Colorado Public Utilities Commission Black Hills/ Colorado Gas Utility Company, LP d/b/a Black Hills Energy COLORADO PUÇ NO. 2

Eighteenth Revised Sheet No. 4.1 Cancels Seventeenth Revised Sheet No. 4.1

7

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	S	iheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)	_
Firm Residential	В	7	Ccf	\$5.50	\$0.15483	\$0.84375	\$0.17203	\$1.17061	
Firm Commercial	С	8	Ccf	\$8.50	\$0.15483	\$0.84375	\$0.17203	\$1.17061	
Industrial A	D	9	Ccf	\$60.00	\$0.15483	\$0.84375	\$0.17203	\$1.17061	
Irrigation	Q	10	Ccf	\$30.00	\$0.00000	\$0.84375	\$0.11375	\$0.95750	
Small Volume Joint Demand Commodity	X-2	11	Ccf Ccf	\$150.00	\$0.67020 \$0.00000	\$0.00000 \$0.84375	\$0.05000 \$0.08000	\$0.72020 \$0.92375	
Small Volume Interruptible	X-3	11a	Ccf	\$150.00	\$0.00000	\$0.84375	\$0.09733	\$0.94108	
Industrial B	X-5	11b	Ccf	\$60.00	\$0.15483	\$0.84375	\$0.14064	\$1.13922	
Large Volume Joint Demand Commodity	X-10	11c	Ccf Ccf	\$250.00	\$0.67020	\$0.00000 \$0.84375	\$0.05000 \$0.08000	\$0.72020 \$0.92375	
Large Volume Interruptible	X-11	11d	Ccf	\$250.00	\$0.00000	\$0.84375	\$0.08000	\$0.92375	,
Transportation-Sales Backup Demand Commodity	TS	12	Ccf Ccf		\$0.66955 \$0.00000		\$0.05000 \$0.07000	\$0.71955 \$0.82227	

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice
Letter No.

Signature of Issuing Officer

Decision or
Authority No.

Vice President

September 14, 2008

Title

Appendix A
Decision No. C08-1009
DOCKET NO. 08L-412G
Page 2 of 2

Colorado Public Utilities Commission Black Hills/ Colorado Gas Utility Company, LP d/b/a Black Hills Energy Sixty-Ninth Revised Sheet No. 5
Cancels

Sixty-Eighth Revised Sheet No. 5

Gas Cost Adjustment Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff <u>Sheet</u>	Current Gas Cost -	Base Gas Cost +	Deferred Gas Cost	Total = <u>GCA</u> \$/Ccf	
B C D Q X-2 Demand	7 8 9 10 11	\$/Ccf 0.90645 0.90645 0.90645 0.75227 0.66955	0.20763 0.20763 0.20763 0.18862 0.46652	\$/Ccf 0.09213 0.09213 0.09213 0.09148 0.00065	0.79095 0.79095 0.79095 0.65513	
Commodity X-3 X-5	11a 11b	0.75227 0.75227 0.90645	0.18862 0.18862 0.20763	0.09148 0.09148 0.09213	0.65513 0.65513 0.79095	1 1 1
X-10 Demand Commodity	11c	0.66955 0.75227	0.46652 0.18862	0.00065 0.09148	0.20368 0.65513	1
X-11 TS Backup Deman Commodity	11d 12 d	0.75227 0.66955 0.75227	0.18862 0.29300 0.24837	0.09148 0.00000 0.00000	0.65513 0.37655 0.50390	1

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after October 1, 2008

Advice Letter No. ______

Decicsion No.

Issue Date: September 14, 2008 Effective Date: October 1, 2008

Signature of Issuing Officer Vice President