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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10A
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

		NATURAL GAS RATE RULE 4406(b) RATE COMPOI	-	
Rate Schedule	Sheet No.	Type of Charge	Billing _Units_	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and DS	 GMCA Base Cha	\$12.76 \$ 0.56 rge: \$13.32
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Char		\$ 0.09661 \$ 0.00423 \$ 0.02798 \$ 0.12882
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co		\$ 0.32166 \$ 0.06895 ge: \$ 0.51943
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base Ch	 narge:	\$14.25 \$ 0.62 \$14.87
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge:	 :	\$ 7.12 \$ 0.31 \$ 7.43
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.32166 \$ 0.04335 \$ 0.36501
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge	Therm	\$ 0.02798 \$ 0.39299
		(Continued on Sheet No. 10B)		
VICE LETTER MBER			ISSUE DATE	

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

·			0.	
		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPONE	ENTS	
Rate	Sheet	Type of	Billing	
Schedule			_	Rate/Charge
CSG	16	Service & Facility Charge:		\$36.72
		DSMCA Base Charge: Total Service & Facility and DSMG	 Charge	\$ 1.79 : \$38.51
		Total Service & Facility and DSM	CA base charge	. \$30.31
		Usage Charge:	Therm	\$ 0.13366
		DSMCA Charge:	Therm	\$ 0.00653
		Pipeline Sys. Integrity Adj.:		\$ 0.02798
		Total Usage, DSMCA and PSIA Char	rge:	\$ 0.16817
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.32156
		Interstate Pipeline Cost		\$ 0.06617
		Total Usage, DSMCA, PSIA and Cor	mmodity Charge	: \$ 0.55590
CLG	17	Service & Facility Charge:		\$74.54
		DSMCA Base Charge:		\$ 3.64
		Total Service & Facility and DSI	MCA Base Charg	e: \$78.18
		Usage Charge:	DTH	\$ 0.21223
		DSMCA Charge:	DTH	\$ 0.01040
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981
		Total Usage, DSMCA and PSIA Char		\$ 0.50244
		Capacity Charge: DTH		\$ 7.73
		DSMCA Charge: DTH		\$ 0.38
		Total Capacity and DSMCA Charge	:	\$ 8.11
		Commodity Charge:		
		Natural Gas cost DTH		\$ 3.21362
		Interstate Pipeline Cost DTH		\$ 0.56030
		Total Usage, DSMCA, PSIA and Cor	mmodity Charge	
	(Continued on Sheet No. 10C)		
ADVICE LETTER			ISSUE	
NUMBER			DATE	

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NUMBER	Rates & Regulatory Affairs	DATE

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	10C
-	 Cancels Sheet No.	

Cancels
Sheet N

	NATURAL GAS RATE: RULE 4406(b) RATE COMP	_		
Rate Shee Schedule No	21 -	Billing <u>Units</u>	Rate/Charge	
CGL 18	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base	 Charge:	\$14.25 \$ 0.70 \$14.95	
	Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charg	 e:	\$ 7.12 \$ 0.35 \$ 7.47	
	Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.32166 \$ 0.04335 \$ 0.36501	I
	Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Char		\$ 0.02798 \$ 0.39299	I

(Continued on Sheet No. 10D)

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	10D
 Cancels Sheet No.	

P.O. I	3ox 840	
Denve	er CO 80201	-0840

		NATURAL GAS RATES RULE 4406(b) RATE COMPOI	JENTS		
Rate Schedule	Sheet No.	Type of	Billing <u>Units</u>	Rate/Charge	
IG	19	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and I	 OSMCA Base Charg	\$44.53 \$ 2.17 ge: \$46.70	
		On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 7.73 \$ 0.38 \$ 0.05 \$ 1.90 \$10.06	I
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Char	DTH DTH DTH arge:	\$ 0.34421 \$ 0.01681 \$ 0.27981 \$ 0.64083	
		Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	DTH DTH ommodity Charge	\$ 3.21062 \$ 0.43350 : \$ 4.28495	I
		Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and	DTH DTH DSMCA Charge:	\$25.00 \$ 1.40 \$26.40	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

Ponver, CO 80201-0840

Sheet No. ______11

Cancels
Sheet No. ______

CO 80201-08	40			Sheet No.	
			SHEET		
Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>		_	GCA
14	Service & Facility		\$11.15	19.48%	\$
	Usage	Therm	0.08440	19.48%	
	Commodity	Therm			0.39061
	PSIA	Therm		\$0.02798	
15	One or Two Mantles per month		12.45	19.48%	
	Additional Mantle		6.22	19.48%	
	Commodity	Therm			0.36501
	PSIA	Therm		\$0.02798	
16	Service & Facility		32.08	20.06%	
	Usage	Therm	0.11676	20.06%	
	Commodity	Therm			0.38773
	PSIA	Therm		\$0.02798	
17	Service & Facility		65.12	20.06%	
	Usage	DTH	0.18540	20.06%	
	Capacity Charge	DTH	6.7500	20.06%	
	Commodity	DTH			3.77392
	PSIA	DTH		\$0.27981	
18	One or Two Mantles per month		12.45	20.06%	
	Additional Mantle		6.22	20.06%	
	Commodity	Therm			0.36501
	PSIA	Therm		\$0.02798	
19	Service & Facility		38.90	20.06%	
	Usage	DTH	0.30070	20.06%	
	On-Peak Demand	DTH	6.75	20.06%	1.94510
	Commodity	DTH			3.64412
	Unauthorized Overrun	DTH	25.00	20.06%	
	PSIA	DTH		\$0.27981	
Ad Qu	justment (DSMCA), the Pipelin ality of Service Plan, and	e System In	tegrity Adj	justment (I	PSIA), the
ex fu	cluding RGL and CGL, is subj nding for the Gas Afforda	ect to and ability Pro	includes		
	No. 14 15 16 17 18 19 (1) Th Ad Qu Ad (2) Th ex fu	Sheet No. Type of Charge 14 Service & Facility Usage Commodity PSIA 15 One or Two Mantles per month Additional Mantle Commodity PSIA 16 Service & Facility Usage Commodity PSIA 17 Service & Facility Usage Capacity Charge Commodity PSIA 18 One or Two Mantles per month Additional Mantle Commodity PSIA 19 Service & Facility Usage On-Peak Demand Commodity Usage On-Peak Demand Commodity Unauthorized Overrun PSIA (1) The Rate Adjustment is the se Adjustment (DSMCA), the Pipelin Quality of Service Plan, and Adjustments (GRSA). (2) The Service and Facility Charge excluding RGL and CGL, is subj funding for the Gas Afforder provided for on Sheet No. 34D.	Sheet No. Type of Charge 14 Service & Facility Usage Commodity PSIA 15 One or Two Mantles per month Additional Mantle Commodity PSIA 16 Service & Facility Usage Commodity PSIA 17 Service & Facility Usage Commodity PSIA 17 Service & Facility Usage Commodity PSIA 18 One or Two Mantles per month Additional Mantle Commodity PSIA 19 Service & Facility Usage DTH Commodity PSIA 19 Service & Facility Usage DTH Commodity PSIA 10 DTH 11 Therm 12 Service & Facility Usage DTH Commodity PSIA 13 Therm 14 One or Two Mantles per month Additional Mantle Commodity PSIA 15 Therm 16 Service & Facility Usage DTH Commodity DTH DTH DTH DTH DTH DTH DTH Commodity Unauthorized Overrun DTH PSIA DTH (1) The Rate Adjustment is the sum of the Adjustment (DSMCA), the Pipeline System In Quality of Service Plan, and any applications of the Adjustments (GRSA). (2) The Service and Facility Charge for all se excluding RGL and CGL, is subject to and funding for the Gas Affordability Proprovided for on Sheet No. 34D.	Sheet No. Type of Charge No. Type of Charge No. Type of Charge No. Type of Charge 14 Service & Facility Usage Commodity PSIA 15 One or Two Mantles per month Additional Mantle Commodity Usage Commodity PSIA 16 Service & Facility Usage Commodity Therm PSIA 17 Service & Facility Usage Commodity Therm PSIA 17 Service & Facility Usage Commodity Therm PSIA 17 Service & Facility Usage DTH Capacity Charge Capacity Charge Commodity DTH PSIA 18 One or Two Mantles per month Additional Mantle Commodity Therm PSIA 19 Service & Facility Usage DTH One or Two Mantles per month Additional Mantle Commodity Therm PSIA 19 Service & Facility Usage DTH One or Two Mantles per month Additional Mantle Commodity Therm PSIA Therm 19 Service & Facility Usage DTH One or Two Mantles per month Additional Mantle Commodity Therm PSIA Therm 19 Service & Facility Usage DTH One or Two Mantles	Sheet No. Type of Charge

ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	11A
O. Box 840	Cancels	
enver. CO 80201-0840	Sheet No	

TFS 29 Ser Tra	RATE SCHEDULE	Billing Units DTH DTH DTH DTH DTH DTH	ON SHEET		Gas Cost Adjustment \$ 0.0450 0.0450 0.0450 0.0450 1.94510 (2)
Schedule No. C TFS 29 Ser Tra P Un Fir Bac Aut Una S	harge rvice and Facility Chansportation Charge: Standard Minimum Authorized Overrun authorized Overrun Transportation: Standard Minimum rm Supply Reservation ckup Supply	Units DTH DTH DTH DTH DTH DTH DTH DTH DTH DT	\$43.50 1.1676 0.010 1.1676 25.00 1.1676 0.0000	(1) 14.47% 14.47% 14.47% 14.47% 14.47% 14.47%	\$ 0.0450 0.0450 0.0450 0.0450 1.94510
TFS 29 Ser Tra P Un Fir Bac Aut Una S	rvice and Facility Chansportation Charge: Standard Minimum Authorized Overrun authorized Overrun Transportation: Standard Minimum cm Supply Reservation ckup Supply	DTH	\$43.50 1.1676 0.010 1.1676 25.00 1.1676 0.0000	14.47% 14.47% 14.47% 14.47% 14.47% 14.47%	\$ 0.0450 0.0450 0.0450 0.0450 0.0450 1.94510
Fir Bac Aut Una S	Ansportation Charge: Standard Minimum Authorized Overrun authorized Overrun Transportation: Standard Minimum cm Supply Reservation Ekup Supply Chorized Overrun	DTH DTH DTH DTH DTH DTH DTH DTH	1.1676 0.010 1.1676 25.00 1.1676 0.0000	14.47% 14.47% 14.47% 14.47% 14.47%	0.0450 0.0450 0.0450 0.0450 0.0450 1.94510
Fir Bac Aut Una S	Standard Minimum Authorized Overrun authorized Overrun Transportation: Standard Minimum cm Supply Reservation ckup Supply	DTH DTH DTH DTH DTH DTH DTH	0.010 1.1676 25.00 1.1676 0.0000	14.47% 14.47% 14.47% 14.47%	0.0450 0.0450 0.0450 0.0450 1.94510
Fir Bac Aut Una S	Authorized Overrun authorized Overrun Transportation: Standard Minimum rm Supply Reservation ckup Supply	DTH DTH DTH DTH DTH DTH	1.1676 25.00 1.1676 0.0000	14.47% 14.47% 14.47% 14.47%	0.0450 0.0450 0.0450 1.94510
Fir Bac Aut Una S	authorized Overrun Transportation: Standard Minimum rm Supply Reservation ckup Supply Chorized Overrun	DTH DTH 1 DTH DTH	25.00 1.1676 0.0000	14.47% 14.47% 14.47%	0.0450 0.0450 1.94510
Fir Bac Aut Una S	Standard Minimum rm Supply Reservation kup Supply chorized Overrun	DTH n DTH DTH	1.1676 0.0000	14.47% 14.47%	0.0450 1.94510
Bac Aut Una S PSI	rm Supply Reservation ckup Supply chorized Overrun	DTH n DTH DTH	0.0000	14.47% 14.47%	0.0450 1.94510
Bac Aut Una S PSI	ckup Supply Chorized Overrun	n DTH DTH		14.47%	
Bac Aut Una S PSI	ckup Supply Chorized Overrun	DTH	1.1676	14.47%	(2)
Aut Una S PSI	chorized Overrun	DTH			
	Sales:		1.1676	14.47%	(2)
	Standard	DTH	25.00	14.47%	
	Minimum	DTH	1.1676	14.47%	
(1) The Rate	IA	DTH		\$0.27981	
Adjustmen (PSIA), t	Adjustment is the t (DSMCA), the he Quality of Ser dule Adjustments (Pipeline vice Pl	System	Integrity	Adjustmer
	ost Adjustment appli s provided for on Sh			e is subjec	t to month]

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	TIB
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

	NATURAL RATE SCHEDULE				
Rate Schedule		Billing Units	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustment
TFL	30 Service and Facility Ch Firm Capacity Reservati	_	\$ 72.00	14.47%	\$
	Standard	DTH	6.750	14.47%	
	Minimum	DTH	0.600	14.47%	
	Transportation Charge:				
	Standard	DTH	0.1854	14.47%	0.0450
	Minimum	DTH	0.010	14.47%	0.0450
	Authorized Overrun	DTH	0.1854	14.47%	0.0450
	Unauthorized Overrun Transportation:				
	- Standard	DTH	25.00	14.47%	0.0450
	Minimum	DTH	0.1854	14.47%	0.0450
	Firm Supply Reservation	DTH	0.000	14.47%	1.94510
	Backup Supply	DTH	0.1854	14.47%	(2)
	Authorized Overrun Unauthorized Overrun	DTH	0.1854	14.47%	(2)
	Sales:				
	Standard	DTH	25.00	14.47%	
	Minimum	DTH	0.1854	14.47%	
	PSIA	DTH		\$0.27981	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
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PUBLIC SERVICE COMPANY OF COLORADO

DECISION

NUMBER

	Sheet	No. TIC
O. Box 840	Cance	els
enver, CO 80201-0840	Sheet	

enver, CO 802	01-0840				Sheet	No
		NATUI RATE SCHEDI	RAL GAS RA ULE SUMMAT		г	
D. h. o.	Cla a a t	There are for	Billing	D = = =	Adjustments	Con Cont
Rate Schedule	Sheet No.	Type of <u>Charge</u>	Units	Base Rate	(Percent)(1)	
TI	31	Service and Facility	/ Charge:	\$72.00	14.47%	\$
		Transportation Char	ge:			
		Standard	DTH	0.30	72 14.47%	0.0450
		Minimum	DTH	0.01	0 14.47%	0.0450
		Authorized Overrun				
		Transportatio	n DTH	0.30	72 14.47%	0.0450
		Unauthorized Overru				
		Transportation:				
		Standard	DTH	25.00	14.47%	0.0450
		Minimum	DTH	0.30		
		On-Peak Demand	DTH	6.75		
		Backup Supply	DTH	0.18		(2)
				0.10	14.4/6	(\(\alpha \)
		Unauthorized Overru	.11			
		Sales:	DELL	05 00	1.4.400	
		Standard	DTH	25.00		
		Minimum	DTH	0.18		
		PSIA	DTH		\$0.27981	
(1)	Adjus (PSIA	tate Adjustment is to tment (DSMCA), the allowing), the Quality of Schedule Adjustments	e Pipelin Service Pl	e Syster	m Integrity	Adjustmen
(2)		as Cost Adjustment ap ion as provided for on			ate is subject	to Monthl
		(Continued on Sheet	No. 11D)			
VICE LETTER					ISSUE DATE	

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Rates & Regulatory Affairs

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DATE

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PUBLIC SERVICE COMPANY OF COLORADO

	o	50H
P.O. Box 840 Denver, CO 80201-0840 Cancels Sheet N		

			NATURAL G GAS COST A				
ite chedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.39341	(\$0.00280)	0.39061	I
RGL	15	Therm	Commodity	0.36781	(\$0.00280)	0.36501	I
CSG	16	Therm	Commodity	0.39053	(\$0.00280)	0.38773	I
CLG	17	DTH	Commodity	3.80187	(\$0.02800)	3.77392	I
CGL	18	Therm	Commodity	0.36781	(\$0.00280)	0.36501	I
IG	19	DTH DTH	On-Peak Deman Commodity	d 1.94510 3.67207	(\$0.02800)	1.94510 3.64412	I
TFS	29	DTH DTH DTH	Transportation Supply Commodity	1.94510	 (\$0.02800)	0.04500 1.94510	I
TFL	30	DTH DTH DTH	Transportation Supply Commodity	1.94510	 (\$0.02800)	0.04500 1.94510	I
TI	31	DTH DTH DTH	Transportation On-Peak Deman Commodity	d 1.94510	 (\$0.02800)	0.04500 1.94510	I
	For each any Day be equivalent to the equivalent	ch Dth of y up to to lal to lortation To as defined the Dth of y in excessible equal portation R	Cost shall be Backup Supply he Firm Supply 00% of Index Cerms and Condider in the Gases Backup Supply as of the Firm to 125% of the Cerms and Condiderms and Condi	Sales Servation Reservations, plus Transporta Sales Servates Index Prid in the Galaxian Composition Co	vice quantities on Quantity, e, as define is the CIG TF ation Terms are vice quantities gervation Quantice One, plus	es purchased of the rate shall ed in the Ga Transportation and Conditions es purchased on tity, the rat	n l s n
	rranspe						

NUMBER Rates & Regulatory Affairs DATE