

EXHIBIT NO.1

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 62

P.O. Box 840
Denver, CO 80201-0840

Cancels _____
Sheet No: _____

ELECTRIC RATES	RATE
TRANSMISSION GENERAL SERVICE	
SCHEDULE TG	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at transmission voltage. Applicable for electric power service supplied at transmission voltage to all customers who desire to operate any electric generating equipment in parallel with Company's electric system, where such operations do not qualify them for the Transmission Standby and Supplemental Service. Not applicable to resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge:	REF. NO.
Department of Energy (Rocky Flats)	010
General Services Admin (Fed Center)	020
Lockheed Martin	030
Rocky Mountain Arsenal	040
Holcim, US Inc	130
Colorado Power Partners	210
Brush Cogeneration Partners	220
Cyprus Henderson Mine	270
Storage Technology Corp.	320
Conoco, Inc.	330
Cyprus Climax Mine	370
OEA, Incorporated.....	400.....
Air Liquide.	410
American Soda L.L.P.	420
Blackhills Colorado, LLC (Arapahoe)	430
Blackhills Colorado, LLC (Valmont)	440
Fulton Cogeneration Assoc., L.P. (ManChief) ..	450
Brush 4D	460
Plains End	490
Blue	500
	\$ 7,380.00
	1,850.00
	16,000.00
	640.00
	9,390.00
	3,410.00
	990.00
	22,800.00
	16,200.00
	36,600.00
	9,080.00
	18,100.00
	1,150.00
	9,140.00
	5,760.00
	5,280.00
	22,800.00
	110.00
	70.00
	70.00
(Continued on Sheet No. 62A)	

ADVICE LETTER
NUMBER

ISSUE
DATE

DECISION
NUMBER 003-0974

VICE PRESIDENT,
Policy Development

EFFECTIVE
DATE September 1, 2003

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 64B

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

ELECTRIC RATES			RATE
TRANSMISSION INTERRUPTIBLE SERVICE			
SCHEDULE TI			
<u>INTERRUPTIBLE SERVICE:</u>		<u>REF. NO.</u>	
Service and Facility Charge:			
Cyprus Henderson Mine.....	275.....		22,800.00
Cyprus Henderson Mine.....	280.....		16,200.00
Cyprus Climax Mine.....	380.....		9,170.00
Air Liquide.....	415.....		1,430.00
Interruptible Demand Charge:			
All kilowatts of interruptible billing demand for the selected option, per kilowatt			
<u>Capacity Interruption Limits</u>			
<u>Days/Year</u>	<u>Hours/Day</u>	<u>Notice</u>	
Unlimited	Unlimited	No-Notice	\$ 6.57
Unlimited	Unlimited	30-Minute Notice	7.28
20 Days	12 Hours	No-Notice	8.03
20 Days	12 Hours	30-Minute Notice	9.00
10 Days	12 Hours	No-Notice	8.90
10 Days	12 Hours	30-Minute Notice	9.94
Interruptible Energy Charge:			
All kilowatt hours of interruptible energy, per kilowatt hour.....			
			0.01577
Interrupted Capacity Credit:			
All kilowatts of interrupted capacity credit demand, per kilowatt.....			
			\$ (1.61)
(Continued on Sheet No. 64C)			

ADVICE LETTER
NUMBER

DECISION NUMBER C03-0974

MANAGING DIRECTOR,
Regulatory Administration

ISSUE
DATE

EFFECTIVE DATE September 1, 2003