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<u>Key to Symbols of Revised Tariff Sheets</u>	
I – indicates an increase	
R – indicates a reduction	
T – indicates change in text but no change in rate or regulation	
N – indicates new rate or regulation	
C – indicates changed regulation	
S – indicates reissued matter (from another sheet)	
D – indicates discontinued rate or regulation	
A – indicates adjustment for roll-in portions of the Gas Cost Adjustment	
Sub – indicates substitute	
NC – indicates no change	
TA – indicates incorporation of ComFurT Gas into Atmos Tariff	

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Advice Letter No. 463

Decision No.

Effective Date: March 1, 2009

Atmos Energy Corporation
1555 Blake Street, Suite 400
Denver, CO 80202

Colo. P.U.C. No. 6 Gas
Original Sheet No. 8A
Cancels
Sheet No. _____

Natural Gas Rates

Gas Demand-Side Management Cost Adjustment (G-DSMCA)

Gas Demand-Side Management Cost Adjustment (G-DSMCA)

All sales rate schedules for natural gas service are subject to a Gas Demand-Side Management Adjustment ("G-DSMCA") Designed to prospectively recover prudently incurred costs of Demand-Side Management Programs ("DSM Programs") in accordance with Gas Demand-Side Management Rules 4750 through 4760 of the Commission's Rules Regulating Gas Utilities and Pipeline Operators, 4 Code of Colorado Regulations 723-4 ("Gas DSM Rules"). The G-DSMCA Factor shall be separately calculated and applied to the Company's base rates schedules for residential and commercial customers. The Company shall recover the annual expenditures projected for that year over a one-year period with the G-DSMCA Factor.

DSM Plan Filing

The initial DSM plan filings shall cover a DSM period of two years. The subsequent DSM plan filings shall cover a DSM period of three years unless otherwise specified by the Commission. Subsequent DSM plan applications are to be filed by May 1 of the final year of the current DSM plan. Periodic DSM Plan Filings may be pursuant to the Gas DSM Rules by the Company to propose, inter alia, expenditure target for DSM programs.

Annual G-DSMCA Filings

Upon Commission approval, the Company will place into effect the new G-DSMCA tariff pursuant to the Commissioner's final order on its initial DSM plan and application.

Beginning April 1, 2010, and each April 1st thereafter, the Company shall submit its annual DSM report, application for bonus and DSMCA filing. The Company will include in its annual G-DSMCA filing all pertinent information and supporting documentation as is required by the Commission's Rules and as specifically set forth in the Gas DSM Rules 4757 and 4758.

The Company shall file a request to adjust its G-DSMCA Factor either through an application or an advice letter ad tariffs. Prudently incurred costs of DSM programs within the DSM program expenditure target approved by the Commission in order to provide for funding of the utility's DSM programs, as well as recovery of deferred G-DSMCA costs, plus any G-DSM bonus approved by the Commission, shall be recovered through the G-DSMCA Factor that is set on an annual basis, and collected from July 1 through June 30.

If the projected DSM program costs have changed from those used to calculate the currently effective G-DSMCA cost or if a Company's deferred G-DSMCA cost balance increases or decreases sufficiently, the Company may file an application to revise its currently effective G-DSMCA factor to reflect such changes, provided that the resulting change to the G-DSMCA factor equates to a base rate change of at least one cent (\$0.01) per Mcf or Dth. The Company has the burden of proof to justify any interim G-DSMCA filings and the Commission has the discretion to consolidate the interim G-DSMCA filing with the next regularly scheduled annual G-DSMCA filing.

Definitions

Deferred G-DSMCA Cost. Deferred G-DSMCA Cost means a rate component of the G-DSMCA Factor which is designed to amortize over the G-DSMCA Period, plus interest, the under- or over-recovered G-DSMCA Factor reflected in the Company's Account NO. 186 for all applicable rate schedules of residential and commercial customers.

DSM Period. DSM Period means the effective period of an approved DSM plan.

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Atmos Energy Corporation
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Colo. P.U.C. No. 6 Gas

Original Sheet No. 8B
Cancels _____
Sheet No. _____

Natural Gas Rates

Gas Demand-Side Management Cost Adjustment (G-DSMCA)

DSM Bonus. The amount of bonus approved by the Commission in the Company's annual DSM Bonus application as part of the annual report submitted to the Commission. Accounting for DSM bonus shall follow what has been prescribed for the G-DSMCA costs, specifically in regard to interest on over- and under-recovery. A separate sub-account in Account No. 186 shall be created for any deferred G-DSM bonus amount.

Current DSM Cost. Prudently incurred costs of DSM programs within the DSM program expenditure target approved by the Commission in order to provide for funding of the utility's DSM program.

DSM Program. DSM Program or energy efficiency program means any combination of DSM measures, information and services offered to customers to reduce natural gas usage set forth in the Company's DSM Plan Filing as approved by the Commission.

G-DSMCA Factor. The G-DSMCA Factor for each service class shall be a percentage adjustment applicable to all base rates for customers receiving service under the rate schedule for the service class. The following formula shall be used:

$$\text{G-DSMCA Factor} = \frac{(\text{current DSM Cost} + \text{DSM Bonus} + \text{Deferred G-DSMCA Cost})}{(\text{CCount} * \text{FC} + \text{Sales} * \text{DSR})}$$

where:

- CCount is the forecasted number of customers under a rate schedule in the DSM period
- FC is the Facility Charge effective on the April 1 filing date
- Sales is the forecasted sales gas quantity for the rate schedule in the DSM period
- DSR is the Distribution System Rate effective on the April 1 filing date
- The G-DSMCA Factor will also include the current G-DSM bonus plus any adjustment necessary to previously approved G-DSMCA bonuses, and
- Deferred G-DSMCA Cost includes sub-accounts of deferred amounts for DSM bonus and current DSM Cost for the rate schedule.

G-DSMCA Period. The G-DSMCA shall take effect July 1 of each year for a period of 12 months.

Interest on under- or over-recovery. The amount of net interest accrued on the average monthly balance in sub-accounts of Account N0. 186 (whether positive or negative), is determined by multiplying the monthly balance by an interest rate equal to the Commission-authorized after-tax weighted average cost of capital.

Prudence review and adjustment of G-DSM bonus. If the Commission finds that the actual performance varies from the performance values used to calculate the DSM bonus, then an adjustment shall be made to the amount of DSM bonus award. Any true-up in DSM bonus will be implemented on a prospective basis.

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ATMOS ENERGY CORPORATION
1555 Blake Street, Suite 400
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Colo. P. U. C. No. 6 Gas

Original Sheet No. 8C
Cancels
Sheet No. _____

Natural Gas Rates

Gas Demand-Side Management Cost Adjustment (G-DSMCA)

G-DSMCA Factor

Residential

Northeast	3.26%
Northwest/Central	2.48%
Southeast	3.10%
Buena Vista	3.60%

Commercial

Northeast	0.68%
Northwest/Central	0.64%
Southeast	0.67%
Southwest	0.62%
Buena Vista	1.30%

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ATMOS ENERGY CORPORATION
1555 Blake Street, Suite 400
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Colo. P.U.C. No. 6 Gas
14th Revised Sheet No. 9
Cancels 13th Revised Sheet No. 9

Natural Gas rates						
Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF, except as noted						
Class/Sheet No.	Type of Charge	NE	NWC	SE	SW	BY
Residential						
15	Facilities Charge*	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30
	Gas Demand Side Management Cost Adjustment *	\$0.28	\$0.22	\$0.28	\$0.22	\$0.19
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	\$0.71090	\$0.71950	\$0.82530	\$0.71090
	Upstream Pipeline	0.20010	0.09470	0.10480	0.03490	0.09470
	Deferred Gas Cost	(0.00310)	0.07080	0.08120	0.01200	0.07080
	Total GCA	\$0.90720	\$0.87640	\$0.90550	\$0.87220	\$0.87640
	Distribution System Rate	0.11389	0.15384	0.13599	0.18446	0.11929
	Total volumetric rate for class	<u>\$1.02109</u>	<u>\$1.03024</u>	<u>\$1.04149</u>	<u>\$1.05666</u>	<u>\$0.99589</u>
Commercial & Public Authority						
15	Facilities Charge*	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60
	Gas Demand Side Management Cost Adjustment *	\$0.15	\$0.14	\$0.14	\$0.13	\$0.11
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	\$0.71090	\$0.71950	\$0.82530	\$0.71090
	Upstream Pipeline	0.20010	0.09470	0.10480	0.03490	0.09470
	Deferred Gas Cost	(0.00310)	0.07080	0.08120	0.01200	0.07080
	Total GCA	\$0.90720	\$0.87640	\$0.90550	\$0.87220	\$0.87640
	Distribution System Rate	0.09913	0.12807	0.18625	0.18099	0.11664
	Total volumetric rate for class	<u>\$1.00633</u>	<u>\$1.00447</u>	<u>\$1.09175</u>	<u>\$1.03318</u>	<u>\$0.99304</u>
Irrigation Service						
17	Facilities Charge*	\$32.00	NA	\$32.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	NA	\$0.71950	NA	NA
	Upstream Pipeline	0.20010		0.10480		
	Deferred Gas Cost	(0.00310)		0.08120		
	Total GCA	\$0.90720		\$0.90550		
	Distribution System Rate	0.07897		0.09914		
	Total volumetric rate for class	<u>\$0.98617</u>		<u>\$0.99464</u>		

Proposed rate

Proposed rate

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*Fixed Monthly Charge
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

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ATMOS ENERGY CORPORATION
1555 Blake Street, Suite 400
Denver, CO 80202 303.861.8080

Colo. P.U.C. No. 6 Gas
34th Revised Sheet No. 10
Cancels 33rd Revised Sheet No. 10

Natural Gas rates						
Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF, except as noted						
Class/Sheet No.	Type of Charge	NE	NWC	SE	SW	BV
Interruptible - Small Service						
18	Facilities Charge*	\$265.00	\$265.00	\$265.00	NA	\$33.75
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	\$0.71090	\$0.71950	NA	\$0.71090
	Upstream Pipeline	0.20010	0.09470	0.10480		0.09470
	Deferred Gas Cost	<u>(0.00310)</u>	<u>0.07080</u>	<u>0.08120</u>		<u>0.07080</u>
	Total GCA	\$0.90720	\$0.87640	\$0.90550		\$0.87640
	Distribution System Rate	<u>0.07604</u>	<u>0.08799</u>	<u>0.08400</u>		<u>0.09030</u>
	Total volumetric rate for class	<u>\$0.98324</u>	<u>\$0.96439</u>	<u>\$0.98950</u>		<u>\$0.96670</u>
Interruptible - Large Service & Interruptible-WSC						
19,20	Facilities Charge*	\$1,165.00	\$910.00	\$1,165.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.71020	\$0.71090	\$0.71950	NA	NA
	Upstream Pipeline	0.20010	0.09470	0.10480		
	Deferred Gas Cost	<u>(0.00310)</u>	<u>0.07080</u>	<u>0.08120</u>		
	Total GCA	\$0.90720	\$0.87640	\$0.90550		
	Distribution System Rate	<u>0.07500</u>	<u>0.08293</u>	<u>0.08313</u>		
	Total volumetric rate for class	<u>\$0.98220</u>	<u>\$0.95933</u>	<u>\$0.98863</u>		
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial						
16,21,22	Facilities Charge*	NA	\$365.00	\$95.00	\$266.00	NA
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$0.71090	\$0.71950	\$0.82530	NA
	Upstream Pipeline		0.09470	0.10480	0.03490	
	Deferred Gas Cost		<u>0.07080</u>	<u>0.08120</u>	<u>0.01200</u>	
	Total GCA		\$0.87640	\$0.90550	\$0.87220	
	Distribution System Rate		<u>0.08400</u>	<u>0.08800</u>	<u>0.15981</u>	
	Total volumetric rate for class		<u>\$0.96040</u>	<u>\$0.99350</u>	<u>\$1.03201</u>	

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*Fixed Monthly Charge
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Colo. P.U.C. No. 6 Gas
89th Revised Sheet No. 11
88th Revised Sheet No. 11

Natural Gas rates

Cost Adjustment & Rate Component Summary
All Rates at \$ per CCF, except as noted

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Transportation Service 23,26	Facilities Charge*	(1)	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00773</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Total GCA	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00773</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11187</u>
	Total volumetric rate for class	<u>\$0.10684</u>	<u>\$0.13564</u>	<u>\$0.19274</u>	<u>\$0.16836</u>	<u>\$0.12025</u>

*Fixed Monthly Charge

Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

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ATMOS ENERGY CORPORATION
1555 Blake Street, Suite 400
Denver, CO 80202 303.861.8080

Colo. P.U.C. No. 6 Gas
69th Revised Sheet No. 15
Cancels 68th Revised Sheet No. 15

NATURAL GAS RATES (General Service Classification)	
GENERAL SERVICE (Rate Title or Number)	
AVAILABILITY Available in entire service area of the Company within the state of Colorado.	
APPLICABILITY Applicable to residential, commercial, and public authority service -- not applicable to resale or standby service. The residential monthly facilities charge is applicable to all metered individual dwelling units. The commercial monthly facilities charge is applicable to all other firm services. Individual customer requirements in excess of 2,000 CCF per hour are deemed interruptible.	RATE
MONTHLY RATES Facilities Charge:	
Residential	\$ 9.00
Residential (Buena Vista Only)	5.30
Commercial/Public Authority	21.50
Commercial (Buena Vista only)	8.60
Distribution System Rate, per CCF (Billing Pressure Base 14.65 PSIA)	
Residential:	
Northeast	0.11029
Northwest/Central	0.15012
Southeast	0.13190
Southwest	0.17998
Buena Vista	0.11514
Commercial/Public Authority	
Northeast	0.09846
Northwest/Central	0.12726
Southeast	0.18501
Southwest	0.16000
Buena Vista	0.11514
GAS COST ADJUSTMENT This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule.	
GAS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT This rate schedule is subject to Gas Demand Side Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule.	
OTHER RIDERS This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.	
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado.	Do Not Write In This Space
(1) See Sheet No.'s 3 and 4 for applicable local pressure base and Sheet No. 14 for computation of bill information.	

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