PO Box 270868 Littleton, CO 80127

| CO PUC No. | 1                     |
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| -          | Attachment B          |
|            | Decision No. C08-0080 |
|            | DOCKET NO. 07A-495G   |

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Cancels Second Amended Sheet No. 3

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|   |                                  | N <sub>.</sub> |
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| Advice Letter |   |            |  |
|---------------|---|------------|--|
| Number        | ·   | Issue Date |  |
|               | Eric M. Earnest, Vice President                 |            |  |
| Decision      | 7810 Shaffer Parkway, #120, Littleton, CO 80127 | Effective  |  |
| Number        | •   | Date       |  |

| CO PUC No.   | 1                     |
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| Advice Letter<br>Number |  | Issue Date    |
|-------------------------|--|---------------|
| Decision<br>Number      | Eric M. Earnest, Vice President<br>7810 Shaffer Parkway, #120, Littleton, CO 80127 | EffectiveDate |

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|----------|---------------|
| Cancels  | Sheet No. 4 A |

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|  | Symbols of Revised Tariff Sheets   | s            |
| I - R - T - N - C - S - D - Sub -        | Indicates an increase Indicates a reduction Indicates a change in text but no change in rate Indicates new rate or regulation Indicates changed regulation Indicates reissued matter (from another sheet) Indicates discontinued rate or regulation Indicates adjustment for roll-in of portions of the GCA Indicates substitute | 888888888888 |

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|                         | Eric M. Earnest, Vice President                 |            |
| Decision                | 7810 Shaffer Parkway, #120, Littleton, CO 80127 | Effective  |
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|         |                | DUCKET NO. 0/A-493G    |
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| Cancels | Second Amended | Sheet No. <u>6</u>     |
|         |                |                        |

#### TERRITORY SERVED

Natural Gas Service is supplied in the following territory and in the cities, towns, and communities which are contained within this territory. For rates available see the applicable rate schedules.

#### COLORADO CITY & RYE DIVISION

| Township<br>24 South | <u>Range</u><br>66 West | Sections All of 17,18,19,20,29,30                 |
|----------------------|-------------------------|---|
| 24 South             | 00 West                 | RII 01 11/10/11/10 20 01 05 06 07 00 00 20 21 22  |
| 24 South             | 67 West                 | All of 13,14,15,22,23,24,25,26,27,28,29,30,31,32, |
|                      |                         | 33, 34, 35, 36                                    |
| 24 South             |                         | All of 35,36                                      |
| 25 South             | 67 West                 | All of 2,3,4,5,6                                  |
| 25 South             | 68 West                 | All of 1  |

This territory includes the following communities:

Colorado City, Graneros and Green Meadows Park subdivisions, and the incorporated Town of Rye, Colorado.

#### PUEBLO WEST DIVISION

| Township<br>19 South | 66 West | Sections Parts of 31, 32, 33             |
|----------------------|---------|--|
| 20 South             | 66 West | Parts of 4, 8, 9, 16, 17, 18, 19, 20, 21 |
| 20 South             |         | All of 5, 6 , 7                          |
| 20 South             | 67 West | All of 1, 2, 11, 12                      |
| 20 South             | 67 West | Parts of 13, 14                          |
| 19 South             | 67 West | Parts of 35, 36                          |

This territory is further described in the following: Commencing at the NE corner of LOT 13 BLK 10 TR 308 PUEBLO WEST located in T20S R66W Pueblo County, CO; thence in a southerly direction to the SE corner of LOT 10 BLK 12 TR 308 PUEBLO WEST; thence due south to the Northerly

| Advice Letter |   | Innua Data |
|---------------|---|------------|
| Number        |   | Issue Date |
|               | Eric M. Earnest, Vice President                 |            |
| Danisian      | 7810 Shaffer Parkway, #120, Littleton, CO 80127 | Effective  |
| Decision      | 7010 Bilation I dilettary, " Two, Estates," = 1 | Date       |
| Number        |   | Datc       |

PO Box 270868 Littleton, CO 80127

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| Cancels _ | Second Amended | Sheet No. 6A | <del></del>  |

#### PUEBLO WEST DIVISION (continued)

Boundary of the following described Lot, N 1/2 NE 1/4 SW 1/4 4-20-66 and the S 1/2 S 1/2 SE 1/4 NW 1/4 4-20-66; Thence in a westerly direction to the Eastern Property Line of LOT 3 BLK 13 TR 308 PUEBLO WEST; Thence in a southerly direction to the SE corner of LOT1 BLK 14 TR 308 PUEBLO WEST; thence in a westerly direction to the EAST property line of LOT 10 BLK 1 TR 308 PUEBLO WEST; thence in a southerly direction along the western ROW of Rolling Prairie Dr. to the SE corner of LOT 12 BLK 1 TR 308 PUEBLO WEST; thence in a southwesterly direction to the NE corner of LOT 10 BLK 11 TR 307 PUEBLO WEST; thence in a southwesterly direction to the NE corner of LOT 9 BLK 11 TR 307 PUEBLO WEST; thence in a southerly direction to the SE corner of LOT 3 BLK 11 TR 307 PUEBLO WEST; thence in a southwesterly direction to the NE corner of LOT 2 BLK 11 TR 307 PUEBLO WEST; thence south to the SE corner of LOT 8 BLK 10 TR 307 PUEBLO WEST; thence in a westerly direction to the EAST corner of LOT 6 BLK 10 TR 307 PUEBLO WEST; thence in a southwesterly direction to the southern corner of LOT 14 BLK 9 TR 307 PUEBLO WEST; thence in a southeasterly direction to the NW corner of LOT 11 BLK 9 TR 307 PUEBLO WEST; thence in an easterly direction to the NE corner of LOT 11 BLK 3 TR 307 PUEBLO WEST; thence in a north direction to the NW corner of the following described LOT, S2 SE4 NW4; N 35A OF NE4 SW4; S 5A OF NE4 SW4 9-20-66; thence in an easterly direction to the NE corner of the following described LOT, S2 SE4 NW4; N 35A OF NE4 SW4: S 5A OF NE4 SW4 9-20-66; thence in a southerly direction to the SE corner of LOT 22 BLK 16 TR 305 PUEBLO WEST; thence in a northwesterly direction to the SW corner of LOT 13 BLK 16 TR 305 PUEBLO WEST; thence in a northwesterly direction to the NW corner of LOT 13 BLK 16 TR 305 PUEBLO WEST; thence in a northeasterly direction to the SE corner of LOT 14 BLK 16 TR 305 PUEBLO WEST; thence in a north-northwesterly direction to the NE corner of LOT 10 BLK 17 TR 305 PUEBLO WEST; thence in a northerly direction to the SE corner of LOT 20 BLK 17 TR 305 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 23 BLK 17 TR 305 PUEBLO WEST; thence in a west-northwesterly direction to the SW corner of LOT 24 BLK 17 TR 305 PUEBLO WEST;

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|               | Eric M. Earnest, Vice President                 |            |          |
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| Cancels | Second Amended | Sheet No | . <u>6B</u> |

#### PUEBLO WEST DIVISION - CONT

thence in a northwesterly direction to the SW corner of LOT 25 BLK 17 TR 305 PUEBLO WEST; thence in a westerly direction to the SE corner of LOT 5 BLK 18 TR 305 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 1 BLK 18 TR 305 PUEBLO WEST; thence in a southwesterly direction to the SE corner of LOT 17 BLK 8 TR 312 PUEBLO WEST; thence west to the SW corner of LOT 7 BLK 8 TR 312 PUEBLO WEST; thence in a southerly direction to the NW corner of LOT 14 BLK 2 TR 303 PUEBLO WEST; thence in a northwesterly direction to the N corner of LOT 27 BLK 2 TR 303 PUEBLO WEST; thence in a southwesterly direction to the W corner of LOT 29 BLK 2 TR 303 PUEBLO WEST; thence in a westerly direction to the NW corner of LOT 30 BLK 2 TR 303 PUEBLO WEST; thence in a southeasterly direction to the NW corner of LOT 16 BLK 07 TR 303 PUEBLO WEST; thence in a northeasterly direction to the SW corner of LOT 21 BLK 7 TR 303 PUEBLO WEST; thence in a northeasterly direction to the SW corner of LOT 2 BLK 7 TR 303 PUEBLO WEST; thence in an easterly direction to the NE corner of LOT 7 BLK 16 TR 303 PUEBLO WEST; thence in a northerly direction to the southerly PROPERTY LINE of LOT 6 BLK 17 TR 303 PUEBLO WEST; THENCE IN A SOUTHWESTERLY DIRECTION TO THE SW CORNER OF LOT 7 BLK 17 TRK 303 PUEBLO WEST; thence in a southeasterly direction to the SW corner of LOT 1 BLK 21 TR 303 PUEBLO WEST; thence in a southeasterly direction along the southwesterly ROW of McCulloch Blvd to the NW corner of LOT 1 BLK 1 TR 359 PUEBLO WEST;; thence along the southerly PROPERTY LINES OF , LOT 1 BLK 1 TR 359 PUEBLO WEST , LOT 2 BLK 1 TR 359 PUEBLO WEST , LOT 1 BLK 2 TR 359 PUEBLO WEST , LOT 2 BLK 2 TR 359 PUEBLO WEST, LOT 3 BLK 2 TR 359 PUEBLO WEST , LOT 4 BLK 2 TR 359 PUEBLO WEST , LOT 5 BLK 2 TR 359 PUEBLO WEST, LOT 5 BLK 3 TR 359 PUEBLO WEST, LOT 6 BLK 3 TR 359 PUEBLO WEST, LOT 7 BLK 3 TR 359 PUEBLO WEST, LOT 8 BLK 3 TR 359 PUEBLO WEST, LOT 9 BLK 3 TR 359 PUEBLO WEST, to the SE corner of LOT 10 BLK 3 TR 359 PUEBLO WEST;

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|               | Eric M. Earnest, Vice President                 |            |
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| Cancels | Second Amended | Sheet No            | 6C |

#### PUEBLO WEST DIVISION - CONT

thence in a southeasterly direction to the NE corner of LOT 11 BLK 3 TR 359 PUEBLO WEST; thence in a northeasterly direction to the NW corner of LOT 27 BLK 1 TR 360 PUEBLO WEST; thence southeasterly to the NE corner of LOT 27 BLK 1 TR 360 PUEBLO WEST; thence easterly to the NE corner of LOT 6 BLK 1 TR 360 PUEBLO WEST; ; thence southerly along the eastern PROPERTY LINE of , LOT 6 BLK 1 TR 360 PUEBLO WEST, LOT 7 BLK 1 TR 360 PUEBLO WEST, LOT 8 BLK 1 TR 360 PUEBLO WEST, LOT 9 BLK 1 TR 360 PUEBLO WEST, LOT 10 BLK 1 TR 360 PUEBLO WEST, to the SE corner of LOT 11 BLK 1 TR 360 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 16 BLK 01 TR 360 PUEBLO WEST; thence in a southerly direction to the SE corner of LOT 16 BLK 4 TR 359 PUEBLO WEST; thence in a northwesterly direction to the SW corner of LOT 8 BLK 13 TR 303 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 3 BLK 13 TR 303 PUEBLO WEST; thence in a westerly direction to the SE corner of LOT 7 BLK 2 TR 321 PUEBLO WEST; thence in a northwesterly direction to the SW corner of LOT 8 BLK 02 TR 321 PUEBLO WEST; thence in a northerly direction to the SE corner of LOT 25 BLK 01 TR 302 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 27 BLK 01 TR 302 PUEBLO WEST; thence in a northerly direction to the NW corner of LOT 32 BLK 01 TR 302 PUEBLO WEST; thence in a westerly direction to the NE corner of LOT 8 BLK 08 TR 316 PUEBLO WEST; thence in a southerly direction to the SE corner of LOT 13 BLK 08 TR 316 PUEBLO WEST; thence in a westerly direction to the NE corner of LOT 22 BLK 08 TR 316 PUEBLO WEST located in T20S R67W Pueblo County CO; thence in a southerly direction to the SE corner of LOT 35 BLK 08 TR 316 PUEBLO WEST; thence in a westerly direction to the SW corner of LOT 38 BLK 08 TR 316 PUEBLO WEST; thence in a northwesterly direction to the SW corner of Section 11 T20S R67W Pueblo County, CO; thence due north along the section lines to the NW corner of Section 35 T19S R67W Pueblo County, CO; thence in a southwesterly direction to the NE corner of LOT 13 BLK 10 TR 308 PUEBLO WEST.

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| Decision Number      | Eric M. Earnest, Vice President<br>7810 Shaffer Parkway, #120, Littleton, CO 80127 | Effective<br>Date |  |

# **COLORADO NATURAL GAS, INC.** PO Box 270868

PO Box 270868 Littleton, CO 80127

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|                  |              | Canocis 111st 7   | Michael                        |  |             |
|------------------|--------------|---|--------------------------------|--|-------------|
|                  |              | NATURAL GAS RATES   | <u> </u>                       |  |             |
|                  |              | NATURAL GAS RATES<br>RATE SCHEDULE SUMMATION<br>PUEBLO WEST DIVISI                          | N SHEET                        |  | N<br>N<br>N |
| Rate<br>Schedule | Sheet<br>No. | Type of<br><u>Charge</u>  | Billing<br><u>Units</u>        | Base<br>Rate                                       | N<br>N      |
| RG-PW            | 15A-15B      | Service and Facility<br>Distribution Charge<br>Commodity Charge<br>Upstream Pipeline Charge | <br>Therms<br>Therms<br>Therms | \$12.50<br>\$0.779<br>Sheet No. 75<br>Sheet No. 75 | N<br>N<br>N |
| CG-PW            | 19A-19B      | Service and Facility Distribution Charge Commodity Charge Upstream Pipeline Charge          | Therms Therms Therms           | \$25.00<br>\$0.779<br>Sheet No. 75<br>Sheet No. 75 | N<br>N<br>N |
|                  |              |   |                                |  |             |

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|               | Eric M. Earnest, Vice President                 |            |
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|          |         | NATURAL GAS RATES RATE SCHEDULE SUMMATION |                          |              |   |
|----------|---------|---|--------------------------|--------------|---|
|          |         | PUEBLO WEST DIVISION                      | <u>N</u>                 |              |   |
|          |         | Cont'd                                    |                          |              |   |
|          | 01      | Tune of                                   | Billing                  | Base         |   |
| Rate     | Sheet   | Type of                                   | Units                    | Rate         | ŀ |
| chedule  | No.     | <u>Charge</u><br>Service and Facility     | OHIES<br>                | \$150.00     |   |
| F-PW     | 24A-24C | Service and facility                      |                          | 4100.00      |   |
| F-PW     | 28-36   | Reservation Charge                        | Dekatherms               | \$29.00      |   |
| . 1 1 11 | 20 00   | Transportation Distribution:              |                          |              |   |
|          |         | Standard                                  | Dekatherms               | \$7.79       |   |
|          |         | Minimum                                   | Dekatherms               | \$0.50       |   |
|          |         | Authorized Overrun                        | Dekatherms               | \$7.40       |   |
|          |         | Unauthorized Overrun                      |                          |              |   |
|          |         | Transportation Commodity:                 |                          |              |   |
|          |         | Standard                                  | Dekatherms               | \$25.00      |   |
|          |         | Minimum                                   | Dekatherms               | \$7.79       |   |
|          |         | Firm Supply Reservation                   | Dekatherms               | Sheet No. 75 |   |
|          |         | Backup Supply                             | D-l                      | \$7.79       |   |
|          |         | Distribution Charge                       | Dekatherms<br>Dekatherms | Sheet No. 75 |   |
|          |         | Commodity Charge                          | Dekatherms               | Sheet No. 75 |   |
|          |         | Upstream Pipeline Charge                  | Dekatherms               | Sheet No. 75 |   |
|          |         | Authorized Overrun                        | Dekatherms               | \$7.79       |   |
|          |         | Distribution Charge<br>Commodity Charge   | Dekatherms               | Sheet No. 75 |   |
|          |         | Upstream Pipeline Charge                  | Dekatherms               | Sheet No. 75 |   |
|          |         | Opscream riperine charge                  | Dekachermo               |              |   |
|          |         | Unauthorized Overrun                      |                          |              |   |
|          |         | Sales Commodity:                          |                          |              |   |
|          |         | Standard                                  | Dekatherms               | \$25.00      |   |
|          |         | Minimum                                   |                          |              |   |
|          |         | Distribution Charge                       | Dekatherms               | \$7.79       |   |
|          |         | Commodity Charge                          | Dekatherms               | Sheet No. 75 |   |
|          |         | Upstream Pipeline Charge                  | Dekatherms               | Sheet No. 75 |   |

| Advice Letter |   | Issue Date |
|---------------|---|------------|
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| Number        | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,         | Date       |

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|         | Second Amended | Sheet No9D |
|---------|----------------|------------|
| Cancels | First Amended  | Sheet No9D |

|                 |         | NATURAL GAS RATES RATE SCHEDULE SUMMATION PUEBLO WEST DIVISION Cont'd  | SHEET  |  | N<br>N<br>N |
|-----------------|---------|--|--|--|-------------|
| Rate            | Sheet   | Type of  | Billing  | Base   | N           |
| <u>Schedule</u> | No.     | Charge   | <u>Units</u>   | Rate   | N           |
| TI-PW           | 41A-41B | Service and Facility   |  | \$300.00   |             |
| TI-PW           | 44-49   | Transportation Commodity:    Standard    Minimum Authorized Overrun Unauthorized Overrun Transportation Commodity:    Standard    Minimum On Peak Demand Backup Supply    Distribution Charge    Commodity Charge    Upstream Pipeline Charge Unauthorized Overrun Sales Commodity:    Standard    Minimum    Distribution Charge Commodity Charge | Dekatherms | \$7.79<br>\$0.50<br>\$7.79<br>\$25.00<br>\$7.79<br>Sheet No. 75<br>\$7.79<br>Sheet No. 75<br>Sheet No. 75<br>\$25.00<br>\$7.79<br>Sheet No. 75 |             |
|                 |         | Upstream Pipeline Charge   | Dekatherms   | Sheet No. 75   |             |
|                 |         |  |  |  |             |

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| Number        |   | Issue Date |
|               | Eric M. Earnest, Vice President                 |            |
| Decision      | 7810 Shaffer Parkway, #120, Littleton, CO 80127 | Effective  |
| Number        | 7010 Mario 1 ann ag, 11 22 3                    | Date       |
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| CO PUC No | 1                     |
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| _         | Attachment B          |
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| Cancels _ | First Amended  | Sheet No. | <u>9E</u> |              |

| NATURAL GAS BILLIN<br>SUMMARY SHEE<br>PUEBLO WEST DIV   | <u>T</u>   |   | N<br>N<br>N           |
|---|--|---|-----------------------|
| Customers within the Company's Pueblo West bills which reflect the following format:  | Division will recei  | ive monthly   | N<br>N                |
| Residential Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge Upstream Pipeline Charge   | Billing Units Therms Therms Therms                           | Base Rate<br>\$12.50<br>\$0.779<br>Sheet No. 75<br>Sheet No. 75 | N<br>N<br>N<br>N<br>N |
| Commercial Customers: Type of Charge Service and Facility Charge Distribution Charge Commodity Charge Upstream Pipeline Charge  | Billing Units Therms Therms Therms                           | Base Rate<br>\$25.00<br>\$0.779<br>Sheet No. 75<br>Sheet No. 75 | N<br>N<br>N<br>N<br>N |
| Transportation Backup Fuel Supply and Unaut Type of Charge Distribution Charge Commodity Charge Upstream Pipeline Charge Unauthorized Overrun Sales Standard The Commodity Charge and Upstream Pipeline time based on the Company's Gas Cost Adjust | Billing Units Therms Therms Therms Therms Charge will change | Base Rate<br>\$0.779<br>Sheet No. 75<br>Sheet No. 75<br>\$25.00 | N<br>N<br>N<br>N<br>N |
|   |  | <u> </u>  |                       |
|   |  |   |                       |

| Advice Letter<br>Number |  | Issue Date |
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| Decision                | Eric M. Earnest, Vice President<br>7810 Shaffer Parkway, #120, Littleton, CO 80127 | Effective  |
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# **COLORADO NATURAL GAS, INC.** PO Box 270868

Littleton, CO 80127

| CO | <b>PUC</b> | No. |  |
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|         | Second Amended | Sheet No. 15A |
|---------|----------------|---------------|
| Cancels | First Amended  | Sheet No15A   |

| NATURAL GAS RATES  | N                     |
|--|-----------------------|
| RESIDENTIAL GAS SERVICE  | N                     |
| SCHEDULES RG-PW  | N                     |
| APPLICABILITY Applicable within the Pueblo West Service Areas served by Colorado Natural Gas, as described on Sheet Nos. 6, to Residential service.  | N<br>N<br>N<br>N      |
| MONTHLY RATE  Service and Facility Charge, per customer  | N<br>N<br>N<br>N      |
| MONTHLY MINIMUM\$12.50   | N                     |
| GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.  | N<br>N<br>N           |
| GAS COST ADJUSTMENT  This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.  | N<br>N<br>N           |
| PAYMENT Bills for gas service are due and payable within fifteen days from the mailing date of bill.   | N<br>N<br>N           |
| CONTRACT PERIOD  Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.                             | N<br>N<br>N<br>N      |
| RULES AND REGULATIONS  Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado. | N<br>N<br>N<br>N<br>N |

| Number   |   | Issue Date |
|----------|---|------------|
|          | Eric M. Earnest, Vice President                 |            |
| Decision | 7810 Shaffer Parkway, #120, Littleton, CO 80127 | Effective  |
| Number   |   | Date       |

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| NATURAL GAS RATES   | N           |
|---|-------------|
| RESIDENTIAL GAS SERVICE   | N           |
| Service under the terms of this rate schedule will be offered subject to the terms of the Service Lateral Connection and Distribution Main Extension Policy in the tariff, described on Sheets R38 through R50. | N<br>N<br>N |
|   |             |
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| Advice Letter<br>Number |  | Issue Date        |
|-------------------------|--|-------------------|
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|         | Second Amended | Sheet No. 19A Page 14 of 24 |
|---------|----------------|-----------------------------|
| Cancels | First Amended  | Sheet No19A                 |

| NATURAL GAS RATES   | N                |
|---|------------------|
| COMMERCIAL GAS SERVICE  | N                |
| SCHEDULES CG-PW   | N                |
| APPLICABILITY  Applicable within the Pueblo West Division served by Colorado Natural Gas, as described on Sheet Nos. 6, to Commercial service.  | N<br>N<br>N      |
| MONTHLY RATE  Service and Facility Charge, per customer\$25.00  Distribution Charge, all gas used per therm\$0.779  Commodity Charge, all gas used per therm Sheet No. 75  Upstream Pipeline Charge, all gas used per therm                           | N<br>N<br>N<br>N |
| MONTHLY MINIMUM\$25.00  | N                |
| GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.  |                  |
| GAS COST ADJUSTMENT  This rate schedule is subject to the Gas Cost Adjustment commencing on Sheet No. 70.   |                  |
| PAYMENT AND LATE PAYMENT CHARGE  Bills for gas service are due and payable within fifteen days from the mailing date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge of 1.5% per month. |                  |
| CONTRACT PERIOD  Initial service under this schedule shall be for a minimum period of thirty days and thereafter until terminated, where service is no longer required, on three days' notice.  |                  |
|   |                  |
|   |                  |

| Advice Letter<br>Number | · .  | Issue Date    |
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|         | Second Amended | Sheet No | 19 Bage 15 o |
|---------|----------------|----------|--------------|
| Cancels | First Amended  | Sheet No | 19B          |

# NATURAL GAS RATES COMMERCIAL GAS SERVICE N Ν RULES AND REGULATIONS Service supplied under this schedule is subject to the terms Ν and conditions set forth in the Company's Rules and Regulations Ν on file with The Public Utilities Commission of the State of Ν Colorado. Ν CONTRIBUTION IN AID TO CONSTRUCTION N Prior to connection to the Company's system, the customers N receiving service under this schedule will be required to pay N a deposit to offset the cost of constructing the service line and N the meter station. This charge will be credited against rate N This fee will be based on the difference between an estimate of the N actual costs for each individual commercial customer and the commercial N service lateral construction allowance. N

| Advice Letter |   |            |  |
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|         | Second Amended | Sheet No | <u>24A</u> |
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| Cancels | First Ameneded | Sheet No | 24A_       |

| NATURAL GAS RATES N  | N                |
|--|------------------|
| FIRM GAS TRANSPORTATION SERVICE  | N                |
| Schedules TF-PW N  | N                |
| hereundershallbe in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper, and the requirements of the Firm Gas Transportation Service provisions and the General Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s).  MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES  Service and Facility Charge, for the each service meter on Service Agreement | N<br>N<br>N<br>N |

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|---------------|---|------------|--|
| Number        |   | Issue Date |  |
|               | Eric M. Earnest, Vice President                 |            |  |
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|         | Second Amended | Sheet No. <u>24B</u> | га |
|---------|----------------|----------------------|----|
| Cancels | First Amended  | Sheet No. 24B        |    |

| NATURAL GAS RATES   | N |
|---|---|
| FIRM GAS TRANSPORTATION SERVICE   | N |
| Schedules TF-PW Cont'd  | N |
| MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES - Cont'd  Unauthorized Overrun Transportation Charge  Standard Rate, per dekatherm |   |

| Advice Letter<br>Number |   | Issue Date |
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| ÷       | Second Amended | Sheet No. 24C | Page 18 of 24 |
|---------|----------------|---------------|---------------|
| Cancels | First Amended  | Sheet No. 24C | <del></del>   |

| NATURAL GAS RATES  | N                          |
|--|----------------------------|
| FIRM GAS TRANSPORTATION SERVICE  | N                          |
| Schedule TF-PW Cont'd  | N                          |
| MONTHLY MINIMUM CHARGES  The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the Firm Capacity Reservation Charge, and c) the Firm Supply Reservation Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper. | N<br>N<br>N<br>N<br>N<br>N |
| GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60.   | N<br>N                     |
| GAS COST ADJUSTMENT  The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.  | N<br>N<br>N<br>N           |
|  |                            |
|  |                            |

| Number   |   | Issue Date |
|----------|---|------------|
|          | Eric M. Earnest, Vice President                 |            |
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|         | Second Amended | Sheet No | 41A Fay |
|---------|----------------|----------|---------|
| Cancels | First Amended  | Sheet No | 41A     |

| NATURAL GAS RATES  | N |
|--|---|
| INTERRUPTIBLE GAS TRANSPORTATION SERVICE   | N |
| Schedules TI-PW  | N |
| APPLICABILITY Applicable to Shipper's Gas) and where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and Firm Transportation Shippers. Service is applicable to interruptible transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's Pueblo West Division system. Service provided hereunder shall be in accordance with the Interruptible Gas Transportation Service Agreement (Service Agreement) between Company and Shipper, and the requirements of the Interruptible Gas Transportation Service provisions and the General Transportation Terms and Conditions of Company's Gas Transportation Tariff.  MONTHLY RATE - INTERRUPTIBLE GAS TRANSPORTATION SERVICE CHARGES Service and Facility Charge, for the each service meter on Service Agreement. \$300.00 Transportation Commodity Charge: Applicable to all of Shipper's gas transported by Company up to Contracted Maximum Daily Transportation Quantity:  Standard Rate, per dekatherm. \$7.79 Minimum Rate, per dekatherm. \$9.50 Authorized Overrun Transportation Charge, per dekatherm. \$7.79 Unauthorized Overrun Transportation Charge: Standard Rate, per dekatherm. \$7.79 Minimum Rate, per dekatherm. \$7.79 Minimum Rate, per dekatherm. \$7.79 Minimum Rate, per dekatherm. \$7.79 |   |

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|               | Eric M. Earnest, Vice President                 |            |
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|         | Second Amended | Sheet No | <u>41B</u> |
|---------|----------------|----------|------------|
| Cancels | First Amended  | Sheet No | 41B        |

| NATURAL GAS RATES  | N                               |
|--|---------------------------------|
| INTERRUPTIBLE GAS TRANSPORTATION SERVICE   | N                               |
| Schedules TI-PW Cont'd   | N                               |
| BACKUP SUPPLY SALES SERVICE CHARGES  On Peak Demand Charge, per dekatherm  | N<br>N<br>N<br>N<br>N           |
| Minimum Rate, Distribution Charge, all gas used per dekatherm\$7.79 Commodity Charge, all gas used per dekathermSheet No. 75 Upstream Pipeline Charge, all gas used per dekatherm. Sheet No. 75  | N<br>N<br>N                     |
| MONTHLY MINIMUM CHARGES  The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the On-Peak Demand Charge (if applicable). In the event that Company is required to make any payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper.  GAS RATE ADJUSTMENT  This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 60. | N<br>N<br>N<br>N<br>N<br>N<br>N |
| GAS COST ADJUSTMENT The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 70.   | N<br>N<br>N<br>N<br>N<br>N      |

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|                         | Eric M. Earnest, Vice President                 | D66        |  |
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|         | Third Amended  | Sheet No <u></u> | <u> 69 </u> | _ гау<br> |
|---------|----------------|------------------|-------------|-----------|
| Cancels | Second Amended | Sheet No         | 69          |           |

#### METERING PRESSURE AND ADJUSTMENTS

#### Applicability

All volumes measured on a non-pressure-compensated basis are subject to a pressure adjustment to compensate for the variation in atmospheric pressure due to elevation and to correct the measured flow to 14.65 psia. All corrected volumes are multiplied by the BTU content of the gas, as determined per cubic foot at 14.65 psia, to calculate the energy usage for billing purposes. For the CNG Divisions, the following atmospheric pressures, residential/small commercial billing pressure, and correction factors will be applied:

|   | Atmospheric<br>Pressure                | Billing<br>Pressure                    | Pressure<br>Correction<br>Factor |
|---|--|--|----------------------------------|
| Bailey Service Division<br>Cripple Creek Division<br>Colorado City and Rye Division | 10.89 psia<br>10.43 psia<br>11.92 psia | 11.14 psia<br>10.68 psia<br>12.17 psia | 0.7290<br>0.8262                 |
| Pueblo West Division  | 12.24 psia                             | 12.49 psia                             | 0.8526                           |

For the Bailey Division, the elevation used for the calculation of these atmospheric pressures was the average of the highest point of service and the lowest point of service in the Division. For the Cripple Creek Division, the elevation used was the elevation in the Town of Cripple Creek, as listed on the map of the State of Colorado. For the Colorado City and Rye Division, the elevation used was the elevation for Colorado City, as listed on the map of the State of Colorado. For the Pueblo West Division, the elevation used was for the City of Pueblo, as listed on the map.

The BTU content of the gas received by the Company is measured and reported on a monthly basis as part of the gas transportation invoice from the upstream pipeline supplier. As part of the annual Gas Cost Adjustment Filing, a weighted average annual BTU will be calculated from these monthly BTU readings and the monthly usages from the previous gas year ended June 30, and reported by Division on Sheet 75 of this tariff.

A sample calculation for the conversion of a metered residential volume to a billing amount in therms would be made as follows: (Metered volume in CCF) X (Pressure Correction Factor) X (BTU Content)

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| 0010-1101  | Attachment B          |
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Sheet No. <u>75</u> Sheet No. <u>75</u>

|                                |  |  | GAS COS                                | MIZULGA T             | <u>ent</u>   |                       |                     |   |
|--------------------------------|--|--|--|-----------------------|--|-----------------------|---------------------|---|
| A                              | В  | С  | D                                      | E                     | F  | G                     | Н                   |   |
| ate                            | Sheet                                    | Billing                                    | Type of                                | Commodity             | y Upstream   | n Deferred            |                     |   |
| chedule                        | No.                                      | Units                                      | Charge                                 | Cost                  | Cost   | Gas Cost              | Adjustment          |   |
| RG-B                           | 14                                       | Therms                                     | Commodity                              | \$0.7191              | \$0.0703   | -\$0.0521             |                     |   |
| RG-C                           | 16                                       | Therms                                     | Commodity                              | \$0.7236              | \$0.1326   | -\$0.0392             |                     | 1 |
| RG~Ř                           | 17A                                      | Therms                                     |  |                       | not yet pr   |                       |                     |   |
| RG-PW                          | 15A                                      | Therms                                     | Commodity                              |                       | \$0.0703   | -\$0.0000             |                     |   |
| CG-B                           | 18                                       | Therms                                     | Commodity                              | \$0.7191              | \$0.0703   | -\$0.0521             |                     |   |
| CG-C                           | 20                                       | Therms                                     | Commodity                              | \$0.7236              | \$0.1326   | -\$0.0392             |                     |   |
| CG-R                           | 21A                                      | Therms                                     | Commodity                              | Service               | not yet pr   | ovided in             | this area           |   |
| CG-PW                          | 19A                                      | Therms                                     | Commodity                              |                       | \$0.0703   | -\$0.0000             | \$0.7894            |   |
|                                |  | Dekatherms                                 | Commodity                              |                       | \$0.703  | -\$0.521              | \$7.373             |   |
|                                |  | Dekatherms                                 | Commodity                              |                       | \$1.326  | -\$0.392              | \$8.170             |   |
|                                |  | Dekatherms                                 | Commodity                              | Service               | not yet pr   | ovided in             | this area           | 1 |
|                                |  | Dekatherms                                 | Commodity                              |                       | \$0.703  | -\$0.000              | \$7.894             |   |
|                                |  | Dekatherms                                 | Commodity                              |                       | \$0.703  | -\$0.521              | \$7.373             |   |
|                                |  | Dekatherms                                 | Commodity                              |                       | \$1.326  | -\$0.392              | \$8.170             |   |
| 11-6                           |  | Jekacherma                                 | Commodito                              | 7200                  |  |                       |                     | ı |
|                                |  | Jokatharme                                 | Commodity                              | Service               | not vet pr   | ovidea in             | this area           |   |
| TI-R 4 TI-PW 4 or each         | 3A-43BI<br>1A-41BI<br>Rate S             | Dekatherms<br>Dekatherms<br>Schedule, th   | Commodity<br>he Gas Cost               | \$7.191<br>Adjustme   | not yet pr<br>\$0.703<br>ent, Column<br>Cost in Co | -\$0.000<br>H, is the | \$7.894<br>e sum of |   |
| TI-R 4 TI-PW 4 or each he Comm | 3A-43BI<br>1A-41BI<br>Rate S<br>nodity C | Dekatherms                                 | Commodity<br>he Gas Cost<br>umn E, the | \$7.191<br>Adjustme   | \$0.703<br>ent, Column                             | -\$0.000<br>H, is the | \$7.894<br>e sum of |   |
| TI-R 4 TI-PW 4 or each he Comm | 3A-43BI<br>1A-41BI<br>Rate S<br>nodity C | Dekatherms<br>Schedule, th<br>Cost in Colu | Commodity<br>he Gas Cost<br>umn E, the | \$7.191<br>: Adjustme | \$0.703<br>ent, Column                             | -\$0.000<br>H, is the | \$7.894<br>e sum of |   |

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| Original | Sheet No76 |
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| Cancels  | Sheet No   |

|   | L GAS RATES<br>JUSTMENT - CONT  | T<br>T                |
|---|---|-----------------------|
| For Schedules TF-B, TF-C, TF-R, TF-P commodity cost charged will be the h   | W, TI-B, TI-C, TI-R and TI-PW, the ighest of: (A) the Commodity Cost highest commodity cost paid by the a during the month service is rendered, to. Rocky Mountains Monthly Index as tarket Report. Added to this highest | T<br>T<br>T<br>T<br>T |
| Schedules TF-C, TI-C \$ Schedules TF-R, TI-R \$   | 55.96 per Dekatherm Capacity<br>55.96 per Dekatherm Capacity<br>55.96 per Dekatherm Capacity<br>55.96 per Dekatherm Capacity  | T<br>T<br>T<br>T      |
| Schedules TF-C, TI-C Schedules TF-R, TI-R   | ).23%<br>).23%<br>).00%   | T<br>T<br>T<br>N      |
| Annual Average BTU Content: Schedules RG-B, CG-B, TF-B, TI-B Schedules RG-C, CG-C, TF-C, TI-C Schedules RG-R, CG-R, TF-R, TI-R Schedules RG-PW, CG-PW, TF-PW, TI-PW | 991.5<br>996.6<br>1000.0<br>994.4   | T<br>T<br>T<br>T<br>N |
|   |   |                       |

| Advice Letter Number |  | Issue Date        |
|----------------------|--|-------------------|
| Decision Number      | Eric M. Earnest, Vice President<br>7810 Shaffer Parkway, #120, Littleton, CO 80127 | Effective<br>Date |

PO Box 270868 Littleton, CO 80127

| CO PUC No. | 1                     |
|------------|-----------------------|
|            | Attachment B          |
|            | Decision No. C08-0080 |
|            | DOCKET NO. 07A-495G   |
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|         | Fourth Amended | Sheet No. R50 |
|---------|----------------|---------------|
| Cancels | Third Amended  | Sheet No. R50 |

#### RULES AND REGULATIONS

#### NATURAL GAS SERVICE

# SERVICE LATERAL CONNECTION AND DISTRIBUTION MAIN EXTENSION POLICY

#### CONSTRUCTION ALLOWANCE BY SERVICE CLASS

| Service Class and Rate Schedules Constructi   |   | uction Allowance  |        |
|---|---|---|--------|
| _   | Service Line Portion  | Main Line<br>Portion  |        |
| Residential Schedule RG-B Schedule RG-C Schedule RG-PW  | \$2384<br>\$1377<br>\$1823  | \$3755<br>\$3806<br>\$1964  | R<br>N |
| Commercial  |   |   |        |
| Schedule CG-BSchedule CG-PW   | \$14,270<br>\$10,230<br>\$13,530  | \$40.95/Dekatherm<br>\$46.25/Dekatherm<br>\$25.19/Dekatherm             |        |
| Transportation  |   |   | R<br>N |
| The Construction Allowance per dekatherm Transportation will be calculated by multiply Allowance for the appropriate Division by the divided by the Commercial Distribution Charge discounted, and the FT Construction Allowance to serve a customer receiving a discounted repercentage that the rate is discounted. | ying the commerce ratio of the Research The FT Commerce for installations | cial Construction FT Commodity Rate odity Rate may be ion of facilities |        |
|   |   |   |        |
|   |   |   |        |
|   |   |   |        |
|   |   |   |        |

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