

ATMOS ENERGY CORPORATION
 1301 Pennsylvania St., Suite 800
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
 7th Revised Sheet No. 9
 Cancels 6th Revised Sheet No. 9

| Natural Gas rates | | | | | | |
|--|---------------------------------|------------------|------------------|------------------|------------------|----------------|
| Gas Cost Adjustment & Rate Component Summary | | | | | | |
| All Rates at \$ per CCF | | | | | | |
| Class/Sheet No. | Type of Charge | NE | NW/C | SE | SW | |
| Residential 15 | Facilities Charge | \$9.00 | \$9.00 | \$9.00 | \$9.00 | |
| | Gas Cost Adjustment (GCA): | | | | | |
| | Commodity | \$0.53760 | \$0.54420 | \$0.52920 | \$0.55880 | (I, I, I, I) |
| | Upstream Pipeline | 0.12950 | 0.07940 | 0.11670 | 0.02860 | (N, N, N, N) |
| | Deferred Gas Cost | <u>0.00700</u> | <u>(0.01380)</u> | <u>0.10660</u> | <u>(0.06440)</u> | (I, I, I, I) |
| | Total GCA | \$0.67410 | \$0.60980 | \$0.75250 | \$0.52300 | (I, I, I, I) |
| | Distribution System Rate | <u>0.11029</u> | <u>0.15012</u> | <u>0.13190</u> | <u>0.17998</u> | |
| | Total volumetric rate for class | <u>\$0.78439</u> | <u>\$0.75992</u> | <u>\$0.88440</u> | <u>\$0.70298</u> | (I, I, I, I) |
| Commercial & Public Authority 15 | Facilities Charge | \$21.50 | \$21.50 | \$21.50 | \$21.50 | |
| | Gas Cost Adjustment (GCA): | | | | | |
| | Commodity | \$0.53760 | \$0.54420 | \$0.52920 | \$0.55880 | (I, I, I, I) |
| | Upstream Pipeline | 0.12950 | 0.07940 | 0.11670 | 0.02860 | (N, N, N, N) |
| | Deferred Gas Cost | <u>0.00700</u> | <u>(0.01380)</u> | <u>0.10660</u> | <u>(0.06440)</u> | (I, I, I, I) |
| | Total GCA | \$0.67410 | \$0.60980 | \$0.75250 | \$0.52300 | (I, I, I, I) |
| | Distribution System Rate | <u>0.09846</u> | <u>0.12726</u> | <u>0.18501</u> | <u>0.16000</u> | |
| | Total volumetric rate for class | <u>\$0.77256</u> | <u>\$0.73706</u> | <u>\$0.93751</u> | <u>\$0.68300</u> | (I, I, I, I) |
| Irrigation Service 17 | Facilities Charge | \$32.00 | NA | \$32.00 | NA | |
| | Gas Cost Adjustment (GCA): | | | | | |
| | Commodity | \$0.53760 | NA | \$0.52920 | NA | (I, NA, I, NA) |
| | Upstream Pipeline | 0.12950 | | 0.11670 | | (N, NA, N, NA) |
| | Deferred Gas Cost | <u>0.00700</u> | | <u>0.10660</u> | | (I, NA, I, NA) |
| | Total GCA | \$0.67410 | | \$0.75250 | | (I, NA, I, NA) |
| | Distribution System Rate | <u>0.07897</u> | | <u>0.08914</u> | | |
| | Total volumetric rate for class | <u>\$0.75307</u> | | <u>\$0.84164</u> | | (I, NA, I, NA) |

Do Not Write In This Space

All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No.

Issue Date: February 13, 2004

Signature of Issuing Officer

Vice President

Effective Date March 1, 2004

Title

Decision No.

ATMOS ENERGY CORPORATION
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 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
 25th Revised Sheet No. 10
 Cancels 24th Revised Sheet No. 10

| Natural Gas rates | | | | | | |
|---|---------------------------------|------------------|------------------|------------------|------------------|---------------|
| Gas Cost Adjustment & Rate Component Summary | | | | | | |
| All Rates at \$ per CCF | | | | | | |
| Class/Sheet No. | Type of Charge | NE | NW/C | SE | SW | |
| Interruptible - Small Service | | | | | | |
| 18 | Facilities Charge | \$265.00 | \$265.00 | \$265.00 | NA | |
| | Gas Cost Adjustment (GCA): | | | | | |
| | Commodity | \$0.53760 | \$0.54420 | \$0.52920 | NA | (I, I, I, NA) |
| | Upstream Pipeline | 0.12950 | 0.07940 | 0.11670 | | (N, N, N, NA) |
| | Deferred Gas Cost | <u>0.00700</u> | <u>(0.01380)</u> | <u>0.10660</u> | | (I, I, I, NA) |
| | Total GCA | \$0.67410 | \$0.60980 | \$0.75250 | | (I, I, I, NA) |
| | Distribution System Rate | <u>0.07604</u> | <u>0.08799</u> | <u>0.08400</u> | | |
| | Total volumetric rate for class | <u>\$0.75014</u> | <u>\$0.69779</u> | <u>\$0.83650</u> | | (I, I, I, NA) |
| Interruptible - Large Service & Interruptible-WSC | | | | | | |
| 19,20 | Facilities Charge | \$1,165.00 | \$910.00 | \$1,165.00 | NA | |
| | Gas Cost Adjustment (GCA): | | | | | |
| | Commodity | \$0.53760 | \$0.54420 | \$0.52920 | NA | (I, I, I, NA) |
| | Upstream Pipeline | 0.12950 | 0.07940 | 0.11670 | | (N, N, N, NA) |
| | Deferred Gas Cost | <u>0.00700</u> | <u>(0.01380)</u> | <u>0.10660</u> | | (I, I, I, NA) |
| | Total GCA | \$0.67410 | \$0.60980 | \$0.75250 | | (I, I, I, NA) |
| | Distribution System Rate | <u>0.07500</u> | <u>0.08293</u> | <u>0.08313</u> | | |
| | Total volumetric rate for class | <u>\$0.74910</u> | <u>\$0.69273</u> | <u>\$0.83563</u> | | (I, I, I, NA) |
| Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial | | | | | | |
| 16,21,22 | Facilities Charge | NA | \$365.00 | \$95.00 | \$266.00 | |
| | Gas Cost Adjustment (GCA): | | | | | |
| | Commodity | NA | \$0.54420 | \$0.52920 | \$0.55880 | (NA, I, I, I) |
| | Upstream Pipeline | | 0.07940 | 0.11670 | 0.02860 | (NA, N, N, N) |
| | Deferred Gas Cost | | <u>(0.01380)</u> | <u>0.10660</u> | <u>(0.06440)</u> | (NA, I, I, I) |
| | Total GCA | | \$0.60980 | \$0.75250 | \$0.52300 | (NA, I, I, I) |
| | Distribution System Rate | | <u>0.08400</u> | <u>0.08800</u> | <u>0.15981</u> | |
| | Total volumetric rate for class | | <u>\$0.69380</u> | <u>\$0.84050</u> | <u>\$0.68281</u> | (NA, I, I, I) |

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ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 6 Gas
 82nd Revised Sheet No. 11
 Cancels 81st Revised Sheet No. 11

| Natural Gas rates | | | | | |
|---|---------------------------------|------------------|------------------|--|------------------|
| Gas Cost Adjustment & Rate Component Summary | | | | | |
| All Rates at \$ per CCF | | | | | |
| Class/Sheet No. | Type of Charge | NE | NW/C | SE | SW |
| Transportation Service 23,26 | Facilities Charge | (1) | (1) | (1) | (1) |
| | Gas Cost Adjustment (GCA): | | | | |
| | Commodity | NA | NA | NA | NA |
| | Upstream Pipeline | NA | NA | NA | NA |
| | Deferred Gas Cost | NA | NA | NA | NA |
| | Transportation Gas Cost Adj. | <u>\$0.01330</u> | <u>\$0.01330</u> | <u>\$0.01450</u> | <u>\$0.01330</u> |
| | Total GCA | <u>\$0.01330</u> | <u>\$0.01330</u> | <u>\$0.01450</u> | <u>\$0.01330</u> |
| | Distribution System Rate | <u>0.09846</u> | <u>0.12726</u> | <u>0.18501</u> | <u>0.16000</u> |
| | Total volumetric rate for class | <u>\$0.11176</u> | <u>\$0.14056</u> | <u>\$0.19951</u> | <u>\$0.17330</u> |
| | | | | | (I, I, I, I) |
| | | | | | (I, I, I, I) |
| <p>Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.</p> | | | | <p>Do Not Write In This Space</p> | |
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