	\$25.77	
	e rates and charges are for			
	n accordance with Commissio charges plus all applicat			
	however, reference should			
chedules set fo			o appropriato iat	~~
			·······	

OVICE LETTER JMBER		ISSUE DATE		
	VICE PRESIDEN			
นการเกม	VILE PRESIDEN	I. EFFEUL	N F	

DECISION NUMBER

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Rate <u>Sch.</u>	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility Usage Commodity PDRA	Therm Therm Therm	\$10.00 0.09418 	5.54 % 5.54 % 0.00000	\$ 0.39100	R
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60	5.54 % 5.54 % 	 0.35850	R R
CSG	16	Service & Facility Usage Commodity	Therm Therm	20.00 0.13111 	2.90 % 2.90 % 	 0.39100	P P
CLG	17	Service & Facility Usage Capacity Charge Commodity	DTH DTH DTH	20.00 0.18000 6.16	2.90 % 2.90 % 2.90 %	 3.9100	P P P
CGL	18	One or Two Mantles per month Additional Mantle Commodity	Therm	11.20 5.60	2.90 % 2.90 % 	 0.35850	F
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.39000 6.16 25.00	2.90 % 2.90 % 2.90 % 2.90 %	 2.45000 3.58600 	F F F
	Z Z I	The Rate Adjustment is the sum Adjustment (DSMCA), the Qua applicable General Rate Schedu Decoupling Rate Adjustment (PD RG and is indicated as a per th	lity of le Adjust RA) is a	Service tments (GF applicable	Plan, RSA). Th	and any ne Partial	
	1	The Service and Facility Charge to and does not include the P Adjustment as provided for on S	ilot Low	Income			
		(Continued on Sheet No. 11)	A)				
ADVICE NUMBER			·····	ISSUE DATE			

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	RATE	NATURAL GAS R SCHEDULE SUMMA		1	
Rate <u>Schedule</u>	Sheet Type of No. Charge	Billing <u>Units</u>		Adjustments (Percent)(1)	Gas Cost Adjustment
TFS	29 Service and Fac Transportation		\$70.00	0.71%	\$
	Standard	DTH	1.3111	0.71%	0.0410
	Minimum	DTH	0.010	0.71%	0.0410
	Authorized Ov Unauthorized C	verrun	1.3111	0.71%	0.0410
	Transportati Standard	DTH	25.00	0.71%	0.0410
	Minimum	DTH	1.3111	0.718	0.0410
	<i>p</i> - <u>-</u>		0.0000	0.718	2.4500
	Firm Supply Res	DTH			
	Backup Supply		1.3111 1.3111	0.71%	(2)
	Authorized Over Unauthorized Ov Sales:		1.3111	0.71%	(2)
	Standard	DTH	25.00	0.71%	***** pros
		DTH	1.3111	0.71%	
	Minimum (1) The Rate Adjustm Adjustment (DSMC	ent is the sum o A), the Quality	of the Dema of Servio	nd Side Mana ce Plan (QS	
	(1) The Rate Adjustm	ent is the sum o A), the Quality al Rate Schedule djustment applica as provided for Facility Charge	of the Dema of Servic Adjustments able to th on Sheet No is subject	and Side Mana ce Plan (QS s (GRSA). nis rate is c. 50H. to and does	P), and any subject to not include
	 The Rate Adjustm Adjustment (DSMC applicable Generation) The Gas Cost Admonthly revision The Service and 	ent is the sum of CA), the Quality al Rate Schedule djustment applica as provided for Facility Charge come Adjustment a	of the Dema of Servic Adjustments able to th on Sheet No is subject	and Side Mana ce Plan (QS s (GRSA). nis rate is c. 50H. to and does	P), and any subject to not include

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Sheet No.

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		RATE SCHEDUI	je summA'	TION SHEE	J.T.	
Rate <u>Schedule</u>	She No		Billing <u>Units</u>	Base <u>Rate(3)</u>	Adjustments (<u>Percent)(1)</u>	Gas Cost Adjustment
TFL	30	Service and Facility Ch Firm Capacity Reservati		\$ 70.00 e:	0.71%	\$
		Standard	DTH	6.160	0.718	
		Minimum	DTH	0.680	0.71%	
		Transportation Charge:				
		Standard	DTH	0.1800	0.71%	0.0410
		Minimum	DTH	0.010	0.71%	0.0410
		Authorized Overrun Unauthorized Overrun Transportation:	DTH	0.1800) 0.71%	0.0410
		Standard	DTH	25.00	0.71%	0.0410
		Minimum	DTH	0.1800	0.71%	0.0410
		Firm Supply Reservation	DTH	0.000	0.71%	2.4500
		Backup Supply	DTH	0.1800	0.71%	.(2)
		Authorized Overrun Unauthorized Overrun	DTH	0.1800) 0.71%	(2)
		Sales:	11000	25 00	A 710	
		Standard Minimum	DTH DTH	25.00 0.1800	0.71% D 0.71%	
	(1)	The Rate Adjustment is t Adjustment (DSMCA), the applicable General Rate The Gas Cost Adjustment monthly revision as prov	Quality Schedule : applica	of Serv Adjustmen able to t	ice Plan (QS ts (GRSA). this rate is	P), and any
	(3)	The Service and Facility the Pilot Low Income Adj	-			
		(Continued on Sheet No	. 11C)			
					1	

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			TURAL GAS : EDULE SUMM		;T		
Rate Schedule	Sheet No.	Type of <u>Charge</u>	Billing 	Base Rate(3	Adjustments) (Percent) (1	Gas Cost .) Adjustment	
TI	31	Service and Facility	Charge:	\$140.00	0.71%	\$ F	
		Transportation Charg	ge:				
		Standard	DTH	0.41	50 0.71%	0.0410 F	
-		Minimum	DTH	0.01	0 0.71%	0.0410 F	
		Authorized Overrun					
		Transportation	n DTH	0.41	50 0.71%	0.0410 F	
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.71%	0.0410 F	
		Minimum	DTH	0.41		1	
		On-Peak Demand	DTH	6.16			
		Backup Supply	DTH	0.18		(2) F	
		Unauthorized Overru					
		Sales:	•				
		Standard	DTH	25.00	0.71%	F	
		Minimum	DTH	0.18		F	
	(1)	The Rate Adjustment Adjustment (DSMCA), applicable General R	the Qu ate Schedu	ality of 1le Adjust	Service Pla ments (GRSA).	an, and any	
	(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.						
	(3)	The Service and Faci the Pilot Low Income					
	ł	(Continued on Sheet	No. 11D)			······	
ADVICE LETTER	********			<u> </u>	ISSUE DATE		
DECISION .			VICE PRESIDENT tes & Regulatory A		FFFECTIVE	30, 2009	

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	NATUR	AL	GAS	RA	TES
GENERAL	RATE	SC	HEDU	LE	ADJUSTMENT

The charge for gas service calculated under Company's gas base rate schedules shall be decreased 0.1844%. Said decrease shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

ADVICE	LET	TER
NUMBER	२	

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