



2008 OCT -1 PM 4:30

P.O. Box 840
Denver, Colorado 80201-0840

October 1, 2008

Advice No. 1518 - Electric

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in compliance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 7 - ELECTRIC

and the following sheets are attached:

<u>Colorado P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancel</u>	<u>Colorado P.U.C. Sheet No.</u>
Fourth Revised 47B	Secondary Standby Service	Sub. Third Revised	47B
Third Revised 47E	Secondary Standby Service	Sub. Second Revised	47E
First Revised 47F	Secondary Standby Service	Sub. Original	47F
Original 47G	Secondary Standby Service	— — —	
Fifth Revised 55B	Primary Standby Service	Sub. Fourth Revised	55B
Second Revised 55E	Primary Standby Service	Sub. First Revised	55E
First Revised 55F	Primary Standby Service	Sub. Original	55F
Original 55G	Primary Standby Service	— — —	
Third Revised 63C	Transmission Standby Service	Sub. Second Revised	63C
First Revised 63F	Transmission Standby Service	Sub. Original	63F
First Revised 63G	Transmission Standby Service	Sub. Original	63G
Original 63H	Transmission Standby Service	— — —	

Public Utilities Commission
of the State of Colorado

Advice No. 1518 - Electric

Page 2 of 3

The principal proposed change is: to revise the Determination of Monthly Usage Demand and the Meter Installation sections of the Secondary Standby Service (Schedule SST), Primary Standby Service (Schedule PST) and Transmission Standby Service (Schedule TST) in the Company's Colorado P.U.C. No. 7 - Electric tariff.

The purpose of the revision to the Monthly Usage Demand section is to clarify the description of the calculation of the monthly usage demand, and ensure that such description is appropriate for all customer situations.

The purpose of the revision to the Meter Installation section is to allow for the most economical approach to meeting the metering needs for generation customers of the Company. For example, in some cases, the customer may have suitable metering in place on their generation that allows the Company to properly bill under the Standby Service tariffs. The currently effective tariff revisions require the Company to install, own, operate and maintain meters to measure the power and energy from the customer's generation in order to bill the customer. This duplication of facilities is unnecessary and that should be avoided. In addition, in some instances, the cost may be physical limitations for the Company's metering that will cause the customers substantial additional cost.

There will be no effect on the Company's annual revenue that result from the changes to the Meter Installation revision. The effect on the Company's revenue from the change to the Monthly Usage Demand section will depend upon the customer choices for services under the Standby tariff. Costs of metering that is the subject of the proposed tariff changes are the responsibility of the customer and thus the Company's costs will be unchanged.

Some of the Company's customers will be positively affected, as the proposed changes will allow for a more economical approach to meeting the tariff's metering requirements.

Notice of this filing will be placed in the United States Mail to all customers receiving revenue under the Company's Schedule SST, PST and TST. A copy of the notice is attached.

It is desired that the changed tariff sheets accompanying this filing become effective on November 1, 2008.

Public Utilities Commission
of the State of Colorado

Advice No. 1518 - Electric


Page 3 of 3

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

Scott B. Brockett
Director, Regulatory Administration
Xcel Energy Services Inc.
1225 17th Street, Suite 1000
Denver, Colorado 80202

and

Paula M. Connelly
Assistant General Counsel
Xcel Energy Services Inc.
1225 17th Street, Suite 900
Denver, Colorado 80202



Manager

TLN:jlb

Enclosures

NOTICE OF A CHANGE IN ELECTRIC TARIFF OF
PUBLIC SERVICE COMPANY OF COLORADO
1225 17TH STREET, DENVER, COLORADO 80202

STATE OF COLORADO
PUBLIC UTILITIES COMMISSION

2008 OCT -2 AM 11:03
Faxed 10-1-08

You are hereby notified that Public Service Company of Colorado has filed with the Colorado Public Utilities Commission an advice letter to revise its Colorado P.U.C. No. 7 – Electric tariff to become effective November 1, 2008.

The principal proposed changes are: to revise the Determination of Monthly Usage Demand and the Meter Installation sections of the Secondary Standby Service (Schedule SST), Primary Standby Service (Schedule PST) and Transmission Standby Service (Schedule TST) in the Company's Colorado P.U.C. No. 7 - Electric tariff.

The purpose of the revision to the Monthly Usage Demand section is to clarify the description of the calculation of the monthly usage demand, and ensure that such description is appropriate for all customer installations.

The purpose of the revision to the Meter Installation section is to allow for the most economical approach to meeting the metering needs for generation customers of the Company. For example, in some cases, the customer may have suitable metering in place on their generation that allows the Company to properly bill under the Standby Service tariffs. The currently effective tariff revisions require the Company to install, own, operate and maintain meters to measure the power and energy from the customer's generation in order to bill the customer. This duplication of facilities is unnecessary and that should be avoided. In addition, in some instances, the cost may be physical limitations for the Company's metering that will cause the customers substantial additional cost.

The proposed and present tariffs are available for examination and explanation at the business office of Public Service Company located at 1225 17th Street, Suite 1000, Denver, Colorado 80202 and at the Public Utilities Commission of the State of Colorado, located at 1560 Broadway, Suite 250, Denver, Colorado 80202.

Anyone who desires may file written objection. The filing of a written objection by itself will not allow you to participate as a party in any proceeding on the proposed rate changes.

If you wish to participate as a party in any proceeding established in these matters, you must file written intervention documents under applicable rules.

Anyone who desires to file written objection to the proposed action, shall file it with the Colorado Public Utilities Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 at least ten days before the proposed effective date of November 1, 2008.

The Public Utilities Commission may hold a hearing to determine what rates, rules and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules or regulations.

The rates, rules and regulations ultimately authorized may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.

Anyone who desires to receive notice of any hearing, shall file a written request for notice with the Public Utilities Commission, at the above address at least ten days before the proposed effective date.

If a hearing is held, any member of the public may attend and may make a statement under oath about the proposed increase, whether or not he or she has filed an objection or intervention.

Scott B. Brockett
Director, Regulatory Administration

P.O. Box 840
Denver, CO 80201-0840

Sub. Third Revised

Cancels
Sheet No. 47B

ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
SCHEDULE SST	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.	
<u>DETERMINATION OF TRANSMISSION AND DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u>	
The Transmission and Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission and Distribution Standby Capacity Fee.	
<u>DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT</u>	
The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.	
<u>DETERMINATION OF MONTHLY USAGE DEMAND</u>	
For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule SG that this tariff compliments. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the customer's load that is covered by the Contract Standby Capacity, and is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.	
(Continued on Sheet No. 47C)	

RECEIVED
 OCT 01 2008
 PUBLIC UTILITIES COMMISSION
 STATE OF COLORADO

ORIGINAL SIGNED BY
ROY PALMER

ADVICE LETTER NUMBER 1518

ISSUE DATE October 1, 2008

DECISION NUMBER _____

VICE PRESIDENT,
Policy Development

EFFECTIVE DATE November 1, 2008

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P.O. Box 840
Denver, CO 80201-0840

Sub. Original

Cancels
Sheet No. 47F

ELECTRIC RATES	RATE								
SECONDARY STANDBY SERVICE									
SCHEDULE SST									
<u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE</u>									
<p>Qualifying Scheduled Maintenance Periods are:</p> <p><u>Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.</u> Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.</p> <p><u>Customers With Greater Than 10,000 kW of Contracted Standby Capacity.</u> Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:</p> <table border="0" style="margin-left: auto; margin-right: auto;"> <tr> <td style="text-align: center;"><u>Outage Length</u></td> <td style="text-align: center;"><u>Required Notice</u></td> </tr> <tr> <td style="text-align: center;">Less than 48 hours</td> <td style="text-align: center;">24 hours</td> </tr> <tr> <td style="text-align: center;">2 days to 30 days</td> <td style="text-align: center;">7 days</td> </tr> <tr> <td style="text-align: center;">Over 30 days</td> <td style="text-align: center;">90 days</td> </tr> </table> <p>The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period. If the customer has exceeded the Grace Period time and energy, the Firm Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period. Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p>	<u>Outage Length</u>	<u>Required Notice</u>	Less than 48 hours	24 hours	2 days to 30 days	7 days	Over 30 days	90 days	
<u>Outage Length</u>	<u>Required Notice</u>								
Less than 48 hours	24 hours								
2 days to 30 days	7 days								
Over 30 days	90 days								
(Continued on Sheet No. 47G)									

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VICE PRESIDENT,
Policy Development

EFFECTIVE DATE November 1, 2008

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1
Decision No. C08-1149
DOCKET NO. 08S-484E

Original

Page 8 of 16
Sheet No. 47G

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No.

ELECTRIC RATES	RATE
SECONDARY STANDBY SERVICE	
<p data-bbox="641 380 852 409">SCHEDULE SST</p> <p data-bbox="191 478 560 508"><u>RULES AND REGULATIONS</u></p> <p data-bbox="191 508 1299 730">Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.</p>	

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ROY PALMER

ADVISE LETTER NUMBER 1518

ISSUE DATE October 1, 2008

DECISION NUMBER _____

VICE PRESIDENT,
Policy Development

EFFECTIVE DATE November 1, 2008

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<u>ADJUSTMENTS</u>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.</p>	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month.</p>	
<u>DETERMINATION OF TRANSMISSION AND DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u>	
<p>The Transmission and Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission and Distribution Standby Capacity Fee.</p>	
<u>DETERMINATION OF GENERATION STANDBY CAPACITY RESERVATION FEE PAYMENT</u>	
<p>The Generation Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation Standby Capacity Reservation Fee.</p>	
<u>DETERMINATION OF MONTHLY USAGE DEMAND</u>	
<p>For billing purposes, the customer's billing demand for the Monthly Usage Demand Charge will be determined separately from and will have no effect on the billing demand determined under Schedule PG that this tariff compliments. The Monthly Usage billing demand shall be the maximum fifteen (15) minute integrated demand portion of the customer's load that is covered by the Contract Standby Capacity, and is actually supplied by the Company. After the Annual Grace Energy has been exhausted, all such usage shall be billed as Monthly Usage billing demand.</p>	
<p>(Continued on Sheet No. 55C)</p>	

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ISSUE DATE October 1, 2008

DECISION NUMBER

VICE PRESIDENT, Policy Development

EFFECTIVE DATE November 1, 2008

P.O. Box 840
Denver, CO 80201-0840

Sub. Original

Cancel Sheet No. 55F

ELECTRIC RATES	RATE								
PRIMARY STANDBY SERVICE									
SCHEDULE PST									
<p><u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE</u></p>									
<p>Qualifying Scheduled Maintenance Periods are:</p> <p><u>Customers With 10 kW to 10,000 kW of Contracted Standby Capacity.</u> Maintenance must occur within the calendar months of April, May, October, and November. Customer must provide Company with written notice of scheduled maintenance prior to the beginning of the maintenance period.</p> <p><u>Customers With Greater Than 10,000 kW of Contracted Standby Capacity.</u> Maintenance must occur at a time period mutually agreed to by Company and customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:</p> <table data-bbox="454 1218 1136 1365"> <thead> <tr> <th><u>Outage Length</u></th> <th><u>Required Notice</u></th> </tr> </thead> <tbody> <tr> <td>Less than 48 hours</td> <td>24 hours</td> </tr> <tr> <td>2 days to 30 days</td> <td>7 days</td> </tr> <tr> <td>Over 30 days</td> <td>90 days</td> </tr> </tbody> </table> <p>The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.</p> <p>If the customer has exceeded the Grace Period time and energy, the Firm Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.</p> <p>Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p> <p>(Continued on Sheet No. 55G)</p>	<u>Outage Length</u>	<u>Required Notice</u>	Less than 48 hours	24 hours	2 days to 30 days	7 days	Over 30 days	90 days	
<u>Outage Length</u>	<u>Required Notice</u>								
Less than 48 hours	24 hours								
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PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Exhibit 1
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DOCKET NO. 08S-484E

Original

Page 12 of 16
Sheet No. 35G

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Denver, CO 80201-0840

Cancels
Sheet No.

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
<p style="text-align: center;">SCHEDULE PST</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado and subject to the Character of Service for Primary, Primary and Transmission Standby Service section of the Rules and Regulations for Commercial and Industrial service.</p>	

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Policy Development

EFFECTIVE DATE November 1, 2008

P.O. Box 840
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ELECTRIC RATES	RATE
TRANSMISSION STANDBY SERVICE	
SCHEDULE TST	
<p><u>DETERMINATION OF TRANSMISSION STANDBY CAPACITY FEE PAYMENT</u></p>	
<p>The Transmission Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Transmission Standby Capacity Fee.</p>	
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<p><u>ANNUAL GRACE ENERGY</u></p>	
<p>Annual Allowed Grace Energy Hours for Standby Service use: Hours of Contract Standby Capacity, Firm Standby Hours Contractual or Physical Assurance Standby Hours</p>	<p>964 0</p>
<p>Customer will be allowed each year beginning October 1st, an Annual Grace Energy amount equal to the Firm Standby Hours times the Contract Standby Capacity without incurring a Monthly Usage Demand Charge. Energy consumption due to customer use of Standby Service during a Company Non-Dispatch Period shall not count against the amount of Annual Grace Energy. A Company Non-Dispatch Period is defined as the full or partial generation outage time of a customer who is subject to a power purchase agreement with the Company pursuant to which the Company or its system operator has dispatch authority over the customer's facilities and the customer's facilities have not been dispatched by the Company or its system operator.</p>	
<p>(Continued on Sheet No. 63D)</p>	

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ADVICE LETTER NUMBER 1518

ORIGINAL SIGNED BY
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DECISION NUMBER

MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE November 1, 2008

P.O. Box 840
Denver, CO 80201-0840

ELECTRIC RATES	RATE								
TRANSMISSION STANDBY SERVICE									
SCHEDULE TST									
<u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH FIRM STANDBY SCHEDULED MAINTENANCE</u>									
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Less than 48 hours	24 hours								
2 days to 30 days	7 days								
Over 30 days	90 days								
(Continued on Sheet No. 63H)									

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ADVISE LETTER NUMBER 1518

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ISSUE DATE October 1, 2008

DECISION NUMBER

MANAGING DIRECTOR,
Government & Regulatory Affairs

EFFECTIVE DATE November 1, 2008

