

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$12.76	
		DSMCA Base Charge:	--	\$ 0.56	
		Total Service & Facility and DSMCA Base Charge:		\$13.32	
		Usage Charge:	Therm	\$ 0.09661	
		DSMCA Charge:	Therm	\$ 0.00423	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.12882	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.32166	I
		Interstate Pipeline Cost	Therm	\$ 0.06895	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.51943	I
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.25	
		DSMCA Base Charge:	--	\$ 0.62	
		Total Monthly and DSMCA Base Charge:		\$14.87	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.12	
		DSMCA Charge:	--	\$ 0.31	
		Total Monthly and DSMCA Charge:		\$ 7.43	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.32166	I
		Interstate Pipeline Cost	Therm	\$ 0.04335	
		Total Commodity Charge:		\$ 0.36501	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Commodity and PSIA Charge:		\$ 0.39299	I

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$36.72	
		DSMCA Base Charge:	--	\$ 1.79	
		Total Service & Facility and DSMCA Base Charge:		\$38.51	
		Usage Charge:	Therm	\$ 0.13366	
		DSMCA Charge:	Therm	\$ 0.00653	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.16817	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.32156	I
		Interstate Pipeline Cost	Therm	\$ 0.06617	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.55590	I
CLG	17	Service & Facility Charge:	--	\$74.54	
		DSMCA Base Charge:	--	\$ 3.64	
		Total Service & Facility and DSMCA Base Charge:		\$78.18	
		Usage Charge:	DTH	\$ 0.21223	
		DSMCA Charge:	DTH	\$ 0.01040	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.50244	
		Capacity Charge:	DTH	\$ 7.73	
		DSMCA Charge:	DTH	\$ 0.38	
		Total Capacity and DSMCA Charge:		\$ 8.11	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.21362	I
		Interstate Pipeline Cost	DTH	\$ 0.56030	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 4.27636	I

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

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Sheet No. _____NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.25	
		DSMCA Base Charge:	--	\$ 0.70	
		Total Monthly and DSMCA Base Charge:		\$14.95	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.12	
		DSMCA Charge:	--	\$ 0.35	
		Total Monthly and DSMCA Charge:		\$ 7.47	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.32166	I
		Interstate Pipeline Cost	Therm	\$ 0.04335	
		Total Commodity Charge:		\$ 0.36501	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Commodity and PSIA Charge:		\$ 0.39299	I

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$44.53	
		DSMCA Base Charge:	--	\$ 2.17	
		Total Service & Facility and DSMCA Base Charge:		\$46.70	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 7.73	
		DSMCA Charge	DTH	\$ 0.38	
		Natural Gas Cost	DTH	\$ 0.05	I
		Interstate Pipeline Cost	DTH	\$ 1.90	
		Total		\$10.06	I
		Usage Charge:	DTH	\$ 0.34421	
		DSMCA Charge:	DTH	\$ 0.01681	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.64083	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.21062	I
		Interstate Pipeline Cost	DTH	\$ 0.43350	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 4.28495	I
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 1.40	
		Total Unauthorized Overrun and DSMCA Charge:		\$26.40	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

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Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	19.48%	\$ --
		Usage	Therm	0.08440	19.48%	--
		Commodity	Therm	--	--	0.39061
		PSIA	Therm	--	\$0.02798	--
RGL	15	One or Two Mantles per month		12.45	19.48%	--
		Additional Mantle		6.22	19.48%	--
		Commodity	Therm	--	--	0.36501
		PSIA	Therm	--	\$0.02798	--
CSG	16	Service & Facility		32.08	20.06%	--
		Usage	Therm	0.11676	20.06%	--
		Commodity	Therm	--	--	0.38773
		PSIA	Therm	--	\$0.02798	--
CLG	17	Service & Facility		65.12	20.06%	--
		Usage	DTH	0.18540	20.06%	--
		Capacity Charge	DTH	6.7500	20.06%	--
		Commodity	DTH	--	--	3.77392
		PSIA	DTH	--	\$0.27981	--
CGL	18	One or Two Mantles per month		12.45	20.06%	--
		Additional Mantle		6.22	20.06%	--
		Commodity	Therm	--	--	0.36501
		PSIA	Therm	--	\$0.02798	--
IG	19	Service & Facility		38.90	20.06%	--
		Usage	DTH	0.30070	20.06%	--
		On-Peak Demand	DTH	6.75	20.06%	1.94510
		Commodity	DTH	--	--	3.64412
		Unauthorized Overrun	DTH	25.00	20.06%	--
		PSIA	DTH	--	\$0.27981	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D. (Continued on Sheet No. 11A)						

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PUBLIC SERVICE COMPANY OF COLORADOSheet No. 11AP.O. Box 840
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Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>
TFS	29	Service and Facility Charge:		\$43.50	14.47%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	14.47%	0.0450
		Minimum	DTH	0.010	14.47%	0.0450
		Authorized Overrun	DTH	1.1676	14.47%	0.0450
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	14.47%	0.0450
		Minimum	DTH	1.1676	14.47%	0.0450
		Firm Supply Reservation	DTH	0.0000	14.47%	1.94510
		Backup Supply	DTH	1.1676	14.47%	(2)
		Authorized Overrun	DTH	1.1676	14.47%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	14.47%	--
		Minimum	DTH	1.1676	14.47%	--
		PSIA	DTH	--	\$0.27981	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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PUBLIC SERVICE COMPANY OF COLORADOSheet No. 11BP.O. Box 840
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Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TFL	30	Service and Facility Charge:		\$ 72.00	14.47%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.750	14.47%	--
		Minimum	DTH	0.600	14.47%	--
		Transportation Charge:				
		Standard	DTH	0.1854	14.47%	0.0450
		Minimum	DTH	0.010	14.47%	0.0450
		Authorized Overrun	DTH	0.1854	14.47%	0.0450
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	14.47%	0.0450
		Minimum	DTH	0.1854	14.47%	0.0450
		Firm Supply Reservation	DTH	0.000	14.47%	1.94510
		Backup Supply	DTH	0.1854	14.47%	(2)
		Authorized Overrun	DTH	0.1854	14.47%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	14.47%	--
		Minimum	DTH	0.1854	14.47%	--
		PSIA	DTH	--	\$0.27981	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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PUBLIC SERVICE COMPANY OF COLORADOSheet No. 11CP.O. Box 840
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Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TI	31	Service and Facility Charge:		\$72.00	14.47%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	14.47%	0.0450
		Minimum	DTH	0.010	14.47%	0.0450
		Authorized Overrun				
		Transportation	DTH	0.3072	14.47%	0.0450
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	14.47%	0.0450
		Minimum	DTH	0.3072	14.47%	0.0450
		On-Peak Demand	DTH	6.75	14.47%	1.94510
		Backup Supply	DTH	0.1854	14.47%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	14.47%	--
		Minimum	DTH	0.1854	14.47%	--
		PSIA	DTH	--	\$0.27981	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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PUBLIC SERVICE COMPANY OF COLORADOSheet No. 50HP.O. Box 840
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Sheet No. _____

**NATURAL GAS RATES
GAS COST ADJUSTMENT**

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.39341	(\$0.00280)	0.39061	IRI
RGL	15	Therm	Commodity	0.36781	(\$0.00280)	0.36501	IRI
CSG	16	Therm	Commodity	0.39053	(\$0.00280)	0.38773	IRI
CLG	17	DTH	Commodity	3.80187	(\$0.02800)	3.77392	IRI
CGL	18	Therm	Commodity	0.36781	(\$0.00280)	0.36501	IRI
IG	19	DTH	On-Peak Demand	1.94510	-----	1.94510	II
		DTH	Commodity	3.67207	(\$0.02800)	3.64412	IRI
TFS	29	DTH	Transportation	0.04500	-----	0.04500	II R
		DTH	Supply	1.94510	-----	1.94510	
		DTH	Commodity	(1)	(\$0.02800)		
TFL	30	DTH	Transportation	0.04500	-----	0.04500	II R
		DTH	Supply	1.94510	-----	1.94510	
		DTH	Commodity	(1)	(\$0.02800)		
TI	31	DTH	Transportation	0.04500	-----	0.04500	II R
		DTH	On-Peak Demand	1.94510	-----	1.94510	
		DTH	Commodity	(2)	(\$0.02800)		

(1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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