

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 20 Page 1 of 4

Cancels  
Sheet No. \_\_\_\_\_

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET\*\*

Total Effective Monthly Rate\*

Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	7.09	Winter	0.07060	--	
			Summer	0.07416	--	
RD	33	8.22	Both Seasons	0.02346	Winter	12.06
					Summer	12.38
C	40	8.90	Winter	0.07093	--	
			Summer	0.07521	--	
SGL	43	28.34	Winter	0.13012	Both Seasons	5.60
			Summer	0.14675		
***SG	44	28.34	Both Seasons	0.02346	Winter	14.13
					Summer	15.47
PG	52	147.39	On-Peak	0.02174	Winter	13.10
			Off-Peak	0.01967	Summer	14.44
TG	62	Varies	On-Peak	0.02125	Winter	9.90
			Off-Peak	0.01937	Summer	11.21

\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

\*\*\*A Time-Of-Use Electric Commodity Adjustment (ECA) rate is available as an option to Secondary General Customers with demands over 300kW.

(Continued on Sheet No. 21)

ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Policy Development

EFFECTIVE DATE July 1, 2007

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. 22 Page 2 of 4

\_\_\_\_\_ Cancells  
 \_\_\_\_\_ Sheet No. \_\_\_\_\_

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARY

Base Rate Adjustments

Performance-Based Regulatory Plan Adjustment (PBR)	+0.00	%
General Rate Schedule Adjustment (GRSA)	+12.70	%

Non-Base Rate Adjustments

<u>Demand Side Management Cost Adjustment (DSMCA)</u>		
Residential - Schedule R	\$0.00095	/kWh
Residential Demand - Schedule RD	0.24	/kW
Commercial - Schedule C	0.00099	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00375	/kWh
Secondary General - Schedule SG	0.30	/kW
Primary General - Schedule PG	0.29	/kW
Transmission General - Schedule TG	0.29	/kW

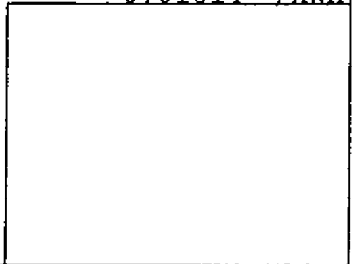
Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.01363	/kWh
Residential Demand - Schedule RD	3.59	/kW
Commercial - Schedule C	0.01429	/kWh
Secondary General Low Load Factor - Schedule SGL	0.05348	/kWh
Secondary General - Schedule SG	4.28	/kW
Primary General - Schedule PG	4.17	/kW
Transmission General - Schedule TG	4.07	/kW

Electric Commodity Adjustment Factors (ECAAF) (1)

Residential - Schedules R and RD	\$0.01891	/kWh	R
Small Commercial - Schedule C	0.01891	/kWh	R
Secondary General - Schedules SG, SGL, SST	0.01891	/kWh	R
Optional - On-Peak	0.02191	/kWh	R
Optional - Off-Peak	0.01660	/kWh	R
Primary General - Schedule PG and PST	0.01843	/kWh	R
On-Peak	0.02160	/kWh	R
Off-Peak	0.01637	/kWh	R
Transmission General - Schedules TG and TST	0.01801	/kWh	R
On-Peak	0.02130	/kWh	R
Off-Peak	0.01614	/kWh	R

(Continued on Sheet No. 23)



ADVICE LETTER  
 NUMBER \_\_\_\_\_

ISSUE  
 DATE \_\_\_\_\_

DECISION  
 NUMBER \_\_\_\_\_

VICE PRESIDENT,  
 Policy Development

EFFECTIVE  
 DATE July 1, 2007

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. \_\_\_\_\_  
 Cancels  
 Sheet No. \_\_\_\_\_

ELECTRIC RATES	RATE	
WIND ENERGY SERVICE		
SCHEDULE WES		
<u>MONTHLY WIND ENERGY SERVICE ADJUSTMENT</u>		
<u>Residential</u>		
Wind Energy Rate, per 100 kWh block:	\$3.8270	
Less ECA, per 100 kWh block:	\$1.8910	R
Less AQIR, per 100 kWh block:	\$0.1160	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$1.8200	I
<u>Small Commercial</u>		
Wind Energy Rate, per 100 kWh block:	\$3.8270	
Less ECA, per 100 kWh block:	\$1.8910	R
Less AQIR, per 100 kWh block:	\$0.1160	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$1.8200	I
<u>C&amp;I Secondary</u>		
Wind Energy Rate, per 100 kWh block:	\$3.8270	
Less ECA, per 100 kWh block:	\$1.8910	R
Less AQIR, per 100 kWh block:	\$0.1160	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$1.8200	I
<u>C&amp;I Primary</u>		
Wind Energy Rate, per 100 kWh block: .	\$3.7300	
Less ECA per 100 kWh block:	\$1.8430	R
Less AQIR, per 100 kWh block:	\$0.0970	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$1.7900	I
<u>C&amp;I Transmission</u>		
Wind Energy Rate, per 100 kWh block: .	\$3.6450	
Less ECA, per 100 kWh block:	\$1.8010	R
Less AQIR, per 100 kWh block:	\$0.0970	
Monthly Wind Energy Service Adjustment, per 100 kWh block:	\$1.7470	I
<p>This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.</p>		

ADVICE LETTER NUMBER \_\_\_\_\_

ISSUE DATE \_\_\_\_\_

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
 Policy Development

EFFECTIVE DATE July 1, 2007

P.O. Box 840  
Denver, CO 80201-0840

Cancels  
Sheet No. \_\_\_\_\_

ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT FACTORS

ECA FACTORS FOR THE THIRD QUARTER OF 2007

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.01891/kWh	R
Small Commercial, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service	\$0.01891/kWh	R
Commercial and Industrial Secondary, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.01891/kWh	R
Optional Time-of-Use Off-Peak	\$0.01660/kwh	R
On-Peak to Off-Peak Ratio	1.32	
Optional Time-of-Use On-Peak	\$0.02191/kwh	R
Primary General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Primary or Special Contract Service	\$0.01843/kWh	R
Optional Time-of-Use Off-Peak	\$0.01637/kwh	R
On-Peak to Off-Peak Ratio	1.32	
Optional Time-of-Use On-Peak	\$0.02160/kwh	R
Transmission General, applicable to all kilowatt-hours used under any Rate Schedule for Commercial and Industrial Transmission Service	\$0.01801/kWh	R
Optional Time-of-Use Off-Peak	\$0.01614/kwh	R
On-Peak to Off-Peak Ratio	1.32	
Optional Time-of-Use On-Peak	\$0.02130/kwh	R
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.01891/kWh	R

ADVICE LETTER  
NUMBER \_\_\_\_\_

ISSUE  
DATE \_\_\_\_\_

DECISION  
NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Policy Development

EFFECTIVE  
DATE July 1, 2007