

Rocky Mountain Natural Gas LLC

Colo. PUC No. 3  
First Revised Sheet No. 8  
Cancels Original Sheet No. 8

**GENERAL RESALE SERVICE (GRS-1) – STATEMENT OF RATES**

<u>Type of Charge</u>	<u>Tariff</u>	<u>Gas Cost Adjustment</u>		<u>Rate After</u>
	<u>Rate</u>	<u>Current 1/</u>	<u>Cumulative 2/</u>	<u>Adjustment</u>
	\$	\$	\$	\$
<u>Demand Charge</u>				
Per Mcf of Contract Demand per Month	5.8846			5.8846
<u>Litigated Settlement Special Rate Surcharge ("LSSRS") 4/</u>				
Per Mcf delivered per Monthly Billing Period	0.2699			0.2699
<u>Commodity Charge</u>				
Per Mcf delivered per Monthly Billing Period	4.1595	(1.2645)	1.0001	5.1596
<u>Authorized Overruns</u>				
Per Mcf delivered per Monthly Billing Period	2.0357	3/		
<u>Unauthorized Overruns</u>				
Per Mcf in excess of Tolerance delivered per Monthly Billing Period	6.0000	3/		
<u>Base Gas Cost and Adjustments</u>				
Base Gas Cost	2.4637	2.9714	7.2399	9.7036
Gas Cost Recovery Adjustment	---	(4.2359)	(6.2398)	(6.2398)
<b>Total</b>	<b><u>2.4637</u></b>	<b><u>(1.2645)</u></b>	<b><u>1.0001</u></b>	<b><u>3.4638</u></b>

Notes:

- 1/ The current GCA is the rate change from the last GCA filing.
- 2/ The cumulative GCA is the rate change from the stated Tariff rate.
- 3/ Plus the highest spot gas price listed in Gas Daily's Daily Price Survey relative to Colorado Interstate Gas Company, Northwest Pipeline Corporation and Questar Pipeline Company, applicable to the "Rockies" (Rocky Mountain) region, for the Day that the unauthorized overrun occurred.
- 4/ Pursuant to Section 7A of the General Terms and Conditions of this Tariff.

Advice Letter No. 63

Bentley W. Breland  
Issuing Officer

Issue Date: May 16, 2008

Decision or  
Authority No.

Sr. Vice President  
Title

Effective Date: June 1, 2008

Rocky Mountain Natural Gas LLC

Colo. PUC No. 3  
First Revised Sheet No. 8A  
Cancels Original Sheet No. 8A

<u>GENERAL RESALE SERVICE (GRS-1) STATEMENT OF RATES</u>						
<u>Category Cost Determination</u>						
<u>Rate Schedule</u>	<u>Commodity Charge 3/</u>	<u>Distribution Charge</u>	<u>Upstream Pipeline Charge</u>	<u>Total Commodity Charge 1/</u>	<u>LSSRS 3/</u>	<u>Demand Charge 2/</u>
\$	\$	\$	\$	\$	\$	\$
GRS-1	3.3800	1.6958	0.0838	5.1596	0.2699	5.8846
<p>1/ per Mcf delivered per Monthly Billing Period</p> <p>2/ per Mcf of Contract Demand per Month</p> <p>3/ Litigated Settlement Special Rate Surcharge (LSSRS) per Mcf delivered per Monthly Billing Period; applied pursuant to Section 7A of the General Terms and Conditions of this Tariff.</p>						

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