Colo. PUC No. 1 Thirty-first Revised Sheet No.14 Cancels Thirtieth Revised Sheet No.14

Effective Date: October 21, 2024

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		GCA Region		
	-	North/	Western	_
Class of Service and Type Charge	Central	Southwest	Slope	
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$12.00	\$12.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	\$0.78	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.54660	\$0.54660	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	\$0.01776	-	
System Safety and Integrity Rider (SSIR)	\$0.04290	\$0.04290	-	
Gas Cost Adjustment				
Commodity	\$0.27406	\$0.21459	-	R
Upstream Pipeline	\$0.12594	\$0.32116	-	- 1
Total Gas Cost Adjustment	\$0.40000	\$0.53575	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1 Thirtieth Revised Sheet No.15 Cancels Twenty-ninth Revised Sheet No.15

Effective Date: October 21, 2024

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region			
-		North/	Western	
Class of Service and Type Charge	Central	Southwest	Slope	
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	-	-	
Black Hills Affordability Program (BHEAP)	\$0.30	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.23692	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00967	-	-	
Gas Cost Adjustment				
Commodity	\$0.27406	-	-	
Upstream Pipeline	\$0.12594	-	-	
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1 Thirtieth Revised Sheet No.17 Cancels Twenty-ninth Revised Sheet No.17

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		GCA R	egion	
		North/	Western	
Class of Service and Type Charge	Central	Southwest	Slope	
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$22.00	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	\$2.06	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.40268	\$0.40268	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	\$0.02435	-	
System Safety and Integrity Rider (SSIR)	\$0.03202	\$0.03202	-	
Gas Cost Adjustment				
Commodity	\$0.27406	\$0.21459	-	R
Upstream Pipeline	\$0.12594	\$0.32116	-	l
Total Gas Cost Adjustment	\$0.40000	\$0.53575	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

Advice Letter No.

Issue Date: October 4, 2024

Decision or Authority No.

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1 Thirtieth Revised Sheet No.18 Cancels Twenty-ninth Revised Sheet No.18

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

		North/	Western	_
Class of Service and Type Charge	Central	Southwest	Slope	_
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$22.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.16665	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00839	-	-	
Gas Cost Adjustment				
Commodity	\$0.27406	-	-	R
Upstream Pipeline	\$0.12594	-	-	- 1
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

Advice Letter No.

Issue Date: October 4, 2024

Decision or Authority No.

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1 Thirtieth Revised Sheet No. 20 Cancels Twenty-ninth Revised Sheet No. 20

Issue Date: October 4, 2024

Effective Date: October 21, 2024

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		GCA R	Region	
		North/	Western	_
Class of Service and Type Charge	Central	Southwest	Slope	_
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$120.00	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	\$11.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.26080	\$0.26080	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	\$0.01508	-	
System Safety and Integrity Rider (SSIR)	\$0.01751	\$0.01751	-	
Gas Cost Adjustment				
Commodity	\$0.27406	\$0.21459	-	R
Upstream Pipeline	\$0.12594	\$0.32116	-	I
Total Gas Cost Adjustment	\$0.40000	\$0.53575	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1 Thirtieth Revised Sheet No. 21 Cancels Twenty-ninth Revised Sheet No. 21

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

Class of Service and Type Charge	Central	North/ Southwest	Western Slope	
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.10495	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	-	
Gas Cost Adjustment				
Commodity	\$0.27406	-	-	R
Upstream Pipeline	\$0.12594	-	-	ı
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

Issue Date: October 4, 2024

Effective Date: October 21, 2024

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1 Thirtieth Revised Sheet No. 22 Cancels Twenty-ninth Revised Sheet No. 22

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

0, 10, 17, 0,	•	North/	Western	-
Class of Service and Type Charge	Central	Southwest	Slope	_
Per Month				
Customer Charge*	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.10495	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	-	
Gas Cost Adjustment				
Commodity	\$0.27406	-	-	R
Upstream Pipeline	\$0.12594	-	-	- 1
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-	

Issue Date: October 4, 2024

Effective Date: October 21, 2024

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61

Colo. PUC No. 1 Thirtieth Revised Sheet No. 24 Cancels Twenty-ninth Revised Sheet No. 24

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

		North/	Western	
Class of Service and Type Charge	Central	Southwest	Slope	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$100.00	\$100.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	\$9.38	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.13100	\$0.13100	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	\$0.00468	-	
System Safety and Integrity Rider (SSIR)	\$0.02005	\$0.02005	-	
Gas Cost Adjustment				
Commodity	\$0.27406	\$0.21459	-	R
Upstream Pipeline	\$0.12594	\$0.32116	-	- 1
Total Gas Cost Adjustment	\$0.40000	\$0.53575	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	

^{*}See Rate Adjustment and True -Up Condition on Sheet No. 61

Colo. PUC No. 1 Thirtieth Revised Sheet No. 25 Cancels Twenty-ninth Revised Sheet No. 25

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

	-	North/	Western	
Class of Service and Type Charge	Central	Southwest	Slope	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.04702	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00418	-	-	
Gas Cost Adjustment				
Commodity	\$0.27406	-	-	R
Upstream Pipeline	\$0.12594	-	-	I
Total Gas Cost Adjustment	\$0.40000	-	-	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	

^{*}See Rate Adjustment and True-Up Condition on Sheet No. 61