

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A

Cancels
Sheet No. 10A

NATURAL GAS RATES
RULE 10(f) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Metering & Billing	--	\$8.55
		Commodity Costs:		
		Distribution System	Therm	\$0.09278
		Natural Gas cost	Therm	\$0.77440
		Interstate Pipeline Cost	Therm	\$0.06900
		Total		\$0.93618
CG	16	Metering & Billing	--	\$15.38
		Commodity Costs:		
		Distribution System	Therm	\$0.08708
		Natural Gas cost	Therm	\$0.77440
		Interstate Pipeline Cost	Therm	\$0.06860
		Total		\$0.93008
IG	18	Metering & Billing	--	\$85.46
		On-Peak Demand Cost:		
		Distribution System	DTH	\$6.25
		Natural Gas cost	DTH	\$0.05
		Interstate Pipeline Cost	DTH	\$2.91
		Total		\$9.21
		Commodity Costs:		
		Distribution System	DTH	\$0.4140
		Natural Gas cost	DTH	\$7.7390
		Interstate Pipeline Cost	DTH	\$0.4750
		Total		\$8.6280
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$23.74

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. 11

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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
RG	14	Service and Facility Commodity	Therm	\$9.00 0.0977	-5.04% -5.04%	\$ -- 0.8434
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.04% -5.04% -5.04%	-- -- 0.8214
CG	16	Service and Facility Commodity	Therm	\$16.20 0.0917	-5.04% -5.04%	-- 0.8430
CGL	17	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.04% -5.04% -5.04%	-- -- 0.8214
IG	18	Service and Facility On-Peak Demand Charge Commodity	DTH	\$90.00 6.58	-5.04% -5.04%	-- 2.9600
		Unauthorized Overrun	DTH	0.436 25.00	-5.04% -5.04%	8.2140 --

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

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NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment
RG	14	Therm	Commodity	\$0.8505	\$(0.0071)	0.8434
RGL	15	Therm	Commodity	0.8285	(0.0071)	0.8214
CG	16	Therm	Commodity	0.8501	(0.0071)	0.8430
CGL	17	Therm	Commodity	0.8285	(0.0071)	0.8214
IG	18	DTH	On-Peak Demand	2.9600	-----	2.9600
		DTH	Commodity	8.2850	(0.0071)	8.2140
TF	30	DTH	Transportation	0.0670	-----	0.0670
		DTH	Supply	2.9600	-----	2.9600
		DTH	Commodity	(1)	(0.0071)	(3)
TI	31	DTH	Transportation	0.0670	-----	0.0670
		DTH	On-Peak Demand	2.9600	-----	2.9600
		DTH	Commodity	(2)	(0.0071)	(3)

(1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.

(2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.

(3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas Cost.

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