2025 Q1 GCA Attachment 9 Page 1 of 1 COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	50Н

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.37370	\$0.00150	\$0.37520	IRI
RGL	15	Therm	Commodity	\$0.35200	\$0.00150	\$0.35350	IRI
CSG	16	Therm	Commodity	\$0.36850	\$0.00150	\$0.37000	IRI
CLG	17	DTH	Commodity	\$3.63300	\$0.01500	\$3.64800	IRI
CGL	18	Therm	Commodity	\$0.34930	\$0.00150	\$0.35080	IRI
IG	19	DTH DTH	On-Peak Demar Commodity	nd \$1.70400 \$3.51000	 \$0.01500	\$1.70400 \$3.52500	I I IRI
TFS	29	DTH DTH	Transportation Supply	\$1.70400		\$0.03600 \$1.70400	ΙΙ
TFL	30	DTH DTH DTH DTH	Commodity Transportation Supply Commodity	(1) on \$0.03600 \$1.70400 (1)	\$0.01500 \$0.01500	\$0.03600 \$1.70400	R I I R
TI	31	DTH DTH DTH	Transportation On-Peak Demark Commodity		 \$0.01500	\$0.03600 \$1.70400	I I R

The Current Gas Cost shall be established each month as follows: For (1) each Dth of Backup Sales Service quantities purchased on any Day up to the Backup Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Sales Service quantities purchased on any Day in excess of the Backup Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE _ DATE	
DECISION NUMBER	REGIONAL VICE PRESIDENT, Regulatory and Pricing	EFFECTIVE DATE	