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## PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10A
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

NATURAL GAS RATES   RULE 4406(b) RATE COMPONENTS	nver, CO 80201	-0840			Sheet No
Rate   Sheet   Schedule   No.   Charge   Billing   Units   Rate/Charge					
RG			RULE 4406(b) RATE C	COMPONENTS	
RG	Rate	Sheet	Type of	Billing	
Usage Charge: Therm \$ 0.08868 Partial Decoupling Rate Adjustment Therm \$ 0.00000 Commodity Charge: Natural Gas cost Therm \$ 0.59370 Interstate Pipeline Cost Therm \$ 0.065110 Total Usage & Commodity Charge: \$ 0.74348  CG 16 Service & Facility Charge: - \$22.39 Usage Charge: Therm \$ 0.10667 Commodity Charge: Natural Gas cost Therm \$ 0.59370 Interstate Pipeline Cost Therm \$ 0.59370 Interstate Pipeline Cost Therm \$ 0.065110 Total Usage & Commodity Charge: \$ 0.76147  IG 18 Service & Facility Charge \$78.35 On-Peak Demand Cost: Distribution System DTH \$ 5.22 Natural Gas cost DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 1.68 Total \$ 6.95  Usage Charge: DTH \$ 0.5594 Commodity Charge: Natural Gas cost DTH \$ 5.92900 Interstate Pipeline Cost DTH \$ 0.39100 Total Usage & Commodity Charge: \$ 6.87940  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$27.98  Note: The above rates and charges are for informational bill presental purposes only in accordance with Commission Rule 4406(b) and include case rates and charges plus all applicable gas rate adjustments.					Rate/Charge
Partial Decoupling Rate Adjustment Commodity Charge: Natural Gas cost Interstate Pipeline Cost I	RG	14			
Commodity Charge:  Natural Gas cost Therm \$ 0.59370 Interstate Pipeline Cost Therm \$ 0.06110 Total Usage & Commodity Charge: \$ 0.74348  CG 16 Service & Facility Charge: \$22.39 Usage Charge: Therm \$ 0.10667 Commodity Charge:  Natural Gas cost Therm \$ 0.59370 Interstate Pipeline Cost Therm \$ 0.59370 Interstate Pipeline Cost Therm \$ 0.06110 Total Usage & Commodity Charge: \$ 0.76147  IG 18 Service & Facility Charge \$78.35 On-Peak Demand Cost: Distribution System DTH \$ 5.22 Natural Gas cost DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 1.68 Total \$ 6.95  Usage Charge: DTH \$ 0.5594 Commodity Charge: Natural Gas cost DTH \$ 5.92900 Interstate Pipeline Cost DTH \$ 5.92900 Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$27.98  Note: The above rates and charges are for informational bill presentation of the paper of the pap			Partial Decoupling	Therm	·
Natural Gas cost				Therm	\$ 0.00000
Total Usage & Commodity Charge: \$\overline{0.74348}\$  CG 16 Service & Facility Charge: \$22.39				Therm	\$ 0.59370
Usage Charge: Therm \$ 0.10667 Commodity Charge: Natural Gas cost Therm \$ 0.59370 Interstate Pipeline Cost Therm \$ 0.06110 Total Usage & Commodity Charge: \$ 0.76147  IG 18 Service & Facility Charge \$78.35 On-Peak Demand Cost: Distribution System DTH \$ 5.22 Natural Gas cost DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 1.68 Total \$ 6.95  Usage Charge: DTH \$ 0.5594 Commodity Charge: Natural Gas cost DTH \$ 5.92900 Interstate Pipeline Cost DTH \$ 0.39100 Total Usage & Commodity Charge: \$ 6.87940  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$ 27.98  Note: The above rates and charges are for informational bill presentate ourposes only in accordance with Commission Rule 4406(b) and include hase rates and charges plus all applicable gas rate adjustments.			Interstate Pipeline Cost	Therm	\$ <u>0.06110</u>
Usage Charge: Therm \$ 0.10667 Commodity Charge: Natural Gas cost Therm \$ 0.59370 Interstate Pipeline Cost Therm \$ 0.06110 Total Usage & Commodity Charge: \$ 0.76147  IG 18 Service & Facility Charge \$78.35 On-Peak Demand Cost: Distribution System DTH \$ 5.22 Natural Gas cost DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 1.68 Total \$ 6.95  Usage Charge: DTH \$ 0.5594 Commodity Charge: Natural Gas cost DTH \$ 5.92900 Interstate Pipeline Cost DTH \$ 0.39100 Total Usage & Commodity Charge: \$ 6.87940  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$ 27.98  Note: The above rates and charges are for informational bill presentate ourposes only in accordance with Commission Rule 4406(b) and include wase rates and charges plus all applicable gas rate adjustments. Stilling purposes however, reference should be made to the appropriate is			Total Usage & Commodi	ity Charge:	\$ 0.74348
Commodity Charge: Natural Gas cost Therm \$ 0.59370 Interstate Pipeline Cost Therm \$ 0.06110 Total Usage & Commodity Charge: \$ 0.76147  IG 18 Service & Facility Charge \$78.35 On-Peak Demand Cost: Distribution System DTH \$ 5.22 Natural Gas cost DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 1.68 Total \$ 6.95  Usage Charge: DTH \$ 0.5594 Commodity Charge: Natural Gas cost DTH \$ 5.92900 Interstate Pipeline Cost DTH \$ 0.39100 Total Usage & Commodity Charge: \$ 6.87940  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$ 27.98  Note: The above rates and charges are for informational bill presentation of the purposes only in accordance with Commission Rule 4406(b) and include pase rates and charges plus all applicable gas rate adjustments.	CG	16			
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For Each Occurrence: Distribution System DTH \$27.98  Note: The above rates and charges are for informational bill presentation of the purposes only in accordance with Commission Rule 4406(b) and include hase rates and charges plus all applicable gas rate adjustments. Dilling purposes however, reference should be made to the appropriate:			Total Usage & Commodi	ty Charge:	
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ourposes only in accordance with Commission Rule 4406(b) and include base rates and charges plus all applicable gas rate adjustments. Dilling purposes however, reference should be made to the appropriate :			Distribution System	DTH	\$27.98
pase rates and charges plus all applicable gas rate adjustments. Filling purposes however, reference should be made to the appropriate:					
pilling purposes however, reference should be made to the appropriate :					
schedules set forth herein.		_		be made to	The appropriate rate
	Ciledules	Sec 101	cu nerem.		
DVICE LETTER         ISSUE           JMBER         DATE					
ECISION VICE PRESIDENT, EFFECTIVE UMBER Policy Development DATE December 1,					

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## PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	11
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

80201-08	40			Sheet No	
			SHEET		
Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate	Adj. <u>(1)</u>	<u>GCA</u>
14	Service & Facility Usage	Therm	\$10.00 0.07923	11.93 % 11.93 %	\$
	PDRA	Therm		0.00000	0.65480
15	One or Two Mantles per month Additional Mantle	Therm	7.16 3.58	11.93 % 11.93 %	  0.63200
16	_	11161111	20.00	11.93 %	
	Usage Commodity	Therm Therm	0.09530	11.93 %	 0.65480
17	One or Two Mantles per month Additional Mantle	ml.	7.16 3.58	11.93 % 11.93 %	
	_	Therm			0.63200
18	Usage On-Peak Demand	DTH DTH	70.00 0.49980 4.66	11.93 % 11.93 % 11.93 %	  1.73000
	Commodity Unauthorized Overrun	DTH DTH	 25.00	 11.93 %	6.32000
Adjı Gene Rate	ustment (DSMCA), the Quality eral Rate Schedule Adjustmen e Adjustment (PDRA) is appl	of Servio	ce Plan, o	and any a Partial D	pplicable ecoupling
•	Sheet No. 14  15  16  17  18	Sheet  No. Type of Charge  14 Service & Facility     Usage     Commodity     PDRA  15 One or Two Mantles per month     Additional Mantle     Commodity  16 Service & Facility     Usage     Commodity  17 One or Two Mantles per month     Additional Mantle     Commodity  18 Service & Facility     Usage     On-Peak Demand     Commodity  18 Service & Facility     Usage     On-Peak Demand     Commodity     Unauthorized Overrun  19 The Rate Adjustment is the sum     Adjustment (DSMCA), the Quality     General Rate Schedule Adjustment	NATURAL GAS RATES RATE SCHEDULE SUMMATION  Sheet Billing No. Type of Charge Units  14 Service & Facility Usage Therm Commodity Therm PDRA Therm  15 One or Two Mantles per month Additional Mantle Commodity Therm  16 Service & Facility Usage Therm Commodity Therm  17 One or Two Mantles per month Additional Mantle Commodity Therm  18 Service & Facility Usage Therm 19 One or Two Mantles per month Additional Mantle Commodity Therm  19 Service & Facility Usage DTH On-Peak Demand DTH Commodity DTH Unauthorized Overrun DTH  19 The Rate Adjustment is the sum of the Facility Of Service General Rate Schedule Adjustments (GRSA) Rate Adjustment (PDRA) is applicable to	NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET  Sheet  No. Type of Charge  Units  14 Service & Facility Usage Commodity PDRA  15 One or Two Mantles per month Additional Mantle Commodity Usage Therm Therm  16 Service & Facility Usage Commodity Therm Therm  17 One or Two Mantles per month Additional Mantle Commodity Therm Therm  18 Service & Facility Therm Therm  19 One or Two Mantles per month Additional Mantle Commodity Therm T	NATURAL GAS RATES   RATE SCHEDULE SUMMATION SHEET

ADVICE LETTER NUMBER		ISSUE DATE			
DECISION NUMBER	VICE PRESIDENT, Policy Development	EFFECTIVE DATE	December	1,	2007

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## PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

			NATURAL G GAS COST A				
Rate Schedule	Sheet No.	Billing _Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.63800	\$ 0.01680	0.65480	III
RGL	15	Therm	Commodity	0.61520	0.01680	0.63200	III
CG	16	Therm	Commodity	0.63800	0.01680	0.65480	III
CGL	17	Therm	Commodity	0.61520	0.01680	0.63200	III
IG	18	DTH DTH	On-Peak Deman Commodity	d 1.73000 6.15200	0.16800	1.73000 6.32000	III
TF	30	DTH DTH DTH	Transportatio Supply Commodity	n 0.04300 1.73000 (1)		0.04300 1.73000	
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity			0.04300 1.73000	N

- (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.
- (2) The Current Gas Cost shall be established each month as follows: For each Dth of gas purchased on any Day up to the On-Peak Gas Service quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation terms and Conditions.

ADVICE LETTER NUMBER		ISSUE DATE			
DECISION NUMBER	VICE PRESIDENT, Policy Development	EFFECTIVE DATE	December	1,	2007