

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 20

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

ELECTRIC RATES						
RATE SCHEDULE SUMMATION SHEET**						
Total Effective Monthly Rate*						
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	7.15	Winter	0.08643	--	R
			Summer	0.09003	--	R
RD	33	8.29	Both Seasons	0.03744	Winter 12.54 Summer 12.86	
C	40	8.98	Winter	0.08683	--	R
			Summer	0.09114	--	R
SGL	43	28.59	Winter	0.15105	Both 5.65	R
			Summer	0.16782	Seasons	R
***SG	44	28.59	Both Seasons	0.03744	Winter 14.73 Summer 16.08	R
PG	52	148.65	On-Peak	0.03590	Winter 13.57	R
			Off-Peak	0.04483	Summer 14.92	R
TG	62	Varies	On-Peak	0.03011	Winter 10.33	R
			Off-Peak	0.04445	Summer 11.65	R
				0.03507		R
				0.04445		R
				0.02974		R

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

***A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

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ELECTRIC RATES			
RATE SCHEDULE SUMMATION SHEET			
<u>ELECTRIC RATE ADJUSTMENTS - SUMMARY</u>			
<u>Base Rate Adjustments</u>			
General Rate Schedule Adjustment (GRSA)	+12.70		%
<u>Non-Base Rate Adjustments</u>			
<u>Demand Side Management Cost Adjustment (DSMCA)</u>			
Residential - Schedule R	\$0.00118	/kWh	
Residential Demand - Schedule RD	0.31	/kW	
Commercial - Schedule C	0.00124	/kWh	
Secondary General Low Load Factor - Schedule SGL	0.00467	/kWh	
Secondary General - Schedule SG	0.37	/kW	
Primary General - Schedule PG	0.37	/kW	
Transmission General - Schedule TG	0.36	/kW	
<u>Purchased Capacity Cost Adjustment (PCCA)</u>			
Residential - Schedule R	\$0.01464	/kWh	
Residential Demand - Schedule RD	3.84	/kW	
Commercial - Schedule C	0.01533	/kWh	
Secondary General Low Load Factor - Schedule SGL	0.05777	/kWh	
Secondary General - Schedule SG	4.62	/kW	
Primary General - Schedule PG	4.54	/kW	
Transmission General - Schedule TG	4.44	/kW	
<u>Electric Commodity Adjustment Factors (ECAAF) (1)</u>			
Residential - Schedules R and RD	\$0.03303	/kWh	R
Small Commercial - Schedule C	0.03303	/kWh	R
Secondary General - Schedules SG, SGL, SST	0.03303	/kWh	R
Optional - On-Peak	0.04130	/kWh	R
Optional - Off-Peak	0.02670	/kWh	R
Primary General - Schedule PG and PST	0.03220	/kWh	R
On-Peak	0.04100	/kWh	R
Off-Peak	0.02650	/kWh	R
Transmission General - Schedules TG and TST	0.03146	/kWh	R
On-Peak	0.04070	/kWh	R
Off-Peak	0.02620	/kWh	R
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PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES	RATE
WIND ENERGY SERVICE	
SCHEDULE WES	
<u>MONTHLY WIND ENERGY SERVICE ADJUSTMENT</u>	
<u>Residential</u>	
Wind Energy Rate, per 100 kWh block:	\$6.0143
Less ECA, per 100 kWh block:	\$3.3030
Less AQIR, per 100 kWh block:	\$0.0620
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$2.6493
<u>Small Commercial</u>	
Wind Energy Rate, per 100 kWh block:	\$6.0143
Less ECA, per 100 kWh block:	\$3.3030
Less AQIR, per 100 kWh block:	\$0.0620
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$2.6493
<u>C&I Secondary</u>	
Wind Energy Rate, per 100 kWh block:	\$6.0143
Less ECA, per 100 kWh block:	\$3.3030
Less AQIR, per 100 kWh block:	\$0.0620
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$2.6493
<u>C&I Primary</u>	
Wind Energy Rate, per 100 kWh block: .	\$5.8953
Less ECA per 100 kWh block:	\$3.2200
Less AQIR, per 100 kWh block:	\$0.0590
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$2.6163
<u>C&I Transmission</u>	
Wind Energy Rate, per 100 kWh block: .	\$5.7903
Less ECA, per 100 kWh block:	\$3.1460
Less AQIR, per 100 kWh block:	\$0.0590
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$2.5853
This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.	

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ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT FACTORS

ECA FACTORS FOR THE FOURTH QUARTER OF 2008

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03303/kWh	T
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.03303/kWh	R
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03303/kWh	R
Optional Time-of-Use Off-Peak	\$0.02670/kWh	R
On-Peak to Off-Peak Ratio	1.55	R
Optional Time-of-Use On-Peak	\$0.04130/kWh	R
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	\$0.03220/kWh	R
Optional Time-of-Use Off-Peak	\$0.02650/kWh	R
On-Peak to Off-Peak Ratio	1.55	R
Optional Time-of-Use On-Peak	\$0.04100/kWh	R
Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service	\$0.03146/kWh	R
Optional Time-of-Use Off-Peak	\$0.02620/kWh	R
On-Peak to Off-Peak Ratio	1.55	R
Optional Time-of-Use On-Peak	\$0.04070/kWh	R
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03303/kWh	R

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