

Kinder Morgan, Inc.

Colo. PUC No. 6
 Sixth Revised Sheet No. 6
 Cancels Fifth Revised Sheet No. 6

(North Eastern Colorado) Sales Service Rate Schedule					
Rate Schedule		Base Tariff Rate	<u>Gas Cost Adjustment</u>	Rate After <u>Adjustment</u>	
GGS-1	Customer Charge	3.400	--	3.400	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	3.877	3.851	7.728	D
GGS-2	Customer Charge	3.400	--	3.400	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	3.996	3.851	7.847	D
GGS-3	Customer Charge	5.900	--	5.900	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	4.017	3.851	7.868	D
GGS-4	Customer Charge	5.900	--	5.900	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	3.807	3.851	7.658	D
GGS-5	Minimum Charge	36.000	--	36.000	
	(Per meter per year)				
	All Volumes (\$ per Mcf)	3.697	3.851	7.548	D
GGS-6	Minimum Charge	10.000	--	10.000	
	(Per meter per month)				
	All Volumes (\$ per Mcf)	3.697	3.851	7.548	D
GGS-7	Minimum Charge	0.000	--	0.000	
	(None)				
	All Volumes (\$ per Mcf)	3.697	3.851	7.548	D

The rates shown on this tariff sheet are subject to adjustment for changes in Seller's cost of gas as provided for by the Gas Supply Cost Adjustment provisions on sheet nos. 36-38 hereto. The above rates reflect a gas cost as follows:

Base Gas Cost		2.665		3.851		6.516	
GCA Formula:							
Current Gas Cost	+		Deferred Gas Cost	-	Base Gas Cost	=	GCA
7.266	+		(0.750)	-	2.665	=	3.851

Advice Letter No. 224

Bentley W. Breland
 Issuing Officer

Issue Date: October 18, 2007

Decision or
 Authority No.

Sr. Vice President
 Title

Effective Date: November 1, 2007

Kinder Morgan, Inc.

Colo. PUC No. 6
 Sixth Revised Sheet No. 7
 Cancels Fifth Revised Sheet No. 7

North Eastern Colorado
 For Rate Schedules GGS-1, GGS-2, GGS-3, GGS-4, GGS-5, GGS-6, GGS-7

Rate Schedule	Commodity Charge \$	Distribution Charge \$	Upstream Pipeline Charge \$	Total Commodity Charge 1/ \$	Customer Charge 2/ \$	
GGS-1	0.5549	0.1212	0.0967	0.7728	3.40	D
GGS-2	0.5549	0.1331	0.0967	0.7847	3.40	D
GGS-3	0.5549	0.1352	0.0967	0.7868	5.90	D
GGS-4	0.5549	0.1142	0.0967	0.7658	5.90	D
GGS-5	0.5549	0.1032	0.0967	0.7548	36.00	D
GGS-6	0.5549	0.1032	0.0967	0.7548	10.00	D
GGS-7	0.5549	0.1032	0.0967	0.7548	0.00	D

1/ per ccf delivered

2/ Monthly Charge per Meter

Advice Letter No. 224

Bentley W. Breland
 Issuing Officer

Issue Date: October 18, 2007

Decision or
 Authority No.

Sr. Vice President
 Title

Effective Date: November 1, 2007

Kinder Morgan, Inc.

Colo. PUC No. 6
 Eighth Revised Sheet No. 27
 Cancels Seventh Revised Sheet No. 27

(Western Slope & North Central Colorado)
 Sales Service Rate Schedule

(Rate Title or Number)

Rate Schedule	Type of Charge	Base Tariff		Gas Cost Current	Adjustment Cumulative	Rate After Adjustment	
		Rate \$	LSSRS 1/ \$				
<u>North Central</u>							
E-1	Monthly Demand Charge Residential	5.00		--	--	5.00	
	Commercial	10.00		--	--	10.00	
	Commodity (\$ per ccf Residential)	0.3943		0.0256	0.3744	0.7687	I
	Commercial	0.3728		0.0256	0.3744	0.7472	I
E-2	Monthly Demand Charge	100.00				100.00	
	Commodity (\$ per ccf @ 14.65 psia)	0.3464		0.0256	0.3744	0.7208	I
<u>Western Slope</u>							
D-1R	Monthly Demand Charge	5.00		--	--	5.00	
	Commodity (\$ per ccf)	0.5116	0.0218	0.0490	0.2784	0.8118	I
D-1C	Monthly Demand Charge	10.00		--	--	10.00	
	Commodity (\$ per ccf)	0.4761	0.0218	0.0490	0.2784	0.7763	I
D-2	Monthly Demand Charge	160.00		--	--	160.00	
	Commodity (\$ per ccf)	0.4623	0.0218	0.0490	0.2784	0.7625	I
D-10	Monthly Demand Charge	160.00		--	--	160.00	
	Commodity (\$ per ccf @ 14.65 psia)	0.4123	0.0268	0.0490	0.2784	0.7175	I

The base tariff commodity rates shown on this tariff sheet are subject to adjustment for changes in Seller's cost of gas as provided for by the Gas Cost Adjustment tariff commencing on Sheet No. 39A. The above rates reflect a gas cost as follows:

Rate Schedule	Base Gas Cost and Adjustments				
E-1	Base Gas Cost	0.2452	0.0222	0.4438	0.6890
E-2	Gas Cost Recovery Adjustment	--	0.0034	(0.0694)	(0.0694)
	Total North Central	0.2452	0.0256	0.3744	0.6196
D-1R	Base Gas Cost	0.3750	0.0053	0.2370	0.6120
D-1C	Gas Cost Recovery Adjustment	--	0.0437	0.0414	0.0414
D-2					
D-10	Total Western Slope	0.3750	0.0490	0.2784	0.6534

The current GCA is the rate change from the last GCA filing.
 The cumulative GCA is the rate change from the base tariff rate.

1/ Pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. 224

Bentley W. Breland
 Issuing Officer

Issue Date: October 18, 2007

Decision or
 Authority No.

Sr. Vice President
 Title

Effective Date: November 1, 2007

Kinder Morgan, Inc.

Colo. PUC No. 6
 Eighth Revised Sheet No. 28
 Cancels Seventh Revised Sheet No. 28

Western Slope & North Central Colorado

<u>Rate Schedule</u>	<u>Commodity Charge</u> \$	<u>Distribution Charge</u> \$	<u>Upstream Pipeline Charge</u> \$	<u>Total Commodity Charge</u> 1/ \$	<u>Customer Charge</u> 2/ \$	
D-1R	0.4244 3/	0.1366	0.2508	0.8118	5.00	I
D-1C	0.4244 3/	0.1011	0.2508	0.7763	10.00	I
D-2	0.4244 3/	0.0873	0.2508	0.7625	160.00	I
D-10	0.4294 3/	0.0373	0.2508	0.7175	160.00	I
E-1R	0.5661	0.1491	0.0535	0.7687	5.00	I
E-1C	0.5661	0.1276	0.0535	0.7472	10.00	I
E-2	0.5661	0.1012	0.0535	0.7208	100.00	I

1/ per ccf delivered

2/ Monthly Demand Charge

3/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) Amount of \$0.0218 per ccf @ LPB and \$0.0268 per ccf @ 14.65 psi delivered pressure pursuant to Sheet No. 39D of this Tariff.

Advice Letter No. 224

Bentley W. Breland
 Issuing Officer

Issue Date: October 18, 2007

Decision or
 Authority No.

Sr. Vice President
 Title

Effective Date: November 1, 2007

Kinder Morgan, Inc.

Colo. PUC No. 6
 Sixth Revised Sheet No. 78
 Cancels Fifth Revised Sheet No. 78

Transportation Service Rate Schedule
 (North Eastern Colorado)

(Rate Title or Number)

Applicable to Transportation Rate Schedules for the following territories:
 Parts of Yuma, Phillips, Sedgwick, Logan, Washington, Morgan, and Weld Counties, Colorado of the
 North Eastern Colorado Rate Area

Fuel Reimbursement Quantity	For distribution fuel and unaccounted for gas, the Company shall be entitled to retain a percentage of all Mcf's received for transportation. The percentage shall be:	
	Mainline customers service directly from pipeline suppliers	No Charge
	All other customers	2.9%
Monthly Administrative Fee	First meter at a customer location for Firm and interruptible contracts with initial terms of twelve consecutive months or longer	\$200.00
	First meter at a customer location for interruptible contracts with initial terms of less than twelve consecutive months	\$250.00
	Regardless of Firm or interruptible contract term, subsequent meters at same customer location	\$ 75.00

Rate Schedule	Service Area	Type of Charge	Maximum Rate	Minimum Rate
Rates are stated in Mcf at a Pressure Base of 14.73 psia			\$	\$
GTS-1	All Locations	Monthly Customer Charge (Per meter per month)....	3.50	3.50
GTS-1		Commodity Charge (All use per month, Per Mcf).....	0.8859	0.2215
TRA	All Locations	Transportation Rate Adjustment	0.93016	0.0000
		Total Commodity Charge (All use per month, Per Mcf).....	1.81606	0.2215

Conversion Factor – Local to 14.73 psia Pressure Base

Location	Absolute Pressure	Conversion Factor
All Locations	13.25	0.899525

Advice Letter No. 224

Bentley W. Breland
 Issuing Officer

Issue Date: October 18, 2007

Decision or
 Authority No.

Sr. Vice President
 Title

Effective Date: November 1, 2007