

ATMOS ENERGY CORPORATION
 1301 Pennsylvania St., Suite 800
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
 11th Revised Sheet No. 9
 Cancels 10th Revised Sheet No. 9

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	\$5.30
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.55850	\$0.64180	\$0.61220	\$0.70530	\$0.64180
	Upstream Pipeline	0.17210	0.09620	0.11010	0.03250	0.09620
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760	(0.07180)	(0.06010)
	Total GCA	\$0.62440	\$0.67790	\$0.73990	\$0.66600	\$0.67790
	Distribution System Rate	0.11029	0.15012	0.13190	0.17998	0.11514
	Total volumetric rate for class	\$0.73469	\$0.82802	\$0.87180	\$0.84598	\$0.79304
Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	\$8.60
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.55850	\$0.64180	\$0.61220	\$0.70530	\$0.64180
	Upstream Pipeline	0.17210	0.09620	0.11010	0.03250	0.09620
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760	(0.07180)	(0.06010)
	Total GCA	\$0.62440	\$0.67790	\$0.73990	\$0.66600	\$0.67790
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000	0.11514
	Total volumetric rate for class	\$0.72286	\$0.80516	\$0.92491	\$0.82600	\$0.79304
Irrigation Service 17	Facilities Charge	\$32.00	NA	\$32.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.55850	NA	\$0.61220	NA	NA
	Upstream Pipeline	0.17210		0.11010		
	Deferred Gas Cost	(0.10620)		0.01760		
	Total GCA	\$0.62440		\$0.73990		
	Distribution System Rate	0.07897		0.08914		
	Total volumetric rate for class	\$0.70337		\$0.82904		

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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. xxx

Issue Date: October 15, 2007

 Signature of Issuing Officer
 Vice President
 Title

Effective Date November 1, 2007

Decision No. xxx-xxxx

ATMOS ENERGY CORPORATION
 1301 Pennsylvania St., Suite 800
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
 31st Revised Sheet No. 10
 Cancels 30th Revised Sheet No. 10

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Interruptible - Small Service						
18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	\$33.75
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.55850	\$0.64180	\$0.61220	NA	\$0.64180 (R, R, R, NA,
	Upstream Pipeline	0.17210	0.09620	0.11010		0.09620 (I, I, R, NA,
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760		(0.06010) (R, R, I, NA,
	Total GCA	\$0.62440	\$0.67790	\$0.73990		\$0.67790 (R, R, I, NA,
	Distribution System Rate	0.07604	0.08799	0.08400		0.09030
	Total volumetric rate for class	<u>\$0.70044</u>	<u>\$0.76589</u>	<u>\$0.82390</u>		<u>\$0.76820</u> (R, R, I, NA,
Interruptible - Large Service & Interruptible-WSC						
19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	NA
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.55850	\$0.64180	\$0.61220	NA	NA (R, R, R, NA,
	Upstream Pipeline	0.17210	0.09620	0.11010		0.09620 (I, I, R, NA,
	Deferred Gas Cost	(0.10620)	(0.06010)	0.01760		(0.06010) (R, R, I, NA,
	Total GCA	\$0.62440	\$0.67790	\$0.73990		\$0.67790 (R, R, I, NA,
	Distribution System Rate	0.07500	0.08293	0.08313		0.08313 NA,
	Total volumetric rate for class	<u>\$0.69940</u>	<u>\$0.76083</u>	<u>\$0.82303</u>		<u>\$0.82303</u> (R, R, I, NA,
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial						
16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	NA
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$0.64180	\$0.61220	\$0.70530	NA (NA, R, R, I)
	Upstream Pipeline		0.09620	0.11010	0.03250	0.03250 (NA, I, R, I)
	Deferred Gas Cost		(0.06010)	0.01760	(0.07180)	(0.07180) (NA, R, I, I)
	Total GCA		\$0.67790	\$0.73990	\$0.66600	\$0.66600 (NA, R, I, I)
	Distribution System Rate		0.08400	0.08800	0.15981	0.15981
	Total volumetric rate for class		<u>\$0.76190</u>	<u>\$0.82790</u>	<u>\$0.82581</u>	<u>\$0.82581</u> (NA, R, I, I)
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ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 6 Gas
 87th Revised Sheet No. 11
 Cancels 86th Revised Sheet No. 11

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	BV
Transportation Service 23,26	Facilities Charge	(1)	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00789</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Total GCA	<u>\$0.00838</u>	<u>\$0.00838</u>	<u>\$0.00789</u>	<u>\$0.00838</u>	<u>\$0.00838</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	<u>0.11187</u>
	Total volumetric rate for class	<u>\$0.10684</u>	<u>\$0.13564</u>	<u>\$0.19290</u>	<u>\$0.16838</u>	<u>\$0.12025</u>
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Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

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