

PERCENTAGE OF INCOME PAYMENT PLAN (PIPP) Cont.

- ii. A process through which a participant must verify income on a more frequent basis may be implemented for participants for whom the calculation of benefits is based on a \$0 income.
 - iii. Company shall notify the participant for whom the benefit is based on a \$0 income of the frequency with which income must be verified.
 - iv. Company must provide an income verification process for a participant for whom the benefit is based on a \$0 income.
 - v. A participant whose benefit is based on a \$0 income who fails to timely verify income shall be removed from PIPP.
14. Payment default provisions. Failure of a participant to make his or her monthly bill payments will result in placement of the participant in the Company's regular collection cycle. A single missed, partial or late payment shall not result in the automatic removal of a participant from PIPP. A participant is removed from PIPP upon final billing under disconnection for non-payment event(s); upon subsequent reconnection(s) of service, the customer may re-apply for PIPP participation subject to program availability and income eligibility defined in Sheet No. 17.
15. Cost recovery. PIPP program costs shall be allocated to each Sales Service rate class based on each rate class's share of the test year revenue requirement. Cost recovery shall be based on a fixed fee applicable to rate classes in both Base Rate Areas. The fixed fee will be added to the Monthly Charge component of the GRSA. Company shall apply energy assistance grants to the dollar value of credits granted to the individual Program participants.
16. Administrative costs. Ongoing administrative costs for PIPP shall be based on actual costs incurred, but in no event, shall exceed ten percent (10%) of the total amount of PIPP program credits provided to participants for current usage and pre-existing arrearages. Such ongoing administrative costs will be paid out of the PIPP Cost Adjustment revenues.
17. Percentage of Income Payment Plan (PIPP) Cost Adjustment.
- | | | |
|--------------------------------------|-----------------|---|
| Residential | \$0.00 per bill | R |
| Small Commercial | \$0.00 per bill | R |
| Large Commercial | \$0.00 per bill | R |
| Irrigation, Crop Drying and Seasonal | \$0.00 per bill | R |

Advice Letter No.

Jerrad Hammer
Issued By

Issue Date:

Decision or
Authority No.

Director - Rates and Regulatory
Title

Effective Date: July 25, 2016

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total	
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.32	\$0.09	----	\$10.41	R
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0066	\$0.0019	\$0.4104	\$0.6259	
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.01)	\$0.18	----	\$20.17	R
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0001)	\$0.0013	\$0.4104	\$0.5540	
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$0.07)	\$0.91	----	\$100.84	R
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0001)	\$0.0011	\$0.4104	\$0.5279	
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.03)	\$0.36	----	\$40.33	R
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0000	\$0.0006	\$0.4104	\$0.4812	

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4245} + \frac{\text{Deferred Gas Cost}}{(\$0.0141)} = \frac{\text{GCA}}{\$0.4104}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	3.17%	\$0.32	\$0.0066
SC-2	(0.07)%	(\$0.01)	(\$0.0001)
LC-2	(0.07)%	(\$0.07)	(\$0.0001)
ICD-2	(0.07)%	(\$0.03)	\$0.0000

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-2	\$0.00
SC-2	\$0.00
LC-2	\$0.00
ICD-2	\$0.00

R
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Advice Letter No.

Jerrad Hammer
Issued By

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Authority No.

Director - Rates and Regulatory
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Effective Date: July 25, 2016

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Gas Cost Adjustment					DSMCA	Customer Charge 1/	Total	
	Distribution 1/	Commodity	Upstream Pipeline	DSMCA	Total				
R-2	\$0.2089	\$0.2664	\$0.1440	\$0.0066	\$0.6259	\$0.32	\$10.09	\$10.41	R
SC-2	\$0.1437	\$0.2664	\$0.1440	(\$0.0001)	\$0.5540	(\$0.01)	\$20.18	\$20.17	R
LC-2	\$0.1176	\$0.2664	\$0.1440	(\$0.0001)	\$0.5279	(\$0.07)	\$100.91	\$100.84	R
ICD-2	\$0.0708	\$0.2664	\$0.1440	\$0.0000	\$0.4812	(\$0.03)	\$40.36	\$40.33	R

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge

Advice Letter No.

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Effective Date: July 25, 2016

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>	
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.22	\$0.94	----	\$12.16	R
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0045	\$0.0195	\$0.5445	\$0.7967	R
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.20	\$1.88	----	\$24.08	R
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0017	\$0.0160	\$0.5445	\$0.7491	R
LC-1	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$8.56	----	\$109.45	R
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0014	\$0.0132	\$0.5445	\$0.7135	R
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$1.60	\$15.41	----	\$197.01	R
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0008	\$0.0079	\$0.5445	\$0.6455	

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5769} + \frac{\text{Deferred Gas Cost}}{(\$0.0324)} = \frac{\text{GCA}}{\$0.5445}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	1.99%	\$0.22	\$0.0045
SC-1	0.89%	\$0.20	\$0.0017
LC-1	0.89%	\$0.89	\$0.0014
ICD-1	0.89%	\$1.60	\$0.0008

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-1	\$0.00
SC-1	\$0.00
LC-1	\$0.00
ICD-1	\$0.00

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Advice Letter No.

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Effective Date: July 25, 2016

Western Slope Colorado
Sales Service Schedule of Rates with Storage
(Included in Base Rate Area 1) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1S	9	Customer(3)	Per Meter	\$11.00	\$0.22	\$0.94	----	\$12.16
R-1S	9	Volumetric	Per Therm	\$0.2282	\$0.0045	\$0.0195	\$0.5792	\$0.8314
SC-1S	10	Customer(3)	Per Meter	\$22.00	\$0.20	\$1.88	----	\$24.08
SC-1S	10	Volumetric	Per Therm	\$0.1869	\$0.0017	\$0.0160	\$0.5792	\$0.7838
LC-1S	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$8.56	----	\$109.45
LC-1S	11	Volumetric	Per Therm	\$0.1544	\$0.0014	\$0.0132	\$0.5792	\$0.7482
ICD-1S	12	Customer(3)	Per Meter	\$180.00	\$1.60	\$15.41	----	\$197.01
ICD-1S	12	Volumetric	Per Therm	\$0.0923	\$0.0008	\$0.0079	\$0.5792	\$0.6802

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6116} + \frac{\text{Deferred Gas Cost}}{(\$0.0324)} = \frac{\text{GCA}}{\$0.5792}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	1.99%	\$0.22	\$0.0045
SC-1S	0.89%	\$0.20	\$0.0017
LC-1S	0.89%	\$0.89	\$0.0014
ICD-1S	0.89%	\$1.60	\$0.0008

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	8.56%	\$0.94	\$0.0195
SC-1S	8.56%	\$1.88	\$0.016
LC-1S	8.56%	\$8.56	\$0.0132
ICD-1S	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-1S	\$0.00
SC-1S	\$0.00
LC-1S	\$0.00
ICD-1S	\$0.00

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Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm Without Storage					Monthly Charge (Per Meter) Without Storage			
	<u>Gas Cost Adjustment</u>								
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>	
R-1	\$0.2477	\$0.2459	\$0.2986	\$0.0045	\$0.7967	\$0.22	\$11.94	\$12.16	R
SC-1	\$0.2029	\$0.2459	\$0.2986	\$0.0017	\$0.7491	\$0.20	\$23.88	\$24.08	R
LC-1	\$0.1676	\$0.2459	\$0.2986	\$0.0014	\$0.7135	\$0.89	\$108.56	\$109.45	R
ICD-1	\$0.1002	\$0.2459	\$0.2986	\$0.0008	\$0.6455	\$1.60	\$195.41	\$197.01	R
Rate Schedule	Volumetric Charges Per Therm with Storage					Monthly Charge (Per Meter) with Storage			
	<u>Gas Cost Adjustment</u>								
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>	
R-1S	\$0.2477	\$0.2459	\$0.3333	\$0.0045	\$0.8314	\$0.22	\$11.94	\$12.16	R
SC-1S	\$0.2029	\$0.2459	\$0.3333	\$0.0017	\$0.7838	\$0.20	\$23.88	\$24.08	R
LC-1S	\$0.1676	\$0.2459	\$0.3333	\$0.0014	\$0.7482	\$0.89	\$108.56	\$109.45	R
ICD-1S	\$0.1002	\$0.2459	\$0.3333	\$0.0008	\$0.6802	\$1.60	\$195.41	\$197.01	R

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.

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Effective Date: July 25, 2016

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.22	\$0.94	----	\$12.16
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0045	\$0.0195	\$0.4283	\$0.6805
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.20	\$1.88	----	\$24.08
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0017	\$0.0160	\$0.4283	\$0.6329
LC-1	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$8.56	----	\$109.45
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0014	\$0.0132	\$0.4283	\$0.5973
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$1.60	\$15.41	----	\$197.01
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0008	\$0.0079	\$0.4283	\$0.5293

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\begin{array}{rclcl} \text{GCA Formula:} & \text{Current Gas Cost} & + & \text{Deferred Gas Cost} & \text{GCA} \\ & \$0.4373 & & (\$0.0090) & \$0.4283 \end{array}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	1.99%	\$0.22	\$0.0045
SC-1	0.89%	\$0.20	\$0.0017
LC-1	0.89%	\$0.89	\$0.0014
ICD-1	0.89%	\$1.60	\$0.0008

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-1	\$0.00
SC-1	\$0.00
LC-1	\$0.00
ICD-1	\$0.00

North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	<u>Gas Cost Adjustment</u>							
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>
R-1	\$0.2477	\$0.2667	\$0.1616	\$0.0045	\$0.6805	\$0.22	\$11.94	\$12.16
SC-1	\$0.2029	\$0.2667	\$0.1616	\$0.0017	\$0.6329	\$0.20	\$23.88	\$24.08
LC-1	\$0.1676	\$0.2667	\$0.1616	\$0.0014	\$0.5973	\$0.89	\$108.56	\$109.45
ICD-1	\$0.1002	\$0.2667	\$0.1616	\$0.0008	\$0.5293	\$1.60	\$195.41	\$197.01

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1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.

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Director - Rates and Regulatory
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Effective Date: July 25, 2016

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.32	\$0.09	----	\$10.41
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0066	\$0.0019	\$0.4902	\$0.7057
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.01)	\$0.18	----	\$20.17
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0001)	\$0.0013	\$0.4902	\$0.6338
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$0.07)	\$0.91	----	\$100.84
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0001)	\$0.0011	\$0.4902	\$0.6077
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.03)	\$0.36	----	\$40.33
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0000	\$0.0006	\$0.4902	\$0.5610

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\begin{array}{rclcl} \text{GCA Formula:} & \text{Current Gas Cost} & + & \text{Deferred Gas Cost} & \text{GCA} \\ & \$0.4707 & & \$0.0195 & \$0.4902 \end{array}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	3.17%	\$0.32	\$0.0066
SC-2	(0.07)%	(\$0.01)	(\$0.0001)
LC-2	(0.07)%	(\$0.07)	(\$0.0001)
ICD-2	(0.07)%	(\$0.03)	\$0.0000

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-2	\$0.00
SC-2	\$0.00
LC-2	\$0.00
ICD-2	\$0.00

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Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	<u>Gas Cost Adjustment</u>								
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>	
R-2	\$0.2089	\$0.2953	\$0.1949	\$0.0066	\$0.7057	\$0.32	\$10.09	\$10.41	R
SC-2	\$0.1437	\$0.2953	\$0.1949	(\$0.0001)	\$0.6338	(\$0.01)	\$20.18	\$20.17	R
LC-2	\$0.1176	\$0.2953	\$0.1949	(\$0.0001)	\$0.6077	(\$0.07)	\$100.91	\$100.84	R
ICD-2	\$0.0708	\$0.2953	\$0.1949	\$0.0000	\$0.5610	(\$0.03)	\$40.36	\$40.33	R

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Jerrad Hammer
Issued By

Issue Date:

Decision or
Authority No.

Director - Rates and Regulatory
Title

Effective Date: July 25, 2016

Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total	
R-2	9	Customer (3)	Per Meter	\$10.00	\$0.32	\$0.09	----	\$10.41	R
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0066	\$0.0019	\$0.4743	\$0.6898	
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.01)	\$0.18	----	\$20.17	R
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0001)	\$0.0013	\$0.4743	\$0.6179	
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$0.07)	\$0.91	----	\$100.84	R
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0001)	\$0.0011	\$0.4743	\$0.5918	
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.03)	\$0.36	----	\$40.33	R
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0000	\$0.0006	\$0.4743	\$0.5451	

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5244} + \frac{\text{Deferred Gas Cost}}{(\$0.0501)} = \frac{\text{GCA}}{\$0.4743}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	3.17%	\$0.32	\$0.0066
SC-2	(0.07)%	(\$0.01)	(\$0.0001)
LC-2	(0.07)%	(\$0.07)	(\$0.0001)
ICD-2	(0.07)%	(\$0.03)	\$0.0000

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-2	\$0.00
SC-2	\$0.00
LC-2	\$0.00
ICD-2	\$0.00

R
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R

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Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	<u>Gas Cost Adjustment</u>							
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>
R-2	\$0.2089	\$0.2396	\$0.2347	\$0.0066	\$0.6898	\$0.32	\$10.09	\$10.41
SC-2	\$0.1437	\$0.2396	\$0.2347	(\$0.0001)	\$0.6179	(\$0.01)	\$20.18	\$20.17
LC-2	\$0.1176	\$0.2396	\$0.2347	(\$0.0001)	\$0.5918	(\$0.07)	\$100.91	\$100.84
ICD-2	\$0.0708	\$0.2396	\$0.2347	\$0.0000	\$0.5451	(\$0.03)	\$40.36	\$40.33

R
R
R
R

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.

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