Cancels Second Revised Sheet No. 7

North Eastern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)(1)								
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	Gas Cost <u>Adjustment (2)</u>	Total <u>Rate</u>		
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	\$0.7222	\$10.00 \$0.9296	F	
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	\$0.7222	\$20.00 \$0.8649	F	
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	\$0.7222	\$100.00 \$0.8389	F	
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	 \$0.7222	\$40.00 \$0.7922	F	

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.8095	+	(\$0.0873)	=	\$0.7222

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

Advice Letter No. _

Decision or Authority No. Bentley W. Breland Issuing Officer

North Eastern Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge <u>Per Therm</u>	Total <u>Charge Per Therm</u>	Monthly Customer Charge Per <u>Meter</u>	
R-2	\$0. 2074	\$0.5321	\$0.1901	\$0.9296	\$10.00	R
SC-2	\$0. 1427	\$0. 5321	\$0.1901	\$0.8649	\$20.00	R
LC-2	\$0. 1167	\$0. 5321	\$0. 1901	\$0.8389	\$100.00	R
ICD-2	\$0.0700	\$0. 5321	\$0. 1901	\$0.7922	\$40.00	R

Advice Letter No. _

Decision or Authority No. Bentley W. Breland Issuing Officer

R

R

R

R

R

\$100.00

\$0.9762

\$180.00

\$0.9152

\$0.7973

\$0.7973

Rate

Schedule

R-1

SC-1

LC-1

ICD-1

11

12

Customer Charge (3)

Customer Charge (3)

Volumetric Charge

Volumetric Charge

Cancels Original Sheet No. 7B

Western Slope Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)(1) Gas Cost Total Sheet Type of Billing Base Charge Units Number Rates Adjustments(4) Adjustment (2) Rate 9 Customer Charge (3) Per Meter \$11.00 \$11.00 0.0254 Volumetric Charge Therms \$0.2267 \$0.7973 \$1.0494 10 Customer Charge (3) Per Meter \$22.00 \$22.00 Volumetric Charge \$0.1866 0.0254 \$0.7973 \$1.0093

\$100.00

\$0.1535

\$180.00

\$0.0925

0.0254

0.0254

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

Therms

Per Meter

Therms

Per Meter

Therms

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7807	+	\$0.0166	=	\$0.7973

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. _

Decision or Authority No. Bentley W. Breland Issuing Officer

Western Slope Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

	Monthly Customer Charge Per <u>Meter</u>	Total <u>Charge Per Therm 1/</u>	Upstream Pipeline Charge <u>Per Therm</u>	Commodity Charge Per <u>Therm 1/</u>	Distribution Charge Per <u>Therm</u>	Rate <u>Schedule</u>
R	\$11.00	\$1.0494	\$0.0852	\$0.7375	\$0.2267	R-1
R	\$22.00	\$1.0093	\$0.0852	\$0. 7375	\$0.1866	SC-1
R	\$100.00	\$0.9762	\$0.0852	\$0. 7375	\$0.1535	LC-1
R	\$180.00	\$0.9152	\$0.0852	\$0. 7375	\$0.0925	ICD-1

1/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. _

Decision or Authority No. Bentley W. Breland Issuing Officer

First Revised Sheet No. 7D Cancels Original Sheet No. 7D

North Central Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1)(1)								
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	Gas Cost <u>Adjustment (2)</u>	Total <u>Rate</u>		
R-1	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$11.00 \$0.2267	 \$0.6847	\$11.00 \$0.9114	F	
SC-1	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$22.00 \$0.1866	 \$0.6847	\$22.00 \$0.8713	R	
LC-1	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1535	 \$0.6847	\$100.00 \$0.8382	F	
ICD-1	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$180.00 \$0.0925	 \$0.6847	\$180.00 \$0.7772	R	

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6446	+	\$0.0401	=	\$0.6847

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

Advice Letter No. _

Decision or Authority No. Bentley W. Breland Issuing Officer

North Central Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

Rate <u>Schedule</u>	Distribution Charge Per <u>Therm</u>	Commodity Charge Per <u>Therm</u>	Upstream Pipeline Charge <u>Per Therm</u>	Total <u>Charge Per Therm</u>	Monthly Customer Charge Per <u>Meter</u>	
R-1	\$0.2267	\$0.6010	\$0.0837	\$0.9114	\$11.00	R
SC-1	\$0.1866	\$0.6010	\$0.0837	\$0.8713	\$22.00	R
LC-1	\$0.1535	\$0.6010	\$0. 0837	\$0.8382	\$100.00	R
ICD-1	\$0.0925	\$0.6010	\$0. 0837	\$0.7772	\$180.00	R

Advice Letter No. _

Decision or Authority No. Bentley W. Breland Issuing Officer

Cancels Original Sheet No. 7F

Arkansas Valley Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)(1)								
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	Gas Cost <u>Adjustment (2)</u>	Total <u>Rate</u>		
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	\$0.7419	\$10.00 \$0.9493	R	
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	\$0.7419	\$20.00 \$0.8846	R	
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	 \$0.7419	\$100.00 \$0.8586	R	
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	 \$0.7419	\$40.00 \$0.8119	R	

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.7010	+	\$0.0409	=	\$0.7419

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

Advice Letter No. _

Decision or Authority No. Bentley W. Breland Issuing Officer

Arkansas Valley Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

	Monthly Customer Charge Per <u>Meter 1/</u>	Total <u>Charge Per Therm</u>	Upstream Pipeline Charge <u>Per Therm</u>	Commodity Charge Per <u>Therm</u>	Distribution Charge Per <u>Therm</u>	Rate <u>Schedule</u>
R	\$10.00	\$0.9493	\$0.1452	\$0.5967	\$0.2074	R-2
R	\$20.00	\$0.8846	\$0.1452	\$0.5967	\$0.1427	SC-2
R	\$100.00	\$0.8586	\$0.1452	\$0.5967	\$0.1167	LC-2
R	\$40.00	\$0.8119	\$0.1452	\$0.5967	\$0.0700	ICD-2

Advice Letter No. _

Decision or Authority No. Bentley W. Breland Issuing Officer

Cancels Original Sheet No. 7H

Southwestern Colorado Sales Service Schedule of Rates (Included in Base Rate Area 2)(1)								
Rate <u>Schedule</u>	Sheet <u>Number</u>	Type of <u>Charge</u>	Billing <u>Units</u>	Base <u>Rates</u>	Gas Cost <u>Adjustment (2)</u>	Total <u>Rate</u>		
R-2	9	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$10.00 \$0.2074	 \$0.7440	\$10.00 \$0.9514	R	
SC-2	10	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$20.00 \$0.1427	 \$0.7440	\$20.00 \$0.8867	R	
LC-2	11	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$100.00 \$0.1167	 \$0.7440	\$100.00 \$0.8607	R	
ICD-2	12	Customer Charge (3) Volumetric Charge	Per Meter Therms	\$40.00 \$0.0700	 \$0.7440	\$40.00 \$0.8140	R	

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula:				
Current Gas Cost	+	Deferred Gas Cost	=	GCA
\$0.6673	+	\$0.0767	=	\$0.7440

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

Advice Letter No. _

Bentley W. Breland Issuing Officer

Southwestern Colorado

Sales Service Schedule of Rates (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Gas Cost Adjustment (GCA)

	Monthly Customer Charge Per <u>Meter</u>	Total <u>Charge Per Therm</u>	Upstream Pipeline Charge <u>Per Therm</u>	Commodity Charge Per <u>Therm</u>	Distribution Charge Per <u>Therm</u>	Rate <u>Schedule</u>
R	\$10.00	\$0.9514	\$0.0683	\$0.6757	\$0.2074	R-2
R	\$20.00	\$0.8867	\$0. 0683	\$0.6757	\$0.1427	SC-2
R	\$100.00	\$0.8607	\$0.0683	\$0.6757	\$0.1167	LC-2
R	\$40.00	\$0.8140	\$0. 0683	\$0.6757	\$0.0700	ICD-2

Advice Letter No. _

Decision or Authority No. Bentley W. Breland Issuing Officer

Cancels Original Sheet No. 7K

	Distribution Tra	nsportation Serv	vice Schedule of	Rates	
		(Base Rate A	rea 2)		
Rate Schedule	Type of Charge	Billing Units	Maximum Rate	Minimum Rate	Reference Sheets
RTS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$10.00 \$0.2074	\$10.00 \$0.001	78
SCTS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$20.00 \$0.1427	\$20.00 \$0.001	79
LCTS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$100.00 \$0.1167	\$100.00 \$0.001	80
ATS-2	Monthly Customer Charge Distribution Charge	Per Meter Therms	\$40.00 \$0.0700	\$40.00 \$0.001	81
Monthly Adr	ninistrative Charge				\$175.00
Fuel Reimbu	rsement Quantity: Mainline cu	ustomers service	lirectly from pip	eline suppliers	No Charge
	All other cu	ustomers			2.47%
Authorized C	Overrun Charge				Distribution Charge
Unauthorized Overrun Charge				-	
	0				1
Rate Adjustmen	nts	S	ervice Area	Reference Sheet(s)	Rate
Transportation Rate Adjustment (TRA)		North Eastern Colorado		o 81A	\$0.0335 per therm
GT-1 Rate Adjustment		Arkansas Valley Colorado			\$0.0042 per therm

R