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PUBLIC SERVICE COMPANY OF COLORADO

P O Box 840

Denver, CO 80201-0840

Sheet No	50н
Cancels Sheet No	

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing _Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.48470	\$(0.02790)	0.45680	RIR
RGL	15	Therm	Commodity	0.46200	(0.02790)	0.43410	RIR
CG	16	Therm	Commodity	0.48470	(0.02790)	0.45680	RIR
CGL	17	Therm	Commodity	0.46200	(0.02790)	0.43410	RIR
IG	18	DTH DTH	On-Peak Deman Commodity	d 1.74000 4.62100	(0.27900)	1.74000 4.34200	RR RIR
TF	30	DTH DTH DTH	Transportatio Supply Commodity	n 0.04500 1.74000 (1)	 (0.27900)	0.04500 1.74000 (3)	RR RR I
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity		 (0.27900)	0.04500 1.74000 (3)	RR RR I

- (1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.
- (2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.
- (3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas cost.

ADVICE LETTER NUMBER		ISSUE DATE			
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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10A
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

					_
		NATURAL GAS F			
		RULE 4406(b) RATE	COMPONENTS		
Rate	Sheet	Type of	Billing		
<u>Schedule</u>	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge	
RG	14	Service & Facility Charge:		\$10.12	
		Usage Charge: Commodity Charge:	Therm	\$ 0.08020	
		Natural Gas cost	Therm	\$ 0.39600	R
		Interstate Pipeline Cost		\$ 0.06080	R
		Total Usage & Commodit	ty Charge:	\$ 0.53700	R
CG	16	Service & Facility Charge:		\$20.24	
		Usage Charge: Commodity Charge:	Therm	\$ 0.09646	
		Natural Gas cost	Therm	\$ 0.39600	R
		Interstate Pipeline Cost		\$ 0.06080	R
		Total Usage & Commodit	y Charge:	\$ 0.55326	R
IG	18	Service & Facility Charge On-Peak Demand Cost:		\$70.85	
		Distribution System	DTH	\$ 4.72	
		Natural Gas cost	DTH	\$ 0.06	
		Interstate Pipeline Cost	DTH	\$ <u>1.68</u>	R
		Total		\$ 6.46	R
		Usage Charge: Commodity Charge:	DTH	\$ 0.50590	
		Natural Gas cost	DTH	\$ 3.95400	R
		Interstate Pipeline Cost	DTH	\$ 0.38800	R
		Total Usage & Commodit	y Charge:	\$ 4.84790	R
		Unauthorized Overrun Cost:			
		For Each Occurrence: Distribution System	DTH	\$25.31	
		Discribation System	2111	¥23.31	
purposes	only in	rates and charges are for accordance with Commissic charges plus all applicab	n Rule 4406	5(b) and include the	
billing pu	urposes	however, reference should in the schedules set forth he	be made to	-	
ADVICE LETTER NUMBER			ISSL DAT		_
DECISION		VICE PRESIDENT		ECTIVE	_
NUMBER		Policy Developmen			_

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PUBLIC SERVICE COMPANY OF COLORADO

_	Sheet No	11
Box 840 rer, CO 80201-0840	Cancels	
er, CO 60201-0640	 Sheet No	

O. Box 8 enver, CC	40) 80201-084	0			Cancels Sheet No	
		NATURAL GAS RATE SCHEDULE SUI		HEET		
Rate Sch.	Sheet	Type of Charge	Billing <u>Units</u>	Base Rate	Adj. <u>(1)</u>	<u>GCA</u>
RG	14	Service & Facility Usage Commodity	Therm Therm	\$10.00 0.07923		\$ 0.45680
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	7.16 3.58 		 0.43410
CG	16	Service & Facility Usage Commodity	Therm Therm	20.00 0.09530 		 0.45680
CGL	17	One or Two Mantles per month Additional Mantle Commodity	Therm	7.16 3.58 	1.22% 1.22% 	 0.43410
IG	18	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun	DTH DTH DTH DTH	70.00 0.49980 4.66 25.00	1.22% 1.22% 	 1.74000 4.34200
(1	Adju	Rate Adjustment is the sum of state (DSMCA), the Quality of eral Rate Schedule Adjustments	of Service			

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DECISION	VICE PRESIDENT,	EFFECTIVE	October 1, 2006
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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	11A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	She		Billing <u>Units</u>	Base Rate	Adjustments (Percent) (1)	Gas C Adjus	Cost stment	
TF	30	Service and Facility Ch	narge:	\$70.00	1.22%	\$		
		Firm Capacity Reservati	on Charge	e:				
		Standard	DTH	4.660	1.22%			
		Minimum	DTH	0.680	1.22%			
		Transportation Charge:						
		Standard	DTH	0.228	4 1.22%	C	0.0450	R
		Minimum	DTH	0.010	1.22%	C	0.0450	R
		Authorized Overrun	DTH	0.228	4 1.22%	C	0.0450	R
		Unauthorized Overrun						
		Transportation:						
		Standard	DTH	25.00	1.22%	C	0.0450	R
		Minimum	DTH	0.228	4 1.22%	C	0.0450	R
		Firm Supply Reservation	n DTH	0.000	1.22%	1	L.7400	R
		Backup Supply	DTH	0.228	4 1.22%		(2)	
		Authorized Overrun	DTH	0.228	4 1.22%		(2)	
		Unauthorized Overrun						
		Sales:						
		Standard	DTH	25.00	1.22%			
		Minimum	DTH	0.228	4 1.22%			

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	11B
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

			RAL GAS RATEDULE SUMM		T		
ate chedule	Sheet No.	Type of Charge	Billing _Units	Base Rate	Adjustments (Percent) (1)	Gas Cost) Adjustment	
TI	31	Service and Facility	Charge:	\$140.00	1.22%	\$	
		Transportation Charg	je:				
		Standard	DTH	0.39	71 1.22%	0.0450	
		Minimum	DTH	0.010	0 1.22%	0.0450	
		Authorized Overrun					
		Transportation	n DTH	0.39	71 1.22%	0.0450	
		Unauthorized Overrun	1				
		Transportation:					
		Standard	DTH	25.00	1.22%	0.0450	
		Minimum	DTH	0.39		0.0450	
		On-Peak Demand	DTH	4.66		1.7400	
		Backup Supply	DTH	0.228		(2)	
		Unauthorized Overrun		0.220	J4 1.22°	(2)	
		Sales:	1				
			DIIII	25 00	1 000		
		Standard	DTH	25.00			
		Minimum	DTH	0.228	1.22%		
	(1)	The Rate Adjustment Adjustment (DSMCA), applicable General Ra	the Qua	ality of	Service Pla		
	(1)	Adjustment (DSMCA),	the Qua ate Schedu ent applic	ality of le Adjustr able to th	Service Planents (GRSA).	an, and ar	
		Adjustment (DSMCA), applicable General Rather The Gas Cost Adjustment	the Qua ate Schedu ent applic	ality of le Adjustr able to th	Service Planents (GRSA).	an, and ar	
		Adjustment (DSMCA), applicable General Rather The Gas Cost Adjustment	the Qua ate Schedu ent applic provided f	ality of le Adjustr able to th	Service Planents (GRSA).	an, and ar	
		Adjustment (DSMCA), applicable General Rate of the Gas Cost Adjustment Monthly revision as presented the Gas Cost Adjustment of t	the Qua ate Schedu ent applic provided f	ality of le Adjustr able to th	Service Planents (GRSA).	an, and ar	
		Adjustment (DSMCA), applicable General Rate of the Gas Cost Adjustment Monthly revision as presented the Gas Cost Adjustment of t	the Qua ate Schedu ent applic provided f	ality of le Adjustr able to th	Service Planents (GRSA).	an, and ar	
		Adjustment (DSMCA), applicable General Rate of the Gas Cost Adjustment Monthly revision as presented the Gas Cost Adjustment of t	the Qua ate Schedu ent applic provided f	ality of le Adjustr able to th	Service Planents (GRSA).	an, and ar	
		Adjustment (DSMCA), applicable General Rate of the Gas Cost Adjustment Monthly revision as presented the Gas Cost Adjustment of t	the Qua ate Schedu ent applic provided f	ality of le Adjustr able to th	Service Planents (GRSA).	an, and ar	
		Adjustment (DSMCA), applicable General Rate of the Gas Cost Adjustment Monthly revision as presented the Gas Cost Adjustment of t	the Qua ate Schedu ent applic provided f	ality of le Adjustr able to th	Service Planents (GRSA).	an, and ar	
		Adjustment (DSMCA), applicable General Rate of the Gas Cost Adjustment Monthly revision as presented the Gas Cost Adjustment of t	the Qua ate Schedu ent applic provided f	ality of le Adjustr able to th	Service Planents (GRSA).	an, and ar	

ADVICE LETTER NUMBER ISSUE DATE

DECISION VICE PRESIDENT, Policy Development DATE October 1, 2006