

ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas  
Original Sheet No. 6A

N

**NATURAL GAS RATES**  
**Gas Cost Adjustment (continued)**

**GAS COST ADJUSTMENT (continued)**

| <b><u>Type of Charge</u></b>                                           | <b><u>N</u></b>  | <b><u>SE</u></b> | <b><u>SW</u></b> |
|------------------------------------------------------------------------|------------------|------------------|------------------|
| Residential, Small Commercial &<br>Commercial, and Irrigation Service: |                  |                  |                  |
| Gas Cost Adjustment (GCA):                                             |                  |                  |                  |
| Commodity                                                              | \$0.76326        | \$0.73343        | \$0.73162        |
| Upstream Pipeline                                                      | \$0.20280        | \$0.09525        | \$0.00473        |
| Deferred Gas Cost                                                      | <u>\$0.06250</u> | <u>\$0.07400</u> | <u>\$0.07010</u> |
| Total GCA                                                              | \$1.02856        | \$0.90268        | \$0.80645        |
| Transportation Service:                                                |                  |                  |                  |
| Transportation Gas Cost Adj.                                           | \$0.00536        | \$0.00536        | \$0.00536        |

**DO NOT WRITE  
IN THIS SPACE**

Advice Letter No.  
Decision or Authority No.

s/Kathleen R. Ocanas  
Title: Vice-President Rates & Regulatory Affairs

Issue Date:  
Effective Date: October 1, 2022

ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, CO 80202

Colo. P.U.C. No. 7 Gas  
Sixty-Sixth Revised Sheet No. 9  
Cancels Sixty-Fifth Revised Sheet No. 9

| NATURAL GAS RATES                        |                                 |                |                |                        |
|------------------------------------------|---------------------------------|----------------|----------------|------------------------|
| Cost Adjustment & Rate Component Summary |                                 |                |                |                        |
| All volumetric rates at \$ per GCF       |                                 |                |                |                        |
| Classs/Sheet No.                         | Type of Charge                  | N              | SE             | SW                     |
| <b>Residential</b>                       |                                 |                |                |                        |
| 15                                       | Facilities Charge               | \$11.60        | \$11.60        | \$11.60                |
|                                          | EASBC                           | \$0.75         | \$0.75         | \$0.75                 |
|                                          | PIPP                            | \$0.10         | \$0.10         | \$0.10                 |
|                                          | Gas DSMCA                       | \$0.41         | \$0.41         | \$0.41                 |
|                                          | TCJA Facilities Excess ADIT     | \$0.14         | \$0.14         | \$0.14                 |
|                                          | Gas Cost Adjustment (GCA):      |                |                |                        |
|                                          | Commodity                       | \$0.76326      | \$0.73343      | \$0.73162 (I,I,I)      |
|                                          | Upstream Pipeline               | 0.20280        | 0.09525        | 0.00473 (D,D,D)        |
|                                          | Deferred Gas Cost               | <u>0.06250</u> | <u>0.07400</u> | <u>0.07010</u> (I,I,I) |
|                                          | Total GCA                       | \$1.02856      | \$0.90268      | \$0.80645 (I,I,I)      |
|                                          | EGCRR                           | 0.06809        | 0.09633        | 0.03170                |
|                                          | Distribution System Rate        | 0.18648        | 0.18648        | 0.18648                |
|                                          | Volumetric DSMCA                | 0.00658        | 0.00658        | 0.00658                |
|                                          | Volumetric SSIR Surcharge       | 0.12070        | 0.12070        | 0.12070                |
|                                          | TCJA Volumetric Excess ADIT     | <u>0.00232</u> | <u>0.00232</u> | <u>0.00232</u>         |
|                                          | Total volumetric rate for class | <u>1.41273</u> | <u>1.31509</u> | <u>1.15423</u> (I,I,I) |
| <b>Small Commercial &amp; Commercial</b> |                                 |                |                |                        |
| 15                                       | Facilities Charge               | \$28.24        | \$28.24        | \$28.24                |
|                                          | EASBC                           | \$0.75         | \$0.75         | \$0.75                 |
|                                          | PIPP                            | \$0.10         | \$0.10         | \$0.10                 |
|                                          | Gas DSMCA                       | \$0.47         | \$0.47         | \$0.47                 |
|                                          | TCJA Facilities Excess ADIT     | \$0.35         | \$0.35         | \$0.35                 |
|                                          | Gas Cost Adjustment (GCA):      |                |                |                        |
|                                          | Commodity                       | \$0.76326      | \$0.73343      | \$0.73162 (I,I,I)      |
|                                          | Upstream Pipeline               | 0.20280        | 0.09525        | 0.00473 (D,D,D)        |
|                                          | Deferred Gas Cost               | <u>0.06250</u> | <u>0.07400</u> | <u>0.07010</u> (I,I,I) |
|                                          | Total GCA                       | \$1.02856      | \$0.90268      | \$0.80645 (I,I,I)      |
|                                          | EGCRR                           | \$0.06809      | \$0.09633      | \$0.03170              |
|                                          | Distribution System Rate        | 0.11023        | 0.11023        | 0.11023                |
|                                          | Volumetric DSMCA                | 0.00185        | 0.00185        | 0.00185                |
|                                          | Volumetric SSIR Surcharge       | 0.07134        | 0.07134        | 0.07134                |
|                                          | TCJA Volumetric Excess ADIT     | <u>0.00137</u> | <u>0.00137</u> | <u>0.00137</u>         |
|                                          | Total volumetric rate for class | <u>1.28144</u> | <u>1.18380</u> | <u>1.02294</u> (I,I,I) |
| Do Not Write In This Space               |                                 |                |                |                        |

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ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, CO 80202

Colo. P.U.C. No. 7 Gas  
Tenth Revised Sheet No. 10  
Cancels Ninth Revised Sheet No. 10

| NATURAL GAS RATES                         |                                 |                  |                        |
|-------------------------------------------|---------------------------------|------------------|------------------------|
| Cost Adjustment & Rate Component Summary  |                                 |                  |                        |
| All volumetric rates at \$ per CCF        |                                 |                  |                        |
| <u>Class/Sheet No.</u>                    | <u>Type of Charge</u>           | <u>N</u>         | <u>SE</u>              |
| Irrigation Service<br>17                  | Facilities Charge               | \$44.89          | \$44.89                |
|                                           | EASBC                           | \$0.75           | \$0.75                 |
|                                           | PIPP                            | \$0.10           | \$0.10                 |
|                                           | TCJA Facilities Excess ADIT     | \$0.56           | \$0.56                 |
|                                           | Gas Cost Adjustment (GCA):      |                  |                        |
|                                           | Commodity                       | \$0.76326        | \$0.73343 (I,I)        |
|                                           | Upstream Pipeline               | 0.20280          | 0.09525 (D,D)          |
|                                           | Deferred Gas Cost               | <u>0.06250</u>   | <u>0.07400</u> (I,I)   |
|                                           | Total GCA                       | \$1.02856        | \$0.90268 (I,I)        |
|                                           | Distribution System Rate        | \$0.10241        | \$0.10241              |
|                                           | Volumetric SSIR Surcharge       | \$0.06629        | \$0.06629              |
|                                           | TCJA Volumetric Excess ADIT     | \$0.00127        | \$0.00127              |
|                                           | Total volumetric rate for class | <u>\$1.19853</u> | <u>\$1.07265</u> (I,I) |
| <div>Do Not Write<br/>In This Space</div> |                                 |                  |                        |

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Decision No. \_\_\_\_\_

s/Kathleen Ocanas  
Title: Vice President  
Regulatory and Public Affairs

Issue Date:  
Effective Date: October 1, 2022

ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas  
Thirty-Ninth Revised Sheet No. 11  
Cancels Thirty-Eighth Revised Sheet No. 11

| NATURAL GAS RATES                         |                                 |                  |                  |                          |
|-------------------------------------------|---------------------------------|------------------|------------------|--------------------------|
| Cost Adjustment & Rate Component Summary  |                                 |                  |                  |                          |
| All volumetric rates at \$ per CCF        |                                 |                  |                  |                          |
| <u>Class/Sheet No.</u>                    | <u>Type of Charge</u>           | <u>N</u>         | <u>SE</u>        | <u>SW</u>                |
| <b>Transportation Service</b>             |                                 |                  |                  |                          |
| 23, 25                                    | Facilities Charge               | \$84.17          | \$84.17          | \$84.17                  |
|                                           | TCJA Facilities Excess ADIT     | \$1.04           | \$1.04           | \$1.04                   |
|                                           | Gas Cost Adjustment (GCA):      |                  |                  |                          |
|                                           | Commodity                       | NA               | NA               | NA                       |
|                                           | Upstream Pipeline               | NA               | NA               | NA                       |
|                                           | Deferred Gas Cost               | NA               | NA               | NA                       |
|                                           | Transportation Gas Cost Adj.    | <u>\$0.00536</u> | <u>\$0.00536</u> | <u>\$0.00536</u> (D,D,D) |
|                                           | Total GCA                       | <u>\$0.00536</u> | <u>\$0.00536</u> | <u>\$0.00536</u> (D,D,D) |
|                                           | Max Distribution System Rate    | 0.09115          | 0.09115          | 0.09115                  |
|                                           | Volumetric SSIR Surcharge       | 0.05900          | 0.05900          | 0.05900                  |
|                                           | TCJA Volumetric Excess ADIT     | <u>0.00113</u>   | <u>0.00113</u>   | <u>0.00113</u>           |
|                                           | Total volumetric rate for class | <u>0.15664</u>   | <u>0.15664</u>   | <u>0.15664</u> (D,D,D)   |
| <div>Do Not Write<br/>In This Space</div> |                                 |                  |                  |                          |
|                                           |                                 |                  |                  |                          |

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Title: Vice-President  
Rates and Regulatory Affairs

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