Appendix B Decision No. R24-0740 Proceeding No. 23A-0632G Page 1 of 2

WP6-Lost Revenue

Hearing Exhibit 117, Attachment KRO-6 Proceeding No. 23A-0632G Page 1 of 2

Atmos Workpaper 6
Natural Gas Demand-Side Management Plan
Lost Revenue Calculations

	Lost Revenue Calculations									
	Ra	te (\$/thm)	2023 Therms Saved (Actual)			023 Lost Revenue				otal Lost Revenue
Residential Class									•	
North										
Distribution Charge	\$	0.29752	210,648		\$	62,672.07	\$	-		\$ 62,672.07
Southeast										
Distribution Charge	\$	0.29752	53,869		\$	16,027.11	\$	-		\$ 16,027.11
Southwest										
Distribution Charge	\$	0.29752	45,431		\$	13,516.70	\$	-		\$ 13,516.70
Nonresidential Class (Commercial & Public Authority)								\$ 92,215.88		
North										
Distribution Charge	\$	0.18294	37,798		\$	6,914.85	\$	-		\$ 6,914.85
Southeast										
Distribution Charge	\$	0.18294	8,595		\$	1,572.37	\$	-		\$ 1,572.37
Southwest										
Distribution Charge	\$	0.18294	9,799		\$	1,792.63	\$	-		\$ 1,792.63
										\$ 10,279.85

	Planned 2023	Actual 2023
Res Therms	244,964	309,948
Nonres Therms	52,586	56,192
Total	297,550	366,141

Appendix E - DSMCA Page E-1

Appendix B Decision No. R24-0740 Proceeding No. 23A-0632G Page 2 of 2 ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Hearing Exhibit 117, Attachment KRO-6 Proceeding No. 23A-0632G Page 2 of 2

> Colo. P.U.C. No. 7 Gas Fourteenth Revised Sheet No. 15 Cancels Thirteenth Revised Sheet No. 15

> > R

	AL GAS RATES rvice Classification)				
· · · · · · · · · · · · · · · · · · ·	RAL SERVICE				
	itle or Number)				
AVAILABILITY	,				
Available in entire service area of the Company within the	ne state of Colorado.				
APPLICABILITY					
Applicable to residential, small commercial and commer	cial service. This rate is not		RATE		
applicable to resale or standby service. The residential m		olicable			
to all metered individual dwelling units. The commercia					
applicable to all other firm services.	, ,				
••					
MONTHLY RATES ^{[1][2]}					
Facilities Charge:					
Residential			\$ 11.60		
Small Commercial and Commercial			\$ 28.59		
Distribution System Rate per CCE (Rilling Pressure	e Rase 14 65 DSIA)				
Distribution System Rate, per CCF (Billing Pressur Residential	C Dast 14.03 I SIA)		\$ 0.29752		
Small Commercial and Commercial			\$ 0.18294		
Sman Commercial and Commercial			ψ 0.1029 !		
GAS COST ADJUSTMENT					
This rate schedule is subject to Gas Cost Adjustments sta	ated in the Cost Adjustment &				
Rate Component Summary Schedule.	J				
GAS DEMAND-SIDE MANAGEMENT COST ADJU					
This rate schedule is subject to Gas Cost Adjustments sta	ited in the Cost Adjustment				
& Rate Component Summary Schedule.					
OTHER RIDERS					
This rate schedule may from time to time be subject to ri	der(s) as				
permitted by the Public Utilities Commission.	uei(s) as				
permitted by the rabble offittles commission.					
RULES AND REGULATIONS					
Service supplied under this schedule is subject to the terr	ns and				
conditions set forth in the Company's Rules and Regulat					
The Public Utilities Commission of the State of Colorado					
[1] See Sheet No. 14 for computation of bill information	ı.				
[2] See Sheet Nos. 19 and 20 for applicable General Rat	a Sahadula Adjustment	DO NOT WRIT	<u> </u>		
		IN THIS SPACE			
Rider applying uniform percentage increase to all non-gas facilities charges and distribution system rates to all tariff rate classes.					
distribution system rates to an tarm rate classes.					
Advice Letter No. 599	s/Kathleen R. Ocanas	Issue Date: June 23, 20	23		
Decision or Authority No. C23-0414	Title: Vice-President	Effective Date: July 1, 2023			
	Pates & Regulatory Affairs		_		

Title: Vice-President Rates & Regulatory Affairs