

**APPENDIX A-AMENDED
PROPOSED TARIFF SHEETS**

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 20
Cancels
Sheet No.

ELECTRIC RATES						
RATE SCHEDULE SUMMATION SHEET**						
Total Effective Monthly Rate*						
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	6.25	Winter	0.09090	--	I
			Summer	0.09404	--	
RD	33	7.25		0.04733	Winter 11.11	I
					Summer 11.39	
C	40	7.85	Winter	0.09121	--	I
			Summer	0.09498	--	
SGL	43	25.00	Winter	0.15042		I
			Summer	0.16509	4.94	
SG	44	25.00		0.04733	Winter 13.19	I
					Summer 14.37	
PG	52	130.00		0.04518	Winter 12.60	I
					Summer 13.78	
TG	62	Varies		0.04417	Winter 9.76	I
					Summer 10.91	

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the baserate adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the baserate adjustments, plus the applicable non-base rate adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

(Continued on Sheet No. 21)

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VICE PRESIDENT,
Policy Development

EFFECTIVE DATE November 1, 2005

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARY

Base Rate Adjustments

Performance-Based Regulatory Plan Adjustment (PBR) +0.00 %

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)
 Residential - Schedule R \$0.00062 /kWh
 Residential Demand - Schedule RD 0.16 /kW
 Commercial - Schedule C 0.00065 /kWh
 Secondary General Low Load Factor - Schedule SGL 0.00246 /kWh
 Secondary General - Schedule SG 0.20 /kW
 Primary General - Schedule PG 0.19 /kW
 Transmission General - Schedule TG 0.19 /kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R \$0.00130 /kWh
 Residential Demand - Schedule RD 0.34 /kW
 Commercial - Schedule C 0.00136 /kWh
 Secondary General Low Load Factor - Schedule SGL 0.00520 /kWh
 Secondary General - Schedule SG 0.42 /kW
 Primary General - Schedule PG 0.42 /kW
 Transmission General - Schedule TG 0.41 /kW

Electric Commodity Adjustment Factors (ECAF)

Secondary Voltage \$0.04330 /kWh I
 Primary Voltage 0.04236 /kWh I
 Transmission Voltage 0.04141 /kWh I

Air Quality Improvement Rider (AQIR)

Group 1 \$0.00115 /kWh
 Group 2 0.55 /kW
 Group 3 0.00104 /kWh
 Standby Service 0.00150 /kWh

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.

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PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Sheet No. 91A

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ELECTRIC RATES

WIND ENERGY SERVICE

MONTHLY WIND ENERGY SERVICE ADJUSTMENT

The Monthly Wind Energy Service Adjustment is calculated by subtracting the AQIR and ECA from the Wind Energy Rate. The following charges are used to determine the Wind Energy Service Adjustment amount.

Residential

Wind Energy Rate:	\$3.7870 per 100 kWh block
Less ECA:	\$4.3300 per 100 kWh block
Less AQIR:	\$0.1150 per 100 kWh block
Monthly Wind Energy Service Adjustment	\$(0.6580) per 100 kWh block

Small Commercial

Wind Energy Rate:	\$3.7870 per 100 kWh block
Less ECA:	\$4.3300 per 100 kWh block
Less AQIR:	\$0.1150 per 100 kWh block
Monthly Wind Energy Service Adjustment	\$(0.6580) per 100 kWh block

C&I Secondary

Wind Energy Rate:	\$3.7870 per 100 kWh block
Less ECA:	\$4.3300 per 100 kWh block
Less AQIR:	\$0.1150 per 100 kWh block
Monthly Wind Energy Service Adjustment	\$(0.6580) per 100 kWh block

C&I Primary

Wind Energy Rate:	\$3.7610 per 100 kWh block
Less ECA:	\$4.2360 per 100 kWh block
Less AQIR:	\$0.1210 per 100 kWh block
Monthly Wind Energy Service Adjustment	\$(0.5960) per 100 kWh block

C&I Transmission

Wind Energy Rate:	\$3.7330 per 100 kWh block
Less ECA:	\$4.1410 per 100 kWh block
Less AQIR:	\$0.1210 per 100 kWh block
Monthly Wind Energy Service Adjustment	\$(0.5290) per 100 kWh block

This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.

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ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT DATA
UNDER COLORADO P.U.C. NO. 7 - ELECTRIC
SHEET NO. 111

ECAF = [ECA COS Factor + Deferred Account Balance Factor] * Loss Factor

FOR THE YEAR 2005

ECA COS FACTOR: \$0.03912/kWh

DEFERRED ACCOUNT BALANCE FACTOR: \$0.00229/kWh

ECA COS Factor + Deferred Account Balance Factor: \$0.04141/kWh

<u>Loss Factor</u>	
Transmission	1.0000
Primary	1.0229
Secondary	1.0456

ELECTRIC COMMODITY ADJUSTMENT FACTORS FOR BILLING PURPOSES

SECONDARY VOLTAGE: \$0.04330/kWh
Applicable to all services at secondary voltage including: Schedules R, RD, RAL, RPV, C, CPV, SG, SGL, SST, CAL, PLL, SL, SSL, SHL, SLU and TSL.

PRIMARY VOLTAGE: \$0.04236/kWh
Applicable to all service at primary voltage including: Schedule PG, PST, SCS-6, and SCS-7.

TRANSMISSION VOLTAGE: \$0.04141/kWh
Applicable to all service transmission voltage including: Schedule TG and TST.

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