ATMOS ENERGY CORPORATION

ANNUAL GAS COST ADJUSTMENT

GCA ATTACHMENTS 1 - 9

NON-CONFIDENTIAL VERSION

NOTICE OF CONFIDENTIALITY: A PORTION OF THIS DOCUMENT HAS BEEN FILED UNDER SEAL.

The following attachments contain confidential material: Attachment 2 North, Attachment 2-1 thru 2-3 North, Attachment 2 SE, Attachment 2-1 thru 2-2 SE, Attachment 2 SW, Attachment 2-1 thru 2-2 SW, Attachment 3-1 North Forecast, Attachment 3-1 SE Forecast, Attachment 3-1 SW Forecast, Attachment 5, Attachment 5-1 North, Attachment 5-1 SE, Attachment 5-1 SW, Attachment 5-2 North, Attachment 5-2 SE, and Attachment 5-2 SW.

Atmos Energy Corporation
Total Dollar Impact by Rate Division
Tariff Rate Sheet No. 9
For the period July 2024-September 2024

		Change in Total Bill Effect of Volume Change only (a)	Change in Total Bill Effect of Rate Change only (b)	Change in Total Bill Effect of Combined Rate and Volume Change (a) + (b)	Change in Total Bill Effect of Commodity and Upstream Rate	Change in Total Bill Effect of Volume Change only	Change in Total Bill Effect of Deferred Rate
NORTH CO DIVISION	Residential	($1,234,689.00)	($229,803.00)	($1,464,492.00)			
	Small Commercial, Commercial	($713,244.00)	($214,666.00)	($927,910.00)			
	Irrigation	$2,117.00	($378.00)	$1,739.00			
	Total	**($1,945,816.00)**	**($444,847.00)**	**($2,390,663.00)**	**($257,273.00)**	**($1,945,816.00)**	**($187,574.00)**
SE CO DIVISION	Residential	($141,375.00)	$21,535.00	($119,840.00)			
	Small Commercial, Commercial	($56,896.00)	$9,426.00	($47,470.00)			
	Irrigation	$6,078.00	$1,434.00	$7,512.00			
	Total	**($192,193.00)**	**$32,395.00**	**($159,798.00)**	**($11,719.00)**	**($192,193.00)**	**$44,114.00**
SW CO DIVISION	Residential	($458,141.00)	($133,599.00)	($591,740.00)			
	Small Commercial, Commercial	($230,597.00)	($142,775.00)	($373,372.00)			
	Total	**($688,738.00)**	**($276,374.00)**	**($965,112.00)**	**($60,053.00)**	**($688,738.00)**	**($216,321.00)**
Total Colorado Division		**($2,826,747.00)**	**($688,826.00)**	**($3,515,573.00)**	**($329,045.00)**	**($2,826,747.00)**	**($359,781.00)**

Atmos Energy Corporation
Total Dollar Impact by Rate Division
Tariff Rate Sheet No. 9
For the period July 2024-September 2024

NORTH CO DIVISION				Prior Costs as approved in Decision C24-0196			
Customer Class	**Commodity**	**Upstream**	**(Over)/Under**	**Total MCF Gas Cost**	**Sales @ 14.65 MCF**	**Total Costs**	
Residential	$1.8905	$2.0331	($0.2090)	$3.715	680,944	$2,529,435	
Small Commercial, Commercial	$1.8905	$2.0331	($0.2090)	$3.715	517,609	$1,922,710	
Irrigation	$1.8905	$2.0331	($0.2090)	$3.715	4	$15	
Total					**1,198,557**	$4,452,160	
				Prior Costs as approved in Decision C24-0196 Projected Volume			
Residential	$1.8905	$2.0331	($0.2090)	$3.715	348,556	$1,294,746	
Small Commercial, Commercial	$1.8905	$2.0331	($0.2090)	$3.715	325,598	$1,209,466	
Irrigation	$1.8905	$2.0331	($0.2090)	$3.715	574	$2,132	
Total					674,728	$2,506,344	
				Proposed Costs			**Change in Total Bill**
Residential	$1.8685	$1.6738	($0.4870)	$3.0553	348,556	$1,064,943	($229,803)
Small Commercial, Commercial	$1.8685	$1.6738	($0.4870)	$3.0553	325,598	$994,800	($214,666)
Irrigation	$1.8685	$1.6738	($0.4870)	$3.0553	574	$1,754	($378)
Total					674,728	$2,061,497	**($444,847)**
	Change in Market (Commodity + Upstream)			**Change in Total Bill Effect of Volume Change only**	**Change in Total Bill Effect of Rate Change only**	**Change in Total Bill Effect of Combined Rate and Volume Change**	
				(a)	**(b)**	**(a) + (b)**	
Residential				($1,234,689.00)	($229,803.00)	($1,464,492)	
Small Commercial, Commercial				($713,244.00)	($214,666.00)	($927,910)	
Irrigation				$2,117.00	($378.00)	$1,739	
Total	($0.38)	($257,273.79)		**($1,945,816.00)**	**($444,847.00)**	**($2,390,663)**	

Atmos Energy Corporation
Total Dollar Impact by Rate Division
Tariff Rate Sheet No. 9
For the period July 2024-September 2024

SE CO DIVISION — **Prior Costs as approved in Decision C24-0196**

Customer Class	Commodity	Upstream	(Over)/Under	Total MCF Gas Cost	Sales @ 14.65 MCF	Total Costs
Residential	$1.7626	$0.1032	($0.3410)	$1.525	192,463	$293,468
Small Commercial, Commercial	$1.7626	$0.1032	($0.3410)	$1.525	80,976	$123,472
Irrigation	$1.7626	$0.1032	($0.3410)	$1.525	2,653	$4,045
Total					**276,092**	$420,985

Prior Costs as approved in Decision C24-0196 Projected Volume

Customer Class	Commodity	Upstream	(Over)/Under	Total MCF Gas Cost	Sales @ 14.65 MCF	Total Costs
Residential	$1.7626	$0.1032	($0.3410)	$1.525	99,746	$152,093
Small Commercial, Commercial	$1.7626	$0.1032	($0.3410)	$1.525	43,662	$66,576
Irrigation	$1.7626	$0.1032	($0.3410)	$1.525	6,639	$10,123
Total					150,047	$228,792

Proposed Costs

Customer Class	Commodity	Upstream	(Over)/Under	Total MCF Gas Cost	Sales @ 14.65 MCF	Total Costs	Change in Total Bill
Residential	$1.6856	$0.1021	($0.0470)	$1.7407	99,746	$173,628	$21,535
Small Commercial, Commercial	$1.6856	$0.1021	($0.0470)	$1.7407	43,662	$76,002	$9,426
Irrigation	$1.6856	$0.1021	($0.0470)	$1.7407	6,639	$11,557	$1,434
Total					150,047	$261,187	**$32,395**

		Change in Market (Commodity + Upstream)	Change in Total Bill Effect of Volume Change only (a)	Change in Total Bill Effect of Rate Change only (b)	Change in Total Bill Effect of Combined Rate and Volume Change (a) + (b)
Residential			($141,375.00)	$21,535.00	($119,840)
Small Commercial, Commercial			($56,896.00)	$9,426.00	($47,470)
Irrigation			$6,078.00	$1,434.00	$7,512
Total	($0.08)	($11,718.67)	**($192,193.00)**	**$32,395.00**	**($159,798)**

Atmos Energy Corporation
Total Dollar Impact by Rate Division
Tariff Rate Sheet No. 9
For the period July 2024-September 2024

SW CO DIVISION

Customer Class	Commodity	Upstream	(Over)/Under	Total MCF Gas Cost	Sales @ 14.65 MCF	Total Costs	Change in Total Bill
Prior Costs as approved in Decision C24-0196							
Residential	$1.8398	$0.1484	$1.9690	$3.9572	185,025	$732,181	
Small Commercial, Commercial	$1.8398	$0.1484	$1.9690	$3.9572	132,280	$523,458	
Total					**317,305**	$1,255,639	
Prior Costs as approved in Decision C24-0196 Projected Volume							
Residential	$1.8398	$0.1484	$1.9690	$3.9572	69,251	$274,040	
Small Commercial, Commercial	$1.8398	$0.1484	$1.9690	$3.9572	74,007	$292,861	
Total					143,258	$566,901	
Proposed Costs							**Change in Total Bill**
Residential	$2.1042	($0.5352)	$0.4590	$2.0280	69,251	$140,441	($133,599)
Small Commercial, Commercial	$2.1042	($0.5352)	$0.4590	$2.0280	74,007	$150,086	($142,775)
Total					143,258	$290,527	**($276,374)**

		Change in Market (Commodity + Upstream)	Change in Total Bill Effect of Volume Change only (a)	Change in Total Bill Effect of Rate Change only (b)	Change in Total Bill Effect of Combined Rate and Volume Change (a) + (b)
Residential			($458,141.00)	($133,599.00)	($591,740)
Small Commercial, Commercial			($230,597.00)	($142,775.00)	($373,372)
Total	($0.42)	($60,053.75)	**($688,738.00)**	**($276,374.00)**	**($965,112)**

Atmos Energy Corporation
GCA Attachment No. 1 - GCA Summary
Percent Change in Total Bill for Average Usage by Customer Class

	N DIVISION		%	SE DIVISION		%	SW DIVISION		%
	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE
RESIDENTIAL									
Monthly Facilities Charge	$11.60	$11.60		$11.60	$11.60		$11.60	$11.60	
EASBC	$0.79	$0.79		$0.79	$0.79		$0.79	$0.79	
Low Income Rider	$1.00	$1.00		$1.00	$1.00		$1.00	$1.00	
Demand Side Management	$0.47	$0.47		$0.47	$0.47		$0.47	$0.47	
Facilities Rate Case Expense	$0.00	$0.00		$0.00	$0.00		$0.00	$0.00	
Facilities EDIT (Protected Balance)	$0.00	$0.00		$0.00	$0.00		$0.00	$0.00	
Facilities Pension	$0.00	$0.00		$0.00	$0.00		$0.00	$0.00	
Average Usage in CCF	15	15		11	11		14	14	
Gas Cost Adjustment(GCA):									
Commodity per CCF	0.18905	0.18685		0.17626	0.16856		0.18398	0.21042	
Upstream Pipeline Costs per CCF	0.20331	0.16738		0.01032	0.01021		0.01484	(0.05352)	
Deferred Gas Cost per CCF	(0.02090)	(0.04870)		(0.03410)	(0.00470)		0.19690	0.04590	
Total GCA	$0.37146	$0.30553	**-17.75%**	$0.15248	$0.17407	**14.16%**	$0.39572	$0.20280	**-48.75%**
Distribution System Rate per CCF	0.29752	0.29752		0.29752	0.29752		0.29752	0.29752	
Volumetric DSMCA	0.00757	0.00757		0.00757	0.00757		0.00757	0.00757	
Volumetric Rate Case Expense	0.00136	0.00136		0.00136	0.00136		0.00136	0.00136	
Volumetric EDIT (Protected Balance)	0.00498	0.00498		0.00498	0.00498		0.00498	0.00498	
Volumetric Pension	0.00077	0.00077		0.00077	0.00077		0.00077	0.00077	
Volumetric SSIR Surcharge	0.04141	0.04141		0.04141	0.04141		0.04141	0.04141	
Total volumetric rate for class	$0.72507	$0.65914	**-9.09%**	$0.50609	$0.52768	**4.27%**	$0.74933	$0.55641	**-25.75%**
TOTAL BILL	**$24.74**	**$23.75**	**-4.00%**	**$19.43**	**$19.66**	**1.22%**	**$24.35**	**$21.65**	**-11.09%**

	N DIVISION		%	SE DIVISION		%	SW DIVISION		%
	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE
SMALL COMMERCIAL & COMMERCIAL									
Monthly Facilities Charge	$28.59	$28.59		$28.59	$28.59		$28.59	$28.59	
EASBC	$0.79	$0.79		$0.79	$0.79		$0.79	$0.79	
Low Income Rider (Public Authority does not pay)	$4.71	$4.71		$4.71	$4.71		$4.71	$4.71	
Demand Side Management	$0.38	$0.38		$0.38	$0.38		$0.38	$0.38	
Facilities Rate Case Expense	$0.08	$0.08		$0.08	$0.08		$0.08	$0.08	
Facilities EDIT (Protected Balance)	$0.29	$0.29		$0.29	$0.29		$0.29	$0.29	
Facilities Pension	$0.04	$0.04		$0.04	$0.04		$0.04	$0.04	
Average Usage in CCF	131	131		52	52		114	114	
Gas Cost Adjustment(GCA):									
Commodity per CCF	0.18905	0.18685		0.17626	0.16856		0.18398	0.21042	
Upstream Pipeline Costs per CCF	0.20331	0.16738		0.01032	0.01021		0.01484	(0.05352)	
Deferred Gas Cost per CCF	(0.02090)	(0.04870)		(0.03410)	(0.00470)		0.19690	0.04590	
Total GCA	$0.37146	$0.30553	**-17.75%**	$0.15248	$0.17407	**14.16%**	$0.39572	$0.20280	**-48.75%**
Distribution System Rate per CCF	0.18294	0.18294		0.18294	0.18294		0.18294	0.18294	
Volumetric DSMCA	0.00150	0.00150		0.00150	0.00150		0.00150	0.00150	
Volumetric Rate Case Expense	0.00053	0.00053		0.00053	0.00053		0.00053	0.00053	
Volumetric EDIT (Protected Balance)	0.00185	0.00185		0.00185	0.00185		0.00185	0.00185	
Volumetric Pension	0.00027	0.00027		0.00027	0.00027		0.00027	0.00027	
Volumetric SSIR Surcharge	0.02482	0.02482		0.02482	0.02482		0.02482	0.02482	
Total volumetric rate for class	$0.58337	$0.51744	**-11.30%**	$0.36439	$0.38598	**5.92%**	$0.60763	$0.41471	**-31.75%**
TOTAL BILL	**$111.30**	**$102.66**	**-7.76%**	**$53.83**	**$54.95**	**2.09%**	**$104.15**	**$82.16**	**-21.12%**

	N DIVISION		%	SE DIVISION		%
	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE
IRRIGATION						
Monthly Facilities Charge	$45.45	$45.45		$45.45	$45.45	
EASBC	$0.79	$0.79		$0.79	$0.79	
Low Income Rider	$8.35	$8.35		$8.35	$8.35	
Facilities Rate Case Expense	$0.13	$0.13		$0.13	$0.13	
Facilities EDIT (Protected Balance)	$0.46	$0.46		$0.46	$0.46	
Facilities Pension	$0.07	$0.07		$0.07	$0.07	
Average Usage in CCF	733	733		1790	1790	
Gas Cost Adjustment(GCA):						
Commodity per CCF	0.18905	0.18685		0.17626	0.16856	
Upstream Pipeline Costs per CCF	0.20331	0.16738		0.01032	0.01021	
Deferred Gas Cost per CCF	(0.02090)	(0.04870)		(0.03410)	(0.00470)	
Total GCA	$0.37146	$0.30553	**-17.75%**	$0.15248	$0.17407	**14.16%**
Distribution System Rate per CCF	0.16997	0.16997		0.16997	0.16997	
Volumetric Rate Case Expense	0.00049	0.00049		0.00049	0.00049	
Volumetric EDIT (Protected Balance)	0.00172	0.00172		0.00172	0.00172	
Volumetric Pension	0.00025	0.00025		0.00025	0.00025	
Volumetric SSIR Surcharge	0.02287	0.02287		0.02287	0.02287	
Total volumetric rate for class	$0.56676	$0.50083	**-11.63%**	$0.34778	$0.36937	**6.21%**
TOTAL BILL	**$470.69**	**$422.36**	**-10.27%**	**$677.78**	**$716.42**	**5.70%**

Atmos Energy Corporation
GCA Attachment No. 2 - Current Gas Cost Calculation
North Colorado Division

Line Forecasted:		Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Gas Commodity Cost [1]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	1,206,643
1A	Undergrouond Storage Costs [2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	54,096
1B	Total Gas Commodity Cost	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	$ 1,260,739
2	Gas Purchase Quantity [3]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	684,166
3	Market Prices	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	1.76
4	Upstream Service Cost [4]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	15,238,814
5	Total Current Gas Cost	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	16,499,554
6		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	
7	Sales Gas Quantity [5]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	
8	Mcf @ 14.65 psia - Commodity	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	674,728
9	Mcf @ 14.65 psia - Upstream	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	9,104,240
10		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	
11		[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	
12	Commodity Cost													
13	Mcf @ 14.65 psia													$ 1.8685
14														
15														
16	Upstream Service Cost													
17	Mcf @ 14.65 psia													$ 1.6738
18														
19														
20	Current Gas Cost													
21	Mcf @ 14.65 psia													$ 3.5423

[1] Attachment 2-1 thru 2-3 North, Line #250
[2] Attachment 2-4 North, Line 11
[3] Attachment 2-1 thru 2-3 North, Line #48
[4] Attachment 2-1 thru 2-3 North, Line #251 thru Line #254
[5] Attachment 2-1 thru 2-3 North, Line #47

Atmos Energy Corporation
April 2024 to March 2025 Gas Purchase Plan
North Colorado Rate Division 033000

Line #		July-24	August-24	September-24	October-24	November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	Total
	PSCO Front Range & Tallgrass Forecasted Purchase Requirements	[redacted]												
1	**Sales Requirement-in mcf's @ 14.65**													5,156,023
2	**Purchase Requirements-in mcf's @ 14.65**													5,234,947
3														
4	Sales Requirements-in mmbtus													5,506,779
5	Purchase Requirements-in mmbtu's Tallgrass													4,616,371
6	Purchase Requirements-in mmbtu's PSCO													974,267
7	Transportation Volumes													-
8	Total Purchase Requirements													5,590,638
9	Storage Injections													1,118,870
10	Storage Withdrawals													1,118,870
11	Planned Purchases													5,590,638
12	Local Production													109,500
13	Commodity Purchase Volumes													[illegible]
14														
15	PSCO Western Range & Questar Forecasted Purchase Requirements													
16	**Sales Requirement-in mcf's @ 14.65**													2,166,516
17	**Purchase Requirements-in mcf's @ 14.65**													2,187,630
18														
19	Sales Requirements-in mmbtus													2,217,463
20	Purchase Requirements-in mmbtu's Questar													500,066
21	Purchase Requirements-in mmbtu's PSCO Western													1,751,166
22	Transportation Volumes													-
23	Total Purchase Requirements													2,251,232
24	Storage Injections													298,518
25	Storage Withdrawals- Questar													298,518
26	Planned Purchases													2,848,268
27	Local Production													-
28	Commodity Purchase Volumes													2,251,232
29														
30	PSCO Southern Range Forecasted Purchase Requirements													
31														
32	**Sales Requirement-in mcf's @ 14.65**													1,782,701
33	**Purchase Requirements-in mcf's @ 14.66**													1,809,857
34														
35	Sales Requirements-in mmbtus													1,696,117
36	Purchase Requirements-in mmbtu's													1,721,945
37	Transportation Volumes													-
38	Total Purchase Requirements													1,721,945
39	Storage Injections													-
40	Storage Withdrawals													-
41	Planned Purchases													1,721,945
42	Local Production													-
43	Commodity Purchases Volumes													1,721,945
44														
45	Recap of Purchase Requirements													
46														
47	**Total Sales Requirement-in mcf's @ 14.65**													9,104,240
48	**Total Purchase Requirements-in mcf's @ 14.65**													9,232,424
49														
50	Total Sales Requirements-in mmbtus													9,420,359
51	Total Purchase Requirements-in mmbtu's													9,563,815
52	Transportation Volumes													-
53	Total Purchase Requirements													9,563,815
54	Storage Injections													1,417,388
55	Storage Withdrawals													1,417,388
56	Planned Purchases													9,563,815
57	Local Production													109,500
58	Total Commodity Purchases Volumes													9,454,315
59														
60														
61	***Source Gas Lease Payment***													166,500
62	*Questar Reservation Charges*													
63	Questar Contract MDQ													70,800
64	Questar Reservation Rate													63.4560
65	Capacity Utilization Credit													70,863
66	Total Questar Reservation Charge													[illegible]
67														
68	**Psco Reservation Charges**													
69	*Psco Front Range Reservation Charges*													
70	**Psco Contract MDQ - Non Greeley**													105,828
71	**Psco Reservation Rate**													180.0000
72	Total Non Greeley Reservation Charges													[illegible]

Attachment 2-1 thru 2-3 North

73	Psco Contract MDQ - Greeley	[redacted]	
74	Psco Reservation Rate - Discount		
75	Total Non Greeley Reservation Charges		$ 822,600
76			
77	Psco Capacity Reservation Surcharge		
78	Psco Firm Capacity		
79	Psco Firm Capacity Surcharge		
80	Psco Reservation Charges		$ 59,736
81			
82	*Psco Western Reservation Charges*		
83	Psco Contract MDQ		
84	Psco Reservation Rate		
85	Psco Western Reservation Charge		$ 3,686,400
86			
87	Southern Range Reservation Charges		
88	Psco Contract MDQ		
89	Psco Reservation Rate		
90	Psco Southern Reservation Charges		$ 2,934,000
91			
92	*Psco meter count*		
93	Psco Facility Charge Rate		
94	Psco Facility Charge		$ 176,355
95	Total Psco Reservation Charges Subject to % Adjustment		
96	Percentage Adjustment		
97	Adjustment to Reservation and Facility Charges		$ (200,708)
98			
99	PSCO Backup MDQ		$ 72,660
100	Psco Backup Reservation Rate		
101	Psco Backup Reservation Charges		$ 113,352
102	Total Psco Reservation Charges		$ 9,179,156
103			
104	Red Cedar Contract MDQ		
105	Red Cedar Reservation Rate		
106	Red Cedar Reservation Charges		$ 553,860
107			
108	*Tallgrass Reservation Charges*		
109	Tallgrass MDQ		
110	Tallgrass Reservation Rate		
111	Tallgrass MDQ		
112	Tallgrass Reservation Rate		
113	Tallgrass Reservation Charges		$ 2,629,031
114	Front Range Capacity Utilization Credit		$ (1,262,501)
115			
116	Total Reservation Charges		$ 9,300,044
117			
118	*Huntsman Storage*		
119	MSQ		
120	Capacity Charge		
121	MDQ (Total MSQ 675,000)		
122	Capacity Charge		
123	Huntsman Storage Demand Charges		$ 3,201,888
124			
125	*Clay Basin Storage*		
126	MSQ		
127	Capacity Charge		
128	MSQ		
129	Capacity Charge		
130	Clay Basin Storage Demand Charges		$ 228,264
131	Total Reservation & Storage Charges		$ 12,730,196
132			
133	*Transportation Charges*		
134	Questar Transport Volumes		500,066
135	Questar Transportation Rate		
136	Questar Transportation Charges		$ 1,335
137			
138	TIGT Deliveries		4,616,371
139	Commodity Rate		
140	TIGT Commodity Charges		$ 26,314
141			
142	Red Cedar Transport Volumes		973,590
143	Red Cedar Transport Rate		
144	Red Cedar Transportation Charges		$ 131,824
145			
146	Psco Transportation Volumes		4,447,377
147	Psco Transportation Rate		
148	Psco Transportation Charges		$ 2,213,461
149	Percentage Adjustment		

Attachment 2-1 thru 2-3 North

Atmos Energy Corporation
GCA Attachment No. 2-4 - Projected Storage Gas Inventory Annual Revenue Requirement
North Colorado Division

Ln		May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
1	Beginning Storage Balance	2,014,382	2,275,963	2,605,093	2,947,087	3,336,168	
2	Injections	261581.53	329,130	341,994	389,081	354,178	
3	Withdrawals				-	-	
4	Ending Storage Balance	2,275,963	2,605,093	2,947,087	3,336,168	3,690,345	
5							
6	Forecasted Storage Balance		2,605,093	2,947,087	3,336,168	3,690,345	
7	Two Mo Average Balance			$2,776,090	$3,141,627	$3,513,257	$9,430,974
8	Months in Period						3
9	Estimated Rate Base						$3,143,658
#	Short Term Debt Rate			6.88%	6.88%	6.88%	
#	Revenue Requirement			$15,924	$18,020	$20,152	$54,096

Atmos Energy Corporation
GCA Attachment No. 2 - Current Gas Cost Calculation
Southeast Colorado Division

Line (a)	Forecasted: (b)	Jul-24 (c)	Aug-24 (d)	Sep-24 (e)	Oct-24 (f)	Nov-24 (g)	Dec-24 (h)	Jan-25 (i)	Feb-25 (j)	Mar-25 (k)	Apr-25 (l)	May-25 (m)	Jun-25 (n)		Total (o)
1	Gas Commodity Cost [1]	[redacted]													244,428
1A	Undergrouond Storage Costs[2]	[redacted]													8,489
1B	Total Gas Commodity Cost	[redacted]													252,917
2	Gas Purchase Quantity [3]	[redacted]													151,333
3	Market Prices	[redacted]													1.62
4	Upstream Service Cost [4]	[redacted]													194,777
5	Total Current Gas Cost	[redacted]													447,694
6		[redacted]													
7	Sales Gas Quantity [5]	[redacted]													
8	Mcf @ 14.65 psia - Commodity	[redacted]													150,047
9	Mcf @ 14.65 psia - Upstream	[redacted]													1,908,186
10		[redacted]													
11		[redacted]													
12	Commodity Cost														
13	Mcf @ 14.65													$	1.6856
14															
15															
16	Upstream Service Cost														
17	Mcf @ 14.65													$	0.1021
18															
19															
20	Current Gas Cost														
21	Mcf @ 14.65													$	1.7877

[1] Attachment 2-1 thru 2-2 SE, Line #104
[2] Attachment 2-4 SE, Line 11
[3] Attachment 2-1 thru 2-2 SE, Line #2
[4] Attachment 2-1 thru 2-2 SE, Line #105 thru Line #107
[5] Attachment 2-1 thru 2-2 SE, Line #1

Atmos Energy Corporation
April 2024 to March 2025 Gas Purchase Plan
Southeast Colorado Rate Division 035000

Line #		July-24	August-24	September-24	October-24	November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	Total
1	Sales Requirement-in mcf's @ 14.65	[redacted]												1,908,186
2	Purchase Requirements-in mcf's @ 14.65													1,924,542
3														
4	Sales Requirements-in mmbtus													1,998,602
5														
6	CIG -Lamar													839,689
7	CIG-Canon City													1,176,045
8	Requirements-in mmbtu's													2,015,734
9	Transportation Volumes													-
10	Total Requirements													2,015,734
11	Storage Injections													379,547
12	Storage Withdrawals													379,547
13	Total Planned Purchases													2,015,734
14	Local Production													36,500
15	Commodity Purchase Volumes													1,979,234
16														
17														
18	*Reservation Charges*													
19	NNT MDQ													
20	Percentage of MDQ per tariff													
21	Computed NNT MDQ													
22	Daily Reservation Rate													
23	NNT Reservation Charges													$ 601,229
24	NNT Subject to GQC													
25	GQC Reservation Surcharge													
26	GQC Reservation Charges-NNT													$ 31,179
27	TF-1 #33182 MDQ													
28	TF-1 Max Rate													
29	TF-1 # 33182 Reservation Charges													$ 546,508
30	TF-1 Subject to GQC													
31	GQC Reservation Surcharge													
32	GQC Reservation Charges-TF-1 #33182													$ 24,768
33	TF-1 #33314 MDQ													
34	TF-1 Max Rate													
35	TF-1 # 33314 Reservation Charges													$ 356,484
36	TF-1 Subject to GQC													
37	GQC Reservation Surcharge													
38	GQC Reservation Charges-TF-1 #33314													$ 10,296
39	TF-1 MDQ #217623													
40	TF-1 Max Rate													
41	TF-1 #217623 Reservation Charges													$ 196,068
42	AMA Capacity Utilization Credit													$ (1,690,000)
43	Total Reservation Charges													$ 166,523
44														
45	*Transportation Charges*													
46	CIG Transported Volumes													2,358,781
47	Injections													379,547
48	Total CIG Transported Volumes													1,979,234
49	CIG Commodity Rate													
50	CIG Commodity Charges													$ 22,409
51	Injection/Withdrawal Charges													
52	Injection/Withdrawal Charge													$ 5,845
53	Total Southeast Colorado Commodity Charges													$ 28,254
54	Total Southeast Colorado Reservation Charges													$ 166,523
55	Total Pipeline Charges													$ 194,777
56														
57	*Estimated Pricing*													
58	Forward NYMEX Price													
59	CIG Basis													
60	CIG Estimated Index Price													
61	Less Discount													
62	CIG Northern Estimated Price													
63														
64	CIG Estimated Index Price													
65	Less Discount													

Attachment 2-1 thru 2-2 SE

66	CIG Dover Estimated Price	[redacted]		
67				
68				
69	Forward NYMEX Price			
70	PEPL Basis			
71	PEPL Estimated Index Price			
72	Less Discount			
73	CIG South/Central Estimated Price			
74				
75	Estimated Gas Cost			
76	CIG Purchases			1,979,234
77				
78	CIG South/Central Purchases (storage injections)			190,000
79	CIG South/Central Estimated Price			
80	CIG South/Central Cost		$	371,929
81				
82	CIG Dover Purchases			-
83	CIG Dover Estimated Price			
84	CIG Dover Cost		$	-
85				
86	CIG Purchases			1,789,234
87	CIG Northern Estimated Price			
88	CIG Northern Cost		$	5,720,516
89				
90	Local Production			36,500
91	Local Production Cost		$	95,969
92	Total Commodity Cost		$	6,188,414
93	Average WACOG including transport		$	3.070
94				
95				
96	Withdrawals			379,547
97	Storage WACOG			
98	Withdrawal Cost		$	615,345,765
99				
100	Injections			(379,547)
101	Injections WACOG			
102	Injection Cost		$	(718,947,355)
103				
104	Total Commodity Cost		$	6,084,812
105	Total Reservation Charges		$	166,523
106	Total Transportation Charges		$	22,409
107	Total Injection/Withdrawal Charges		$	5,845
108	Total Gas Cost		$	6,279,589
109	Reservation Charges Unit Price		$	0.08
110	Transportation Charges Unit Price			[illegible]
111	Weighted Average Cost of Gas		$	2.58

Attachment 2-1 thru 2-2 SE

Atmos Energy Corporation
GCA Attachment No. 2-4 - Projected Storage Gas Inventory Annual Revenue Requirement
Southeast Colorado Division

Ln		May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
1	Beginning Storage Balance	192,342	238,889	337,182	437,025	548,660	
2	Injections	46546	98,293	99,843	111,635	102,908	
3	Withdrawals			-	-	-	
4	Ending Storage Balance	238,889	337,182	437,025	548,660	651,568	
5							
6	Forecasted Storage Balance		337,182	437,025	548,660	651,568	
7	Two Mo Average Balance			$387,103	$492,843	$600,114	$1,480,060
8	Months in Period						3
9	Estimated Rate Base						$493,353
10	Short Term Debt Rate			6.88%	6.88%	6.88%	
11	Revenue Requirement			$2,220	$2,827	$3,442	$8,489

Atmos Energy Corporation
GCA Attachment No. 2 - Current Gas Cost Calculation
Southwest Colorado Division

Line (a)	Forecasted: (b)	Jul-24 (c)	Aug-24 (d)	Sep-24 (e)	Oct-24 (f)	Nov-24 (g)	Dec-24 (h)	Jan-25 (i)	Feb-25 (j)	Mar-25 (k)	Apr-25 (l)	May-25 (m)	Jun-25 (n)	Total (o)
1	Gas Commodity Cost [1]	[redacted]												287,257
1A	Underground Storage Costs [2]	[redacted]												14,189
1B	Total Gas Commodity Cost	[redacted]												301,446
2	Gas Purchase Quantity [3]	[redacted]												144,793
3	Market Prices	[redacted]												1.98
4	Upstream Service Cost [4]	[redacted]												(1,067,149)
5	Total Current Gas Cost	[redacted]												(765,704)
6		[redacted]												
7	Sales Gas Quantity [5]	[redacted]												
8	Mcf @ 14.65 psia - Commodity	[redacted]												143,258
9	Mcf @ 14.65 psia - Upstream	[redacted]												1,993,977
10		[redacted]												
11		[redacted]												
12	Commodity Cost	[redacted]												
13	Mcf @ 14.65	[redacted]												$ 2.1042
14														
15														
16	Upstream Service Cost													
17	Mcf @ 14.65													$ (0.5352)
18														
19														
20	Current Gas Cost													
21	Mcf @ 14.65													$ 1.5690

[1] Attachment 2-1 thru 2-2 SW, Line #74
[2] Attachment 2-4 SW, Line 11
[3] Attachment 2-1 thru 2-2 SW Line #2
[4] Attachment 2-1 thru 2-2 SW, Line # 75 thru Line #78
[5] Attachment 2-1 thru 2-2 SW, Line #1

Atmos Energy Corporation
April 2024 to March 2025 Gas Purchase Plan
Southwest Colorado Rate Division 036000

Line #		July-24	August-24	September-24	October-24	November-24	December-24	January-25	February-25	March-25	April-25	May-25	June-25	Total
1	**Sales Requirement-in mcf's @ 14.65**	[redacted]												1,993,977
2	**Purchase Requirements-in mcf's @ 14.65**	[redacted]												2,015,340
3		[redacted]												
4	Sales Requirements-in mmbtus	[redacted]												2,043,619
5	Purchase Requirements-in mmbtu's-per load study	[redacted]												2,065,514
6	Transportation Volumes	[redacted]												-
7	Total Purchase Requirements	[redacted]												2,065,514
8	Storage Injections	[redacted]												449,485
9	Storage Withdrawals	[redacted]												449,485
10	Planned Purchases	[redacted]												2,065,514
11	Local Production	[redacted]												-
12	Commodity Purchase Volumes	[redacted]												2,065,514
13		[redacted]												
14		[redacted]												
15	*Reservation Charges*	[redacted]												
16	Contract MDQ	[redacted]												
17	Daily Reservation Rate	[redacted]												
18	Contract MDQ	[redacted]												
19	Daily Reservation Rate	[redacted]												
20	Contract MDQ	[redacted]												
21	Daily Reservation Rate	[redacted]												
22	Capacity Utilization Credit	[redacted]												$ (2,340,390)
23	Total Reservation Charges	[redacted]												$ (1,427,951)
24		[redacted]												
25	*Clay Basin Storage*	[redacted]												
26	MSQ	[redacted]												
27	Capacity Charge	[redacted]												
28	MSQ	[redacted]												
29	Capacity Charge	[redacted]												
30	Storage Demand Charges	[redacted]												$ 342,564
31		[redacted]												
32	Total Storage and Reservation Charges	[redacted]												$ (1,085,387)
33		[redacted]												
34	*Transport Charges*	[redacted]												
35	**Total Volumes Transported**	[redacted]												2,065,514
36	NWPL Transport Rate	[redacted]												
37	NWPL Transport Charges	[redacted]												$ 5,516
38	Total Transportation Charges	[redacted]												$ 5,516
39		[redacted]												
40	*Clay Basin Charges*	[redacted]												
41	Storage Injections	[redacted]												449,485
42	Storage Withdrawals	[redacted]												449,485
43	Injection Rate	[redacted]												

Attachment 2-1 thru 2-2 SW

44	Injection Charges	[redacted]	$	4,721
45	Withdrawal Rate			
46	Withdrawal Charges		$	8,001
47	**Total Injection/Withdrawal Charges**		$	12,722
48				
49	*Estimated Pricing*			
50	Forward NYMEX Price			
51	NWPL Basis			
52	(Discount)/Premium			
53	**NWPL Estimated Index Price**			
54				
55	Forward NYMEX Price			
56	NWPL Basis			
57	Fuel			
58	(Discount)/Premium			
59	**Estimated Index Price**			
60				
61	*Estimated Gas Cost*			
62	Purchase Requirements			2,065,514

Attachment 2-1 thru 2-2 SW

Atmos Energy Corporation
GCA Attachment No. 2-4 - Projected Storage Gas Inventory Annual Revenue Requirement
Southwest Colorado Division

Ln		May-24	Jun-24	Jul-24	Aug-24	Sep-24	Total
1	Beginning Storage Balance	411,519	508,285	614,442	743,970	901,519	
2	Injections	96,766	106,157	129,528	157,549	140,588	
3	Withdrawals			-	-	-	
4	Ending Storage Balance	508,285	614,442	743,970	901,519	1,042,106	
5							
6	Forecasted Storage Balance		614,442	743,970	901,519	1,042,106	
7	Two Mo Average Balance			$679,206	$822,744	$971,812	$2,473,762
8	Months in Period						3
9	Estimated Rate Base						$824,587
10	Short Term Debt Rate			6.88%	6.88%	6.88%	
11	Revenue Requirement			$3,896	$4,719	$5,574	$14,189

Attachment 2-4 SW

		North Division	Southeast Colorado	Southeast Colorado Transport	Southwest Colorado
October	Fiscal 2014	310,967	49,963	5,768	72,563
November	Fiscal 2014	690,525	135,097	18,100	156,634
December	Fiscal 2014	1,105,123	258,145	18,256	224,882
January	Fiscal 2014	1,596,715	334,615	17,012	363,659
February	Fiscal 2014	1,470,345	323,051	17,393	289,675
March	Fiscal 2014	1,141,125	239,765	16,585	216,855
April	Fiscal 2014	824,588	159,572	34,576	182,759
May	Fiscal 2014	565,855	100,439	51,679	128,936
June	Fiscal 2014	330,588	53,538	51,212	77,544
July	Fiscal 2014	220,609	38,345	49,453	47,150
August	Fiscal 2014	214,048	35,614	68,832	47,468
September	Fiscal 2014	238,286	38,097	67,991	49,047
October	Fiscal 2015	307,775	55,591	37,174	69,901
November	Fiscal 2015	638,387	129,458	23,162	131,230
December	Fiscal 2015	1,193,225	263,669	15,975	236,105
January	Fiscal 2015	1,663,203	376,704	15,926	342,748
February	Fiscal 2015	1,110,374	236,712	18,710	248,554
March	Fiscal 2015	1,149,189	264,322	15,483	241,030
April	Fiscal 2015	687,454	128,188	36,875	150,151
May	Fiscal 2015	503,320	89,885	50,137	113,931
June	Fiscal 2015	364,705	60,584	26,709	86,569
July	Fiscal 2015	222,916	199,227	37,973	274,476
August	Fiscal 2015	206,998	91,272	62,334	121,753
September	Fiscal 2015	202,870	49,266	59,509	76,089
October	Fiscal 2016	242,771	49,226	45,367	64,133
November	Fiscal 2016	569,158	133,276	24,564	167,037
December	Fiscal 2016	1,227,779	287,193	12,648	300,007
January	Fiscal 2016	1,723,126	352,680	16,098	364,920
February	Fiscal 2016	1,338,903	328,946	13,887	358,448
March	Fiscal 2016	1,017,109	274,535	10,703	310,058
April	Fiscal 2016	898,364	199,227	18,946	274,476
May	Fiscal 2016	594,493	107,886	28,184	139,168
June	Fiscal 2016	346,442	54,617	35,171	78,074
July	Fiscal 2016	219,432	36,209	56,621	48,691
August	Fiscal 2016	199,453	32,911	61,042	44,307
September	Fiscal 2016	245,124	39,739	68,567	56,578
October	Fiscal 2017	318,017	47,544	36,097	80,598
November	Fiscal 2017	463,116	77,998	22,728	110,488
December	Fiscal 2017	1,092,155	248,914	17,797	255,315
January	Fiscal 2017	1,736,771	360,274	18,190	349,297
February	Fiscal 2017	1,254,243	257,082	17,593	292,220
March	Fiscal 2017	988,369	184,969	12,724	252,156
April	Fiscal 2017	697,068	134,218	27,878	173,871
May	Fiscal 2017	510,249	96,039	26,250	122,767
June	Fiscal 2017	374,203	57,501	9,039	91,296
July	Fiscal 2017	224,075	37,165	40,148	51,171
August	Fiscal 2017	191,171	32,230	61,569	43,492
September	Fiscal 2017	234,622	36,789	47,474	52,165
October	Fiscal 2018	389,313	64,895	42,382	87,501
November	Fiscal 2018	725,922	138,169	8,406	144,338
December	Fiscal 2018	942,176	191,593	12,497	224,252
January	Fiscal 2018	1,554,129	351,685	15,861	322,297
February	Fiscal 2018	1,343,852	286,012	14,791	285,002
March	Fiscal 2018	1,250,505	247,616	14,517	268,650
April	Fiscal 2018	854,103	156,031	26,333	190,085
May	Fiscal 2018	559,919	89,517	32,957	110,090
June	Fiscal 2018	286,403	42,464	43,819	63,886
July	Fiscal 2018	230,387	34,068	63,637	46,856
August	Fiscal 2018	198,758	31,859	70,580	40,620
September	Fiscal 2018	223,435	37,879	68,571	50,673
October	Fiscal 2019	362,248	66,508	39,292	62,604
November	Fiscal 2019	807,222	179,571	12,938	175,721
December	Fiscal 2019	1,272,981	282,758	13,319	306,476
January	Fiscal 2019	1,572,228	326,895	16,956	372,707
February	Fiscal 2019	1,451,917	308,975	16,899	342,613
March	Fiscal 2019	1,443,913	311,932	16,384	316,336
April	Fiscal 2019	930,927	165,722	14,124	206,121
May	Fiscal 2019	598,213	98,069	13,333	130,588
June	Fiscal 2019	440,030	69,946	19,524	110,923
July	Fiscal 2019	242,027	36,088	27,316	55,120
August	Fiscal 2019	226,170	32,335	58,960	44,920
September	Fiscal 2019	215,366	33,154	65,174	47,463
October	Fiscal 2020	356,867	53,243	55,837	74,348
November	Fiscal 2020	990,365	206,838	20,770	204,200
December	Fiscal 2020	1,197,369	255,916	16,147	260,896
January	Fiscal 2020	1,696,415	329,578	17,756	404,933
February	Fiscal 2020	1,408,320	308,147	17,798	327,709
March	Fiscal 2020	1,286,252	252,039	18,033	259,025
April	Fiscal 2020	918,420	177,440	25,768	201,977
May	Fiscal 2020	525,484	89,159	48,355	96,421
June	Fiscal 2020	287,758	45,520	59,989	59,272
July	Fiscal 2020	214,048	37,626	66,701	51,897
August	Fiscal 2020	219,168	33,260	70,841	46,513
September	Fiscal 2020	265,770	44,644	67,316	51,929
October	Fiscal 2021	363,683	58,881	43,383	72,043
November	Fiscal 2021	834,030	157,765	26,056	147,853
December	Fiscal 2021	1,193,131	252,141	22,881	276,917
January	Fiscal 2021	1,653,937	342,645	17,629	388,174
February	Fiscal 2021	1,435,944	317,258	18,397	304,199
March	Fiscal 2021	1,350,204	295,892	17,889	293,191

April	Fiscal 2021	1,049,067	201,188	23,954	226,002
May	Fiscal 2021	633,819	112,955	40,381	116,437
June	Fiscal 2021	344,970	55,868	35,196	74,276
July	Fiscal 2021	221,019	36,346	49,838	50,762
August	Fiscal 2021	218,488	33,425	67,559	43,634
September	Fiscal 2021	224,308	33,934	65,448	50,840
October	Fiscal 2022	324,019	48,888	55,108	74,486
November	Fiscal 2022	611,229	116,438	36,340	155,613
December	Fiscal 2022	1,042,475	197,507	26,041	251,438
January	Fiscal 2022	1,539,331	306,902	20,496	356,529
February	Fiscal 2022	1,581,733	318,431	18,270	347,546
March	Fiscal 2022	1,453,513	298,989	17,181	287,600
April	Fiscal 2022	1,013,588	189,078	27,682	211,335
May	Fiscal 2022	588,894	88,108	47,629	129,813
June	Fiscal 2022	363,885	60,306	53,901	66,862
July	Fiscal 2022	233,935	35,911	54,918	49,031
August	Fiscal 2022	201,729	30,661	71,725	42,407
September	Fiscal 2022	233,670	35,642	71,518	48,900
October	Fiscal 2023	317,841	49,226	59,646	64,133
November	Fiscal 2023	747,967	133,276	35,968	167,037
December	Fiscal 2023	1,375,774	287,193	24,265	300,007
January	Fiscal 2023	1,776,064	352,680	25,122	364,920
February	Fiscal 2023	1,662,258	328,946	22,635	358,448
March	Fiscal 2023	1,428,023	274,535	18,265	310,058
April	**Fiscal 2023**	1,162,980	199,227	**31,971**	274,476
May	**Fiscal 2023**	580,896	91,272	**48,280**	121,753
June	**Fiscal 2023**	335,790	49,266	**35,240**	76,089
July	**Fiscal 2023**	246,566	35,846	**32,684**	53,907
August	**Fiscal 2023**	213,432	30,619	**47,057**	42,651
September	**Fiscal 2023**	230,302	34,666	**58,693**	47,150
October	**Fiscal 2024**	321,668	44,784	**51,287**	68,729
November	**Fiscal 2024**	728,054	129,329	**18,852**	139,841
December	**Fiscal 2024**	1,140,994	236,227	**18,968**	268,625
January	**Fiscal 2024**	1,704,388	345,309	**20,828**	355,991
February	**Fiscal 2024**	1,466,319	296,130	**19,840**	306,958
March	**Fiscal 2024**	1,154,262	201,802	**15,097**	240,206

TEN YEAR AVERAGES

July	227,501	52,683	47,929	72,906
August	208,941	38,419	64,050	51,777
September	231,375	38,381	64,026	53,083
October	330,420	53,879	46,557	71,848
November	711,545	140,212	22,978	154,336
December	1,167,806	250,311	18,054	268,004
January	1,661,959	344,535	18,486	362,251
February	1,405,386	298,664	17,882	317,170
March	1,252,134	260,663	15,628	277,831
April	903,656	170,989	26,811	209,125
May	566,114	96,333	38,719	120,990
June	347,477	54,961	36,980	78,479
Total	9,014,316	1,800,029	418,099	2,037,801

TEN YEAR AVERAGE %

July	2.5%	2.9%	11.5%	3.6%
August	2.3%	2.1%	15.3%	2.5%
September	2.6%	2.1%	15.3%	2.6%
October	3.7%	3.0%	11.1%	3.5%
November	7.9%	7.8%	5.5%	7.6%
December	13.0%	13.9%	4.3%	13.2%
January	18.4%	19.1%	4.4%	17.8%
February	15.6%	16.6%	4.3%	15.6%
March	13.9%	14.5%	3.7%	13.6%
April	10.0%	9.5%	6.4%	10.3%
May	6.3%	5.4%	9.3%	5.9%
June	3.9%	3.1%	8.8%	3.9%

GSP (APR 24 thru MAR-25)	9,104,240	1,908,186	398,797	1,993,977

GSP VOLUMES w/ CYCLE-BILLED SPREAD

September	233,683	40,687	61,070	51,942
October	333,716	57,116	44,408	70,302
November	718,643	148,637	21,918	151,017
December	1,179,455	265,351	17,220	262,240
January	1,678,538	365,237	17,633	354,461
February	1,419,406	316,609	17,056	310,349
March	1,264,625	276,325	14,906	271,856
April	912,670	181,263	25,573	204,628
May	571,762	102,121	36,931	118,388
June	350,944	58,263	35,273	76,791
July	229,771	55,849	45,716	71,338
August	211,026	40,727	61,093	50,663
September	233,683	40,687	61,070	51,942
	9,104,240	1,908,186	398,797	1,993,977

	September	October	November	December	January	February	March	April	May	June	July	August
NORTH	233,683	333,716	718,643	1,179,455	1,678,538	1,419,406	1,264,625	912,670	571,762	350,944	229,771	211,026
SE	40,687	57,116	148,637	265,351	365,237	316,609	276,325	181,263	102,121	58,263	55,849	40,727
SE Transport	61,070	44,408	21,918	17,220	17,633	17,056	14,906	25,573	36,931	35,273	45,716	61,093
SW	51,942	70,302	151,017	262,240	354,461	310,349	271,856	204,628	118,388	76,791	71,338	50,663

Atmos Energy Corporation

GCA Attachment No. 3 - Deferred Gas Cost Calculation

North Colorado Division

For the Period February 2024 through February 2024

Line	Description				
	GL Month	Feb-24	Mar-24		Apr-24
	Production Month	Jan-24	Feb-24		Mar-24
(a)	(b)	(c)	(d)		(e)
1	Actual Gas Cost[1]	10,917,826	7,672,743		4,295,617
1A	Underground Storage[2]	$26,803	$19,627		$13,944
1B	Total Actual Gas Cost	$10,944,629	$7,692,370		$4,309,561
2	Recovered Gas Cost[1]	10,131,160	8,671,127		6,826,022
3	Recovery Account Activity	813,469	(978,757)		(2,516,461)
4	Recovery Account Balance	(911,935)	(1,890,692)		(4,407,153)
5					
6	Interest on Under /(Over) Recovery[3]	(5,418)	(5,757)		(12,937)
7	Net Interest				(24,112)
8	Recovery Account Balance				
9	with Interest			$	(4,431,265)
10	Recovery Account Balance to be deferred				
11	Recovery Account Balance to be collected/(refunded) July 1, 2022			$	(4,431,265)
12					
13	Forecasted Sales Gas Quantity[4]				
14	Mcf @ 14.65 psia				**9,104,240**
15					
16					
17	Deferred Gas Cost Rate				
18	Per Mcf @ 14.65 psia			$	(0.4870)
19					
20	Recovery Account Balance				
21	Ending			$	(4,431,265)
22	Beginning				**(1,725,404)**
23	Pro Forma Change			$	(2,705,861)

[1] Atmos Energy General Ledger

[2] Attachment 3-2 NORTH, Line 6

[2] Interest Rate Attachment 3-3

[4] Attachment 2-1 thru 2-3 North CO, Line #48

Attachment 3 North

Atmos Energy Corporation,
Forecast of Account 191 Balance
For the Period Ended September 30, 2024
Southwest Colorado

		Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
Production Months							
NORTH COLORADO DEFERRED							
Projected Costs		[redacted]					
Projected Sales							
Proposed GCA							
Projected GCA Recoveries							
Projected Monthly Under/(Over)							
North Deferred Balance as of Mar 2024 production	**(4,431,265)**						
Projected Account 191 Balance by Month							

Attachment 3-1 North Forecast

Atmos Energy Corporation 13
GCA Attachment No. 3-2 NORTH - Actual Storage Gas Inventory Annual Revenue Requirement
North Colorado Division

Line	Description	Dec-23	Jan-24	Feb-24	Mar-24
(a)	(b)	(c)	(d)	(e)	(f)
1	Actual Storage Balance	$ 5,847,035	$ 4,087,582	$ 3,187,049	$ 1,981,338
2	Two Mo Average Balance		$4,967,308	$3,637,315	$2,584,193
3	Months in Period				
4	Actual Rate Base				
5	Short Term Debt Rate		6.48%	6.48%	6.48%
6	Actual Revenue Requirement (Note 1)		$26,803	$19,627	$13,944

Atmos Energy Corporation

GCA Attachment No. 3 - Deferred Gas Cost Calculation

Southeast Colorado Division

For the Period February 2024 through April 2024

Line	Description		(c)	(d)	(e)
		GL Month	Feb-24	Mar-24	Apr-24
		Production Month	Jan-24	Feb-24	Mar-24
(a)	(b)		(c)	(d)	(e)
1	Actual Gas Cost[1]		$ 1,717,558	$ 916,283	$ 502,754
1A	Underground Storage[2]		$4,190	$3,375	$2,071
1B	Total Actual Gas Cost		$ 1,721,748	$ 919,658	$ 504,825
2	Recovered Gas Cost[1]		$ 1,066,086	$ 906,351	$ 617,636
3	Recovery Account Activity		655,662	13,306	(112,811)
4	Recovery Account Balance		11,658	24,965	(87,847)
5					
6	Interest on Under /(Over) Recovery3		(1,299)	75	(129)
7	Net Interest				**(1,353)**
8	Recovery Account Balance				
9	with Interest		$ 11,658	$ 24,965	$ (89,200)
10	Recovery Account Balance to be deferred				
11	Recovery Account Balance to be collected/(refunded) July 1, 2022				$ (89,200)
12					
13	Forecasted Sales Gas Quantity [4]				
14	Mcf @ 14.65 psia				**1,908,186**
15					
16	Deferred Gas Cost Rate				
17	Per Mcf @ 14.65 psia				$ (0.0470)
18					
19					
20	Recovery Account Balance				
21	Ending				(89,200)
22	Beginning				$ (644,004)
23	Pro Forma Change				$ 554,804

[1] Atmos Energy General Ledger

[2] Attachment 3-2 SE, Line 6

[3] Interest Rate Attachment 3-3

[4] Attachment 2-1 thru 2-2 SE, Line #1

Attachment 3 SE

Atmos Energy Corporation,
Forecast of Account 191 Balance
For the Period Ended September 30, 2024
Southwest Colorado

Production Months		Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
Projected Costs		[redacted]					
Projected Sales							
Proposed GCA							
Projected GCA Recoveries							
Projected Transport							
Proposed GCA							
Projected Transport Recoveries							
Projected Monthly Under/(Over)							
North Deferred Balance as of Mar 2024 production	**(89,200)**						
Projected Account 191 Balance by Month							

Atmos Energy Corporation 13
GCA Attachment No. 3-2 SE - Actual Storage Gas Inventory Annual Revenue Requirement
Southeast Colorado Division

		Dec-23	Jan-24	Feb-24	Mar-24	Total
Line	Description					
(a)	(b)	(c)	(d)	(e)	(f)	
1	Actual Storage Balance	856,844	696,146	554,948	212,821	
2	Two Mo Average Balance		$776,495	$625,547	$383,884	$1,785,926
3	Months in Period					3
4	Actual Rate Base					$595,309
5	Short Term Debt Rate		6.48%	6.48%	6.48%	
6	Actual Revenue Requirement (Note 1)		$4,190	$3,375	$2,071	$9,636

Attachment 3-2 SE

Atmos Energy Corporation

GCA Attachment No. 3 - Deferred Gas Cost Calculation

Southwest Colorado Division

For the Period February 2024 through April 2024

		GL Month	Feb-24	Mar-24	Apr-24
		Production Month	Jan-24	Feb-24	Mar-24
Line	Description				
(a)	(b)		(c)	(d)	(e)
1	Actual Gas Cost[1]		$ 1,602,128	$ 1,186,098	$ 615,449
1A	Underground Storage[2]		$6,044	$4,357	$2,726
1B	Total Actual Gas Cost		$ 1,608,172	$ 1,190,455	$ 618,175
2	Recovered Gas Cost[1]		$ 2,537,943	$ 2,190,886	$ 1,714,514
3	Recovery Account Activity		(929,770)	(1,000,430)	(1,096,339)
4	Recovery Account Balance		3,011,830	2,011,400	915,060
5					
6	Interest on Under /(Over) Recovery[3]		14,284	10,319	6,011
7	Net Interest				-
8	Recovery Account Balance				
9	with Interest		$ 3,011,830	$ 2,011,400	$ 915,060
10	Recovery Account Balance to be deferred				
11	Recovery Account Balance to be collected/(refunded) July 1, 2022				$ 915,060
12					
13	Forecasted Sales Gas Quantity[4]				
14	Mcf @ 14.65 psia				**1,993,977**
15					
16	Deferred Gas Cost Rate				
17	Per Mcf @ 14.65 psia				$ 0.4590
18					
19					
20	Recovery Account Balance				
21	Ending				$ 915,060
22	Beginning				3,941,600
23	Pro Forma Change				$ (3,026,540)

[1] Atmos Energy General Ledger

[2] Attachment 3-2 SW, Line 6

[3] Interest Rate Attachment 3-3

[4] Attachment 2-1 thru 2-3 SW, Line #1

Attachment 3 SW

Atmos Energy Corporation,
Forecast of Account 191 Balance
For the Period Ended September 30, 2024
Southwest Colorado

Production Months

		Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
Projected Costs		[redacted]					
Projected Sales							
Proposed GCA							
Projected GCA Recoveries							
Projected Monthly Under/(Over)							
Balance as of December 2023 Production	**915,060**						
Projected Account 191 Balance by Month							

Attachment 3-1 SW Forecast

Atmos Energy Corporation
GCA Attachment No. 3-2 SW - Actual Storage Gas Inventory Annual Revenue Requirement
Southwest Colorado Division

Line	Description	Dec-23	Jan-24	Feb-24	Mar-24	Total
(a)	(b)	(c)	(d)	(e)	(f)	
1	Actual Storage Balance	1,277,191	963,032	651,885	358,600	
2	Two Mo Average Balance		$1,120,112	$807,459	$505,243	$2,432,813
3	Months in Period					3
4	Actual Rate Base					$810,938
5	Short Term Debt Rate		6.48%	6.48%	6.48%	
6	Actual Revenue Requirement (Note 1)		$6,044	$4,357	$2,726	$13,127

Atmos Energy Corporation
Interest Rate on Deposits
Prescribed by the PUC of Colorado [1]

Line	Effective Date	Rate
(a)	(b)	(c)
1	January 1, 2012	0.34%
2	January 1, 2013	0.34%
3	January 1, 2014	0.34%
4	January 1, 2015	0.34%
5	January 1, 2016	0.34%
6	January 1, 2017	0.34%
7	January 1, 2018	1.00%
8	January 1, 2019	2.05%
9	January 1, 2020	2.33%
10	January 1, 2021	0.74%
11	January 1, 2022	0.08%
12	January 1, 2023	1.69%
13	January 1, 2024	4.93%
	End	

[1] Interest Rate: Colo. PUC No. 7 Tariff Sheet No. R5A

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Seventh Revised Sheet No.6A
Cancels Sixth Revised Sheet No.6A

NATURAL GAS RATES
Gas Cost Adjustment

Type of Charge	N	SE	SW	
Residential, Small Commercial & Commercial, and Irrigation Service:				
Gas Cost Adjustment (GCA):				
Commodity	$0.18905	$0.17626	$0.18398	(R,R,R)
Upstream Pipeline	0.20331	0.01032	0.01484	(I,R,I)
Deferred Gas Cost	-0.02090	-0.03410	0.19690	(I,I,R)
Total GCA	$0.37146	$0.15248	$0.39572	(R,R,R)
Transportation Service:				
Transportation Gas Cost Adj	$0.00080	$0.00080	$0.00080	(I,I,I)

Do Not Write In This Space

Advice Letter No. 613
Decision or Authority No. C24-0196

s/Kathleen Ocanas
Title: Vice-President
Rates and Regulatory Affairs

Issue Date: March 27, 2024
Effective Date: April 1, 2024

Atmos Energy Corporation
Attachment 5 Calculation of Transportation GCA

AMR Transportation GCA
Effective with July 1, 2024 GCA

Line	Description		N	SE	SW
1	Upstream Pipeline - Base FT	[A]	$3,500,450	$54,976	($286,623)
2	Upstream Pipeline - Swing FT	[B]	9,229,746	111,547	(798,764)
3	Total Upstream FT (Exhibit 5-2) Demand & Storage Demand Charges		12,730,196	166,523	(1,085,387)
4	Upstream Pipeline - (Exhibit 5-2) Other Transportation Charges		2,508,619	28,254	18,238
5	Upstream Pipeline Total - Jul-24 GCA	[C]	$15,238,814	$194,777	($1,067,149)
6					
7	Sales volume - base load (August 2024\ Purchase Req. * 12)		[redacted]	[redacted]	[redacted]
8	Sales volume - swing	[D]			
9	Total Planned Purchases - Total GPP	[E]	9,232,424	1,924,542	2,015,340
10	Annual AMR volume (12 mo ended 3/25)	[F]	0	398,797	0
11	Total throughput	[G]	9,232,424	2,323,339	2,015,340
12					
13	Upstream utilized by AMR Transportation	[H]	0	139,801	0
14	Percentage of AMR to Swing Volume	[I]	0.0%	23.6%	0.0%
15	MADIP Percentage		0.0%	10.0%	0.0%
16	Amount of imputed usage	[J]	$0	$3,303	$0
17	AMR Transportation GCA (D / C)	[K]	**$0.0083**	**$0.0083**	**$0.0083**
18					
19	April 2024 Transport GCA Rate		$0.0080	$0.0080	$0.0080
20	Difference		0.0003	0.0003	0.0003
21	Dollars		$ -	$ 112.62	
22					
23					
24					
25					
26					
27	[A] Forecasted Upstream Service Costs (Attachment 5.2) x % of anticipated base load volumes				
28	[B] Forecasted Upstream Service Costs (Attachment 5.2) x % of anticipated heat sensitive (swing) volumes				
29	[C] Line #3 + Line #4				
30	[D] Line #9 - Line #7				
31	[E] Attachment 2, Line 2				
32	[F] Annual AMR throughput per billing system reports from Atmos Financial Reports; SE is the only region with transportation customers that do not have EFM devices installed				
33	[G] Line #9 + Line #10				
34	[H] Line #2 + Line #4 for SE Region only				
35	[I]Line #10 / (Line #10 + Line #8) for SE Region only				
36	[J]Line #13 x Line #14 x Line #15				
37	[K] Line #16/Line #10; SE is the only region with transportation customers that do not have EFM devices installed				
38					
39	Gas Commodity Throughput Forecast for each CO Region in Attachment 5-1; Forecasted Upstream Service Cost for each CO Region in Attachment 5-2				

Atmos Energy Corporation
April 2024 to March 2025 Gas Purchase Plan
North Colorado Rate Division 033000

Attachment No. 1 Gas Purchase Schedule

Description	Aug 2024-GL Jul 2024-PROD	Sep 2024-GL Aug 2024-PROD	Oct 2024-GL Sep 2024-PROD	Nov 2024-GL Oct 2024-PROD	Dec 2024-GL Nov 2024-PROD	Jan 2025-GL Dec 2024-PROD	Feb 2025-GL Jan 2025-PROD	Mar 2025-GL Feb 2025-PROD	Apr 2025-GL Mar 2025-PROD	May 2025-GL Apr 2025-PROD	Jun 2025-GL May 2025-PROD	Jul 2025-GL Jun 2025-PROD	TOTALS
Gas Commodity Local Production	[redacted]												109,500
Gas Commodity Purchases													9,454,315
Storage Withdrawals													(1,417,388)
Storage Injections													1,417,388
Total Purchase Volumes													9,563,815

[1] Attachment 2 North CO, Line1

Attachment 5-1 North

Atmos Energy Corporation
April 2024 to March 2025 Gas Purchase Plan
Southeast Colorado Rate Division 035000

Attachment No. 1 Gas Purchase Schedule

Description	Aug 2024-GL Jul 2024-PROD	Sep 2024-GL Aug 2024-PROD	Oct 2024-GL Sep 2024-PROD	Nov 2024-GL Oct 2024-PROD	Dec 2024-GL Nov 2024-PROD	Jan 2025-GL Dec 2024-PROD	Feb 2025-GL Jan 2025-PROD	Mar 2025-GL Feb 2025-PROD	Apr 2025-GL Mar 2025-PROD	May 2025-GL Apr 2025-PROD	Jun 2025-GL May 2025-PROD	Jul 2025-GL Jun 2025-PROD	TOTALS
Gas Commodity Local Purchases	[redacted]												36,500
Gas Commodity Purchases	[redacted]												1,979,234
Storage Withdrawals	[redacted]												(379,547)
Storage Injections	[redacted]												379,547
Total Purchase Volumes	[redacted]												2,015,734

[1] Attachment 2SE, Line1

Atmos Energy Corporation
April 2024 to March 2025 Gas Purchase Plan
Southwest Colorado Rate Division 036000

Attachment No. 1 Gas Purchase Schedule

Description	Aug 2024-GL Jul 2024-PROD	Sep 2024-GL Aug 2024-PROD	Oct 2024-GL Sep 2024-PROD	Nov 2024-GL Oct 2024-PROD	Dec 2024-GL Nov 2024-PROD	Jan 2025-GL Dec 2024-PROD	Feb 2025-GL Jan 2025-PROD	Mar 2025-GL Feb 2025-PROD	Apr 2025-GL Mar 2025-PROD	May 2025-GL Apr 2025-PROD	Jun 2025-GL May 2025-PROD	Jul 2025-GL Jun 2025-PROD	TOTALS
Gas Commodity Local Production	[redacted]												-
Gas Commodity Purchases													2,065,514
Storage Withdrawals													(449,485)
Storage Injections													449,485
Total Purchase Volumes													2,065,514

[1] Attachment 2SW, Line1

Attachment 5-1 SW

Atmos Energy Corporation
April 2024 to March 2025 Gas Purchase Plan
North Colorado Rate Division (033000 and 034000 combined)

Attachment No. 4.1 Forecasted Upstream Service Cost

Description	Aug 2024-GL Jul 2024-PROD	Sep 2024-GL Aug 2024-PROD	Oct 2024-GL Sep 2024-PROD	Nov 2024-GL Oct 2024-PROD	Dec 2024-GL Nov 2024-PROD	Jan 2025-GL Dec 2024-PROD	Feb 2025-GL Jan 2025-PROD	Mar 2025-GL Feb 2025-PROD	Apr 2025-GL Mar 2025-PROD	May 2025-GL Apr 2025-PROD	Jun 2025-GL May 2025-PROD	Jul 2025-GL Jun 2025-PROD	TOTALS
Transport Demand Charges	[redacted]												$ 12,902,936
Transportation Charges													$ 2,508,619
Storage Demand Charges													$ 3,430,152
Demand Charge Credit													$ (3,602,891)
Total Pipeline Charges **													$ 15,238,814

[1] Attachment 2 North CO, Line 4

Atmos Energy Corporation
April 2024 to March 2025 Gas Purchase Plan
Southeast Colorado Rate Division 035000

Attachment No. 4.1 Forecasted Upstream Service Cost

Description	Aug 2024-GL Jul 2024-PROD	Sep 2024-GL Aug 2024-PROD	Oct 2024-GL Sep 2024-PROD	Nov 2024-GL Oct 2024-PROD	Dec 2024-GL Nov 2024-PROD	Jan 2025-GL Dec 2024-PROD	Feb 2025-GL Jan 2025-PROD	Mar 2025-GL Feb 2025-PROD	Apr 2025-GL Mar 2025-PROD	May 2025-GL Apr 2025-PROD	Jun 2025-GL May 2025-PROD	Jul 2025-GL Jun 2025-PROD	TOTALS
Transport Demand Charges	[redacted]												$ 1,164,294
Transportation Charges													$ 28,254
Storage Demand Charges													$ 692,229
Demand Charge Credit													$ (1,690,000)
Total Pipeline Charges **													$ 194,777

[1] Attachment 2SE, Line 4

Attachment 5-2 SE

Atmos Energy Corporation
April 2024 to March 2025 Gas Purchase Plan
Southwest Colorado Rate Division 036000

Attachment No. 4.1 Forecasted Upstream Service Cost

Description	Aug 2024-GL Jul 2024-PROD	Sep 2024-GL Aug 2024-PROD	Oct 2024-GL Sep 2024-PROD	Nov 2024-GL Oct 2024-PROD	Dec 2024-GL Nov 2024-PROD	Jan 2025-GL Dec 2024-PROD	Feb 2025-GL Jan 2025-PROD	Mar 2025-GL Feb 2025-PROD	Apr 2025-GL Mar 2025-PROD	May 2025-GL Apr 2025-PROD	Jun 2025-GL May 2025-PROD	Jul 2025-GL Jun 2025-PROD	TOTALS
Transport Demand Charges	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	$ 912,439
Transportation Charges	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	$ 18,238
Storage Demand Charges	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	$ 342,564
Demand Charge Credit	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	$ (2,340,390)
Total Pipeline Charges	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	$ (1,067,149)

Note 1 - Transportation and Storage Demand Charges above are inclusive of Clay Basin Storage activity

[1] Attachment 2SW, Line 4

Atmos Energy Corporation
GCA Attachment No. 6 - Current Gas Cost Allocations

This Attachment is not applicable to Atmos Energy Corporation. Atmos does not allocate gas costs or apply amounts of the GCA to specific sales gas customer classes.

Date of Notice:

NOTICE OF CHANGE IN TARIFFS ON LESS THAN 30-DAYS' NOTICE

Atmos Energy Corporation ("Atmos Energy")
1555 Blake Street
Denver, Colorado 80202

You are hereby notified that Atmos Energy has filed with the Colorado Public Utilities Commission of the State of Colorado ("PUC"), in compliance with the Public Utilities Law, an application for permission to file certain changes in tariffs, affecting all residential, commercial, irrigation and other consumers in its Colorado divisions to become effective July 1, 2024, if the application is granted by the PUC.

The purpose for this filing is to change rates by revising the Company's existing gas cost adjustment tariff to reflect changes in the rates charged Atmos Energy by its suppliers for natural gas purchases. The present and proposed natural gas rates are as follows:

North Colorado									
	Present Rates Total Volumetric	Proposed Rates Total Volumetric	Percentage Change	Monthly Bill	Projected Average Monthly Bill	Percentage Change	Prior Year's Peak Month Bill	Projected Peak Month Bill	Percentage Change
Residential	$0.72507	$0.65914	-9.09%	$24.74	$23.75	-4.00%	$105.22	$96.91	-7.90%
Commercial	$0.58337	$0.51744	-11.30%	$111.30	$102.66	-7.76%	$489.33	$437.97	-10.50%
Irrigation	$0.56676	$0.50083	-11.63%	$470.69	$422.36	-10.27%	$734.80	$655.75	-10.76%
Transportation	$0.17507	$0.17510	0.02%						

Southwest Colorado									
	Present Rates Total Volumetric	Proposed Rates Total Volumetric	Percentage Change	Monthly Bill	Projected Average Monthly Bill	Percentage Change	Prior Year's Peak Month Bill	Projected Peak Month Bill	Percentage Change
Residential	$0.74933	$0.55641	25.75%	$24.35	$21.65	-11.09%	$108.28	$83.97	-22.45%
Commercial	$0.60763	$0.41471	-31.75%	$104.15	$82.16	-21.12%	$432.27	$306.10	-29.19%
Transportation	$0.17507	$0.17510	0.02%						

Southeast Colorado									
	Present Rates Total Volumetric	Proposed Rates Total Volumetric	Percentage Change	Monthly Bill	Projected Average Monthly Bill	Percentage Change	Prior Year's Peak Month Bill	Projected Peak Month Bill	Percentage Change
Residential	$0.50609	$0.52768	4.27%	$19.43	$19.66	1.22%	$77.12	$79.82	3.50%
Commercial	$0.36439	$0.38598	5.92%	$53.83	$54.95	2.09%	$217.44	$228.26	4.97%
Irrigation	$0.34778	$0.36937	6.21%	$677.78	$716.42	5.70%	$876.71	$927.70	5.82%
Transportation	$0.17507	$0.17510	0.02%						

The proposed and present rates and tariffs are available for examination at the business office of Atmos Energy Corporation located at 1555 Blake Street, Suite 400, Denver, Colorado, or at the Public Utilities Commission at 1560 Broadway, Suite 250, Denver, Colorado, 80202.

Anyone who desires may either file written objection or seek to intervene as a party in this filing. If you only wish to object to the proposed action, you may file a written objection with the Commission. The filing of a written objection by itself will not allow you to participate as a party in any proceeding on the proposed action. If you wish to participate as a party in this matter, you must file written intervention documents under the Commission's rules.

Anyone who desires to file written objection or written intervention documents to the proposed action shall file them with the PUC, 1560 Broadway, Suite 250, Denver, Colorado, 80202 at least one day before the proposed effective date.

Members of the public may attend any hearing and may make a statement under oath about the proposed change whether or not a written objection or request to intervene has been filed.

Atmos Energy Corporation previously filed a separate gas purchase report in accordance with Rule 4602(e) of the Commission's Rules Regulating Gas Utilities to initiate the prudence review for the gas purchase year ended June 30, 2023.

Atmos Energy Corporation
Colorado-Kansas Division
By: Kathleen R. Ocanas
Vice President, Rates & Regulatory Affairs

Atmos Energy Corporation
GCA Attachment No. 8 - Components of Delivered Gas Cost
Per Mcf

Proposed Gas Cost

Line	Rate Division		BPB	Sheet Number	Facilities Charge	Facilities Rate Case Expense	Facilities EDIT (Protected Balance)	Facilities Pension	EASBC	PIPP	Gas DSMCA	Commodity Cost[1]	Upstream Services[2]	Deferred Gas Cost[3]	EGCRR	Distribution System Rate	Volumetric DSMCA	Volumetric Rate Case Expense	Volumetric EDIT (Protected Balance)	Volumetric Pension	Volumetric SSIR Surcharge
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)
1	N	Residential	14.65	15	$11.60	$0.00	$0.00	$0.00	$0.79	$1.00	$0.47	$1.8685	$1.6738	($0.4870)	$0.00000	$2.9752	0.07570	0.01360	0.04980	0.00770	0.41410
2	N	Small Commercial & Commercial	14.65	15	$28.59	$0.08	$0.29	$0.04	$0.79	$4.71	$0.38	$1.8685	$1.6738	($0.4870)	$0.00000	$1.8294	0.01500	0.00530	0.01850	0.00270	0.24820
3	N	Irrigation	14.65	17	$45.45	$0.13	$0.46	$0.07	$0.79	$8.35		$1.8685	$1.6738	($0.4870)		$1.6997		0.00490	0.01720	0.00250	0.22870
4	N	Transportation Service - Commercial	14.65	23	$85.21	$0.25	$0.86	$0.13				$0.0083				$1.5128		0.00970	0.01500	0.00110	0.20410
5	N	Transportation Service - Irrigation	14.65	23	$85.21	$0.25	$0.86	$0.13				$0.0083				$1.5128		0.00970	0.01500	0.00110	0.20410
6	SE	Residential	14.65	15	$11.60	$0.00	$0.00	$0.00	$0.79	$1.00	$0.47	$1.6856	$0.1021	($0.0470)	$0.0000	$2.9752	0.07570	0.01360	0.04980	0.00770	0.41410
7	SE	Small Commercial & Commercial[4]	14.65	15	$28.59	$0.08	$0.29	$0.04	$0.79	$4.71	$0.38	$1.6856	$0.1021	($0.0470)	$0.0000	$1.8294	0.01500	0.00530	0.01850	0.00270	0.24820
8	SE	Irrigation	14.65	17	$45.45	$0.13	$0.46	$0.07	$0.79	$8.35		$1.6856	$0.1021	($0.0470)		$1.6997		0.00490	0.01720	0.00250	0.22870
9	SE	Transportation Service - Commercial	14.65	23	$85.21	$0.25	$0.86	$0.13				$0.0083		$0.0083		$1.5128		0.00970	0.01500	0.00110	0.20410
10	SE	Transportation Service - Irrigation	14.65	23	$85.21	$0.25	$0.86	$0.13				$0.0083		$0.0083		$1.5128		0.00970	0.01500	0.00110	0.20410
11	SW	Residential	14.65	15	$11.60	$0.00	$0.00	$0.00	$0.79	$1.00	$0.47	$2.1042	($0.5352)	$0.4590	$0.0000	$2.9752	0.07570	0.01360	0.04980	0.00770	0.41410
12	SW	Small Commercial & Commercial[4]	14.65	15	$28.59	$0.08	$0.29	$0.04	$0.79	$4.71	$0.38	$2.1042	($0.5352)	$0.4590	$0.0000	$1.8294	0.01500	0.00530	0.01850	0.00270	0.24820
13	SW	Transportation Service - Commercial	14.65	23	$85.21	$0.25	$0.86	$0.13				$0.0083				$1.5128		0.00970	0.01500	0.00110	0.20410
14	SW	Transportation Service - Irrigation	14.65	23	$85.21	$0.25	$0.86	$0.13				$0.0083				$1.5128		0.00970	0.01500	0.00110	0.20410

[1] Attachment No. 2
[2] Attachment No. 2
[3] Attachment No. 3

Attachment 8

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Eighth Revised Sheet No.6A
Cancels Seventh Revised Sheet No.6A

NATURAL GAS RATES
Gas Cost Adjustment

Type of Charge	N	SE	SW	
Residential, Small Commercial & Commercial, and Irrigation Service:				
Gas Cost Adjustment (GCA):				
Commodity	$0.18685	$0.16856	$0.21042	(R,R,I)
Upstream Pipeline	0.16738	0.01021	-0.05352	(R,R,R)
Deferred Gas Cost	-0.04870	-0.00470	0.04590	(R,I,R)
Total GCA	$0.30553	$0.17407	$0.20280	(R,I,R)
Transportation Service:				
Transportation Gas Cost Adj	$0.00083	$0.00083	$0.00083	(I,I,I)

Do Not Write In This Space

Advice Letter No.
Decision or Authority No.

s/Kathleen Ocanas
Title: Vice-President
Rates and Regulatory Affairs

Issue Date:
Effective Date: July 1, 2024

Atmos Energy Corporation
Rate Change Components
By Division

	Authorized				Proposed				Difference/mcf			
	Commodity	Upstream	Deferred	Total	Commodity	Upstream	Deferred	Total	Commodity	Upstream	Deferred	Total
North	1.8905	2.0331	-0.2090	3.7146	1.8685	1.6738	-0.4870	3.0553	-0.0220	-0.3593	-0.2780	-0.6593
Southeast	1.7626	0.1032	-0.3410	1.5248	1.6856	0.1021	-0.0470	1.7407	-0.0770	-0.0011	0.2940	0.2159
Southwest	1.8398	0.1484	1.9690	3.9572	2.1042	-0.5352	0.4590	2.0280	0.2644	-0.6836	-1.5100	-1.9292

Difference/ccf				
-0.0022	-0.03593	-0.0278	$	(0.06593)
-0.0077	0.00	0.0294	$	0.02159
0.02644	-0.07	-0.151	$	(0.19292)

Atmos Energy
Colorado Gas Cost Adjustment
Return on Average Rate Base

[redacted]

WP 3.2 -
SOFR Rate from Bloomberg
12 months ended 3/31/2024

Avg for Period 3/30/2024	5.24998
Avg for Period 12/31/2023	5.07326
Avg for Period 9/30/2023	4.71864
Avg for Period 6/30/2023	3.99171

Line #	Date	Rate
1	3/28/2024	5.32874
2	3/27/2024	5.32734
3	3/26/2024	5.33016
4	3/25/2024	5.33217
5	3/22/2024	5.32871
6	3/21/2024	5.32941
7	3/20/2024	5.32882
8	3/19/2024	5.32864
9	3/18/2024	5.32875
10	3/15/2024	5.32632
11	3/14/2024	5.32667
12	3/13/2024	5.32533
13	3/12/2024	5.32544
14	3/11/2024	5.32069
15	3/8/2024	5.3187
16	3/7/2024	5.31771
17	3/6/2024	5.31983
18	3/5/2024	5.32088
19	3/4/2024	5.32126
20	3/1/2024	5.32262
21	2/29/2024	5.32244
22	2/28/2024	5.32559
23	2/27/2024	5.32626
24	2/26/2024	5.32852
25	2/23/2024	5.32413
26	2/22/2024	5.32093
27	2/21/2024	5.32103
28	2/20/2024	5.32028
29	2/16/2024	5.31585
30	2/15/2024	5.31979
31	2/14/2024	5.32135
32	2/13/2024	5.31764
33	2/12/2024	5.3204
34	2/9/2024	5.32072
35	2/8/2024	5.318
36	2/7/2024	5.32111

37	2/6/2024	5.32309
38	2/5/2024	5.32249
39	2/2/2024	5.32211
40	2/1/2024	5.32352
41	1/31/2024	5.32995
42	1/30/2024	5.32834
43	1/29/2024	5.3326
44	1/26/2024	5.33647
45	1/25/2024	5.33659
46	1/24/2024	5.33664
47	1/23/2024	5.33586
48	1/22/2024	5.33503
49	1/19/2024	5.33594
50	1/18/2024	5.33666
51	1/17/2024	5.33478
52	1/16/2024	5.33176
53	1/12/2024	5.33798
54	1/11/2024	5.33316
55	1/10/2024	5.33419
56	1/9/2024	5.33553
57	1/8/2024	5.33771
58	1/5/2024	5.33924
59	1/4/2024	5.34371
60	1/3/2024	5.34531
61	1/2/2024	5.34844
62	12/29/2023	5.35472
63	12/28/2023	5.3527
64	12/27/2023	5.35596
65	12/26/2023	5.35694
66	12/22/2023	5.35536
67	12/21/2023	5.35595
68	12/20/2023	5.35689
69	12/19/2023	5.35756
70	12/18/2023	5.35792
71	12/15/2023	5.35575
72	12/14/2023	5.35825
73	12/13/2023	5.36181
74	12/12/2023	5.36483
75	12/11/2023	5.35978
76	12/8/2023	5.35498
77	12/7/2023	5.35739
78	12/6/2023	5.36582
79	12/5/2023	5.35961
80	12/4/2023	5.34508
81	12/1/2023	5.34587
82	11/30/2023	5.34097

83	11/29/2023	5.34281
84	11/28/2023	5.34835
85	11/27/2023	5.35156
86	11/24/2023	5.34716
87	11/22/2023	5.34289
88	11/21/2023	5.34079
89	11/20/2023	5.33483
90	11/17/2023	5.33253
91	11/16/2023	5.33107
92	11/15/2023	5.32959
93	11/14/2023	5.32953
94	11/13/2023	5.32291
95	11/10/2023	5.3223
96	11/9/2023	5.32119
97	11/8/2023	5.32133
98	11/7/2023	5.32197
99	11/6/2023	5.32344
100	11/3/2023	5.32176
101	11/2/2023	5.32971
102	11/1/2023	5.32271
103	10/31/2023	5.31959
104	10/30/2023	5.32008
105	10/27/2023	5.32412
106	10/26/2023	5.32686
107	10/25/2023	5.32605
108	10/24/2023	5.32491
109	10/23/2023	5.32444
110	10/20/2023	5.33165
111	10/19/2023	5.33866
112	10/18/2023	5.33911
113	10/17/2023	5.33351
114	10/16/2023	5.33472
115	10/13/2023	5.33533
116	10/12/2023	5.3345
117	10/11/2023	5.33238
118	10/10/2023	5.34877
119	10/6/2023	5.34107
120	10/5/2023	5.33598
121	10/4/2023	5.3304
122	10/3/2023	5.32751
123	9/29/2023	5.31899
124	9/28/2023	5.31459
125	9/27/2023	5.31608
126	9/26/2023	5.31843
127	9/25/2023	5.31745
128	9/22/2023	5.31751

129	9/21/2023	5.31972
130	9/20/2023	5.32345
131	9/19/2023	5.32409
132	9/18/2023	5.32484
133	9/15/2023	5.32708
134	9/14/2023	5.33057
135	9/13/2023	5.3322
136	9/12/2023	5.33356
137	9/11/2023	5.32833
138	9/8/2023	5.32946
139	9/7/2023	5.32933
140	9/6/2023	5.32684
141	9/5/2023	5.32762
142	9/1/2023	5.32887
143	8/31/2023	5.32741
144	8/30/2023	5.32968
145	8/29/2023	5.33106
146	8/28/2023	5.33365
147	8/25/2023	5.32883
148	8/24/2023	5.32024
149	8/23/2023	5.31495
150	8/22/2023	5.3153
151	8/21/2023	5.31778
152	8/18/2023	5.31427
153	8/17/2023	5.31398
154	8/16/2023	5.31195
155	8/15/2023	5.31376
156	8/14/2023	5.31261
157	8/11/2023	5.31048
158	8/10/2023	5.31247
159	8/9/2023	5.31246
160	8/8/2023	5.3124
161	8/7/2023	5.31583
162	8/4/2023	5.31724
163	8/3/2023	5.3164
164	8/2/2023	5.31714
165	8/1/2023	5.31795
166	7/31/2023	5.31784
167	7/28/2023	5.3181
168	7/27/2023	5.31865
169	7/26/2023	5.31737
170	7/25/2023	5.31552
171	7/24/2023	5.30538
172	7/21/2023	5.29799
173	7/20/2023	5.29134
174	7/19/2023	5.26357

175	7/18/2023	5.25457
176	7/17/2023	5.24611
177	7/14/2023	5.22994
178	7/13/2023	5.22164
179	7/12/2023	5.20222
180	7/11/2023	5.19643
181	7/10/2023	5.19386
182	7/7/2023	5.17701
183	7/6/2023	5.16479
184	7/5/2023	5.14533
185	7/3/2023	5.1424
186	6/30/2023	5.14078
187	6/29/2023	5.113
188	6/28/2023	5.10249
189	6/27/2023	5.10536
190	6/26/2023	5.08731
191	6/23/2023	5.08367
192	6/22/2023	5.08923
193	6/21/2023	5.08247
194	6/20/2023	5.07713
195	6/16/2023	5.07629
196	6/15/2023	5.09059
197	6/14/2023	5.10188
198	6/13/2023	5.14699
199	6/12/2023	5.14763
200	6/9/2023	5.14562
201	6/8/2023	5.14638
202	6/7/2023	5.13117
203	6/6/2023	5.13842
204	6/5/2023	5.15002
205	6/2/2023	5.14067
206	6/1/2023	5.17424
207	5/31/2023	5.17227
208	5/30/2023	5.16026
209	5/26/2023	5.15344
210	5/25/2023	5.13579
211	5/24/2023	5.1108
212	5/23/2023	5.09996
213	5/22/2023	5.09791
214	5/19/2023	5.09373
215	5/18/2023	5.08212
216	5/17/2023	5.07326
217	5/16/2023	5.06765
218	5/15/2023	5.06642
219	5/12/2023	5.05691
220	5/11/2023	5.05929

221	5/10/2023	5.05709
222	5/9/2023	5.0543
223	5/8/2023	5.05495
224	5/5/2023	5.05026
225	5/4/2023	5.04345
226	5/3/2023	5.04042
227	5/2/2023	5.04594
228	5/1/2023	5.03387
229	4/28/2023	5.0187
230	4/27/2023	4.99321
231	4/26/2023	4.98221
232	4/25/2023	4.99648
233	4/24/2023	4.97744
234	4/21/2023	4.97052
235	4/20/2023	4.9643
236	4/19/2023	4.94596
237	4/18/2023	4.9384
238	4/17/2023	4.91745
239	4/14/2023	4.89306
240	4/13/2023	4.88952
241	4/12/2023	4.88117
242	4/11/2023	4.87617
243	4/10/2023	4.8553
244	4/7/2023	4.83394
245	4/6/2023	4.83289
246	4/5/2023	4.82963
247	4/4/2023	4.82805
248	4/3/2023	4.81043
249	3/31/2023	4.80247
250	3/30/2023	4.80341
251	3/29/2023	4.80702
252	3/28/2023	4.80883
253	3/27/2023	4.79116
254	3/24/2023	4.80557
255	3/23/2023	4.79236
256	3/22/2023	4.77555
257	3/21/2023	4.75918
258	3/20/2023	4.75106
259	3/17/2023	4.75617
260	3/16/2023	4.69112
261	3/15/2023	4.74343
262	3/14/2023	4.65951
263	3/13/2023	4.82709
264	3/10/2023	4.8603
265	3/9/2023	4.84703
266	3/8/2023	4.77646

267	3/7/2023	4.73354
268	3/6/2023	4.72431
269	3/3/2023	4.70788
270	3/2/2023	4.69844
271	3/1/2023	4.66414
272	2/28/2023	4.66078
273	2/27/2023	4.66517
274	2/24/2023	4.61761
275	2/23/2023	4.60482
276	2/22/2023	4.57455
277	2/21/2023	4.56082
278	2/17/2023	4.5635
279	2/16/2023	4.56327
280	2/15/2023	4.56391
281	2/14/2023	4.56175
282	2/13/2023	4.56247
283	2/10/2023	4.56153
284	2/9/2023	4.55999
285	2/8/2023	4.56113
286	2/7/2023	4.56545
287	2/6/2023	4.56598
288	2/3/2023	4.56702
289	2/2/2023	4.56713
290	2/1/2023	4.57172
291	1/31/2023	4.57248
292	1/30/2023	4.56776
293	1/27/2023	4.56144
294	1/26/2023	4.55338
295	1/25/2023	4.53804
296	1/24/2023	4.53436
297	1/23/2023	4.5301
298	1/20/2023	4.52038
299	1/19/2023	4.51156
300	1/18/2023	4.48827
301	1/17/2023	4.48219
302	1/13/2023	4.48282
303	1/12/2023	4.47804
304	1/11/2023	4.43445
305	1/10/2023	4.42951
306	1/9/2023	4.43305
307	1/6/2023	4.41291
308	1/5/2023	4.39661
309	1/4/2023	4.36388
310	1/3/2023	4.3597
311	12/30/2022	4.35806
312	12/29/2022	4.33407

313	12/28/2022	4.32304
314	12/27/2022	4.32245
315	12/23/2022	4.3225
316	12/22/2022	4.32336
317	12/21/2022	4.32335
318	12/20/2022	4.32063
319	12/19/2022	4.32105
320	12/16/2022	4.32102
321	12/15/2022	4.32456
322	12/14/2022	4.32572
323	12/13/2022	4.33561
324	12/12/2022	4.31708
325	12/9/2022	4.29771
326	12/8/2022	4.28291
327	12/7/2022	4.23361
328	12/6/2022	4.22537
329	12/5/2022	4.21714
330	12/2/2022	4.18849
331	12/1/2022	4.18122
332	11/30/2022	4.12942
333	11/29/2022	4.12396
334	11/28/2022	4.08646
335	11/25/2022	4.0807
336	11/23/2022	4.05533
337	11/22/2022	4.01895
338	11/21/2022	3.95079
339	11/18/2022	3.93153
340	11/17/2022	3.9106
341	11/16/2022	3.87447
342	11/15/2022	3.86387
343	11/14/2022	3.81087
344	11/10/2022	3.79425
345	11/9/2022	3.7958
346	11/8/2022	3.79885
347	11/7/2022	3.80132
348	11/4/2022	3.80666
349	11/3/2022	3.79387
350	11/2/2022	3.78215
351	11/1/2022	3.78625
352	10/31/2022	3.76059
353	10/28/2022	3.74401
354	10/27/2022	3.72872
355	10/26/2022	3.66853
356	10/25/2022	3.64614
357	10/24/2022	3.62737
358	10/21/2022	3.59757

359	10/20/2022	3.57844
360	10/19/2022	3.49047
361	10/18/2022	3.47647
362	10/17/2022	3.46705
363	10/14/2022	3.41566
364	10/13/2022	3.37566
365	10/12/2022	3.30238
366	10/11/2022	3.28944
367	10/7/2022	3.27413
368	10/6/2022	3.26831
369	10/5/2022	3.12571
370	10/4/2022	3.10804
371	10/3/2022	3.10233
372	9/30/2022	3.04205
373	9/29/2022	3.01962
374	9/28/2022	3.03409
375	9/27/2022	3.04685
376	9/26/2022	3.03544
377	9/23/2022	3.03184
378	9/22/2022	3.06364
379	9/21/2022	3.07528
380	9/20/2022	3.07555
381	9/19/2022	3.0465
382	9/16/2022	3.02438
383	9/15/2022	3.01842
384	9/14/2022	2.92196
385	9/13/2022	2.84538
386	9/12/2022	2.80624
387	9/9/2022	2.77883
388	9/8/2022	2.7475
389	9/7/2022	2.6834
390	9/6/2022	2.65367
391	9/2/2022	2.62365
392	9/1/2022	2.59548
393	8/31/2022	2.52223
394	8/30/2022	2.51208
395	8/29/2022	2.45529
396	8/26/2022	2.45933
397	8/25/2022	2.44045
398	8/24/2022	2.37641
399	8/23/2022	2.37861
400	8/22/2022	2.37172
401	8/19/2022	2.31337
402	8/18/2022	2.2998
403	8/17/2022	2.3011
404	8/16/2022	2.29697

405	8/15/2022	2.29633
406	8/12/2022	2.29665
407	8/11/2022	2.30741
408	8/10/2022	2.3199
409	8/9/2022	2.31199
410	8/8/2022	2.30339
411	8/5/2022	2.29086
412	8/4/2022	2.29262
413	8/3/2022	2.28736
414	8/2/2022	2.28518
415	8/1/2022	2.28536
416	7/29/2022	2.28471
417	7/28/2022	2.30739
418	7/27/2022	2.32696
419	7/26/2022	2.32179
420	7/25/2022	2.28609
421	7/22/2022	2.28461
422	7/21/2022	2.25742
423	7/20/2022	2.18011
424	7/19/2022	2.15338
425	7/18/2022	2.14505
426	7/15/2022	2.16253
427	7/14/2022	2.10097
428	7/13/2022	1.95858
429	7/12/2022	1.94393
430	7/11/2022	1.92599
431	7/8/2022	1.86838
432	7/7/2022	1.82433
433	7/6/2022	1.74872
434	7/5/2022	1.73014
435	7/1/2022	1.72789
436	6/30/2022	1.68597

Security	TSFR1M Index	
Start Date		3/1/2022 0:00
End Date		12/29/2023 0:00
Period	D	
Date	PX_LAST	
12/29/2023		5.35472
12/28/2023		5.35270
12/27/2023		5.35596
12/26/2023		5.35694
12/22/2023		5.35536
12/21/2023		5.35595
12/20/2023		5.35689
12/19/2023		5.35756
12/18/2023		5.35792
12/15/2023		5.35575
12/14/2023		5.35825
12/13/2023		5.36181
12/12/2023		5.36483
12/11/2023		5.35978
12/8/2023		5.35498
12/7/2023		5.35739
12/6/2023		5.36582
12/5/2023		5.35961
12/4/2023		5.34508
12/1/2023		5.34587
11/30/2023		5.34097
11/29/2023		5.34281
11/28/2023		5.34835
11/27/2023		5.35156
11/24/2023		5.34716
11/22/2023		5.34289
11/21/2023		5.34079
11/20/2023		5.33483
11/17/2023		5.33253
11/16/2023		5.33107
11/15/2023		5.32959
11/14/2023		5.32953
11/13/2023		5.32291
11/10/2023		5.3223
11/9/2023		5.32119
11/8/2023		5.32133
11/7/2023		5.32197
11/6/2023		5.32344
11/3/2023		5.32176
11/2/2023		5.32971

11/1/2023	5.32271
10/31/2023	5.31959
10/30/2023	5.32008
10/27/2023	5.32412
10/26/2023	5.32686
10/25/2023	5.32605
10/24/2023	5.32491
10/23/2023	5.32444
10/20/2023	5.33165
10/19/2023	5.33866
10/18/2023	5.33911
10/17/2023	5.33351
10/16/2023	5.33472
10/13/2023	5.33533
10/12/2023	5.3345
10/11/2023	5.33238
10/10/2023	5.34877
10/6/2023	5.34107
10/5/2023	5.33598
10/4/2023	5.33040
10/3/2023	5.32751
10/2/2023	5.32408
9/29/2023	5.31899
9/28/2023	5.31459
9/27/2023	5.31608
9/26/2023	5.31843
9/25/2023	5.31745
9/22/2023	5.31751
9/21/2023	5.31972
9/20/2023	5.32345
9/19/2023	5.32409
9/18/2023	5.32484
9/15/2023	5.32708
9/14/2023	5.33057
9/13/2023	5.33220
9/12/2023	5.33356
9/11/2023	5.32833
9/8/2023	5.32946
9/7/2023	5.32933
9/6/2023	5.32684
9/5/2023	5.32762
9/1/2023	5.32887
8/31/2023	5.32741
8/30/2023	5.32968
8/29/2023	5.33106
8/28/2023	5.33365

8/25/2023	5.32883
8/24/2023	5.32024
8/23/2023	5.31495
8/22/2023	5.31530
8/21/2023	5.31778
8/18/2023	5.31427
8/17/2023	5.31398
8/16/2023	5.31195
8/15/2023	5.31376
8/14/2023	5.31261
8/11/2023	5.31048
8/10/2023	5.31247
8/9/2023	5.31246
8/8/2023	5.31240
8/7/2023	5.31583
8/4/2023	5.31724
8/3/2023	5.31640
8/2/2023	5.31714
8/1/2023	5.31795
7/31/2023	5.31784
7/28/2023	5.31810
7/27/2023	5.31865
7/26/2023	5.31737
7/25/2023	5.31552
7/24/2023	5.30538
7/21/2023	5.29799
7/20/2023	5.29134
7/19/2023	5.26357
7/18/2023	5.25457
7/17/2023	5.24611
7/14/2023	5.22994
7/13/2023	5.22164
7/12/2023	5.20222
7/11/2023	5.19643
7/10/2023	5.19386
7/7/2023	5.17701
7/6/2023	5.16479
7/5/2023	5.14533
7/3/2023	5.14240
6/30/2023	5.14078
6/29/2023	5.11300
6/28/2023	5.10249
6/27/2023	5.10536
6/26/2023	5.08731
6/23/2023	5.08367
6/22/2023	5.08923

6/21/2023	5.08247
6/20/2023	5.07713
6/16/2023	5.07629
6/15/2023	5.09059
6/14/2023	5.10188
6/13/2023	5.14699
6/12/2023	5.14763
6/9/2023	5.14562
6/8/2023	5.14638
6/7/2023	5.13117
6/6/2023	5.13842
6/5/2023	5.15002
6/2/2023	5.14067
6/1/2023	5.17424
5/31/2023	5.17227
5/30/2023	5.16026
5/26/2023	5.15344
5/25/2023	5.13579
5/24/2023	5.11080
5/23/2023	5.09996
5/22/2023	5.09791
5/19/2023	5.09373
5/18/2023	5.08212
5/17/2023	5.07326
5/16/2023	5.06765
5/15/2023	5.06642
5/12/2023	5.05691
5/11/2023	5.05929
5/10/2023	5.05709
5/9/2023	5.05430
5/8/2023	5.05495
5/5/2023	5.05026
5/4/2023	5.04345
5/3/2023	5.04042
5/2/2023	5.04594
5/1/2023	5.03387
4/28/2023	5.01870
4/27/2023	4.99321
4/26/2023	4.98221
4/25/2023	4.99648
4/24/2023	4.97744
4/21/2023	4.97052
4/20/2023	4.96430
4/19/2023	4.94596
4/18/2023	4.93840
4/17/2023	4.91745

4/14/2023	4.89306
4/13/2023	4.88952
4/12/2023	4.88117
4/11/2023	4.87617
4/10/2023	4.85530
4/7/2023	4.83394
4/6/2023	4.83289
4/5/2023	4.82963
4/4/2023	4.82805
4/3/2023	4.81043
3/31/2023	4.80247
3/30/2023	4.80341
3/29/2023	4.80702
3/28/2023	4.80883
3/27/2023	4.79116
3/24/2023	4.80557
3/23/2023	4.79236
3/22/2023	4.77555
3/21/2023	4.75918
3/20/2023	4.75106
3/17/2023	4.75617
3/16/2023	4.69112
3/15/2023	4.74343
3/14/2023	4.65951
3/13/2023	4.82709
3/10/2023	4.86030
3/9/2023	4.84703
3/8/2023	4.77646
3/7/2023	4.73354
3/6/2023	4.72431
3/3/2023	4.70788
3/2/2023	4.69844
3/1/2023	4.66414
2/28/2023	4.66078
2/27/2023	4.66517
2/24/2023	4.61761
2/23/2023	4.60482
2/22/2023	4.57455
2/21/2023	4.56082
2/17/2023	4.56350
2/16/2023	4.56327
2/15/2023	4.56391
2/14/2023	4.56175
2/13/2023	4.56247
2/10/2023	4.56153
2/9/2023	4.55999

2/8/2023	4.56113
2/7/2023	4.56545
2/6/2023	4.56598
2/3/2023	4.56702
2/2/2023	4.56713
2/1/2023	4.57172
1/31/2023	4.57248
1/30/2023	4.56776
1/27/2023	4.56144
1/26/2023	4.55338
1/25/2023	4.53804
1/24/2023	4.53436
1/23/2023	4.53010
1/20/2023	4.52038
1/19/2023	4.51156
1/18/2023	4.48827
1/17/2023	4.48219
1/13/2023	4.48282
1/12/2023	4.47804
1/11/2023	4.43445
1/10/2023	4.42951
1/9/2023	4.43305
1/6/2023	4.41291
1/5/2023	4.39661
1/4/2023	4.36388
1/3/2023	4.35970
12/30/2022	4.35806
12/29/2022	4.33407
12/28/2022	4.32304
12/27/2022	4.32245
12/23/2022	4.32250
12/22/2022	4.32336
12/21/2022	4.32335
12/20/2022	4.32063
12/19/2022	4.32105
12/16/2022	4.32102
12/15/2022	4.32456
12/14/2022	4.32572
12/13/2022	4.33561
12/12/2022	4.31708
12/9/2022	4.29771
12/8/2022	4.28291
12/7/2022	4.23361
12/6/2022	4.22537
12/5/2022	4.21714
12/2/2022	4.18849

12/1/2022	4.18122
11/30/2022	4.12942
11/29/2022	4.12396
11/28/2022	4.08646
11/25/2022	4.08070
11/23/2022	4.05533
11/22/2022	4.01895
11/21/2022	3.95079
11/18/2022	3.93153
11/17/2022	3.91060
11/16/2022	3.87447
11/15/2022	3.86387
11/14/2022	3.81087
11/10/2022	3.79425
11/9/2022	3.79580
11/8/2022	3.79885
11/7/2022	3.80132
11/4/2022	3.80666
11/3/2022	3.79387
11/2/2022	3.78215
11/1/2022	3.78625
10/31/2022	3.76059
10/28/2022	3.74401
10/27/2022	3.72872
10/26/2022	3.66853
10/25/2022	3.64614
10/24/2022	3.62737
10/21/2022	3.59757
10/20/2022	3.57844
10/19/2022	3.49047
10/18/2022	3.47647
10/17/2022	3.46705
10/14/2022	3.41566
10/13/2022	3.37566
10/12/2022	3.30238
10/11/2022	3.28944
10/7/2022	3.27413
10/6/2022	3.26831
10/5/2022	3.12571
10/4/2022	3.10804
10/3/2022	3.10233
9/30/2022	3.04205
9/29/2022	3.01962
9/28/2022	3.03409
9/27/2022	3.04685
9/26/2022	3.03544

9/23/2022	3.03184
9/22/2022	3.06364
9/21/2022	3.07528
9/20/2022	3.07555
9/19/2022	3.04650
9/16/2022	3.02438
9/15/2022	3.01842
9/14/2022	2.92196
9/13/2022	2.84538
9/12/2022	2.80624
9/9/2022	2.77883
9/8/2022	2.7475
9/7/2022	2.6834
9/6/2022	2.65367
9/2/2022	2.62365
9/1/2022	2.59548
8/31/2022	2.52223
8/30/2022	2.51208
8/29/2022	2.45529
8/26/2022	2.45933
8/25/2022	2.44045
8/24/2022	2.37641
8/23/2022	2.37861
8/22/2022	2.37172
8/19/2022	2.31337
8/18/2022	2.2998
8/17/2022	2.3011
8/16/2022	2.29697
8/15/2022	2.29633
8/12/2022	2.29665
8/11/2022	2.30741
8/10/2022	2.3199
8/9/2022	2.31199
8/8/2022	2.30339
8/5/2022	2.29086
8/4/2022	2.29262
8/3/2022	2.28736
8/2/2022	2.28518
8/1/2022	2.28536
7/29/2022	2.28471
7/28/2022	2.30739
7/27/2022	2.32696
7/26/2022	2.32179
7/25/2022	2.28609
7/22/2022	2.28461
7/21/2022	2.25742

7/20/2022	2.18011
7/19/2022	2.15338
7/18/2022	2.14505
7/15/2022	2.16253
7/14/2022	2.10097
7/13/2022	1.95858
7/12/2022	1.94393
7/11/2022	1.92599
7/8/2022	1.86838
7/7/2022	1.82433
7/6/2022	1.74872
7/5/2022	1.73014
7/1/2022	1.72789
6/30/2022	1.68597

Gas Stored Underground - Ending Balances
For April 2023 through April 2024

	Colorado		Total Distribution	
Month	Dollars	Mcf	Dollars	Mcf
[redacted]				

NORTH		SE		SW	
Month	Dollars	Month	Dollars	Month	Dollars
[redacted]					

Atmos Energy Corp - Consolidated

[redacted]

Atmos Energy Corporation
GCA Attachment No. 1 - GCA Summary
Percent Change in ANNUAL AVERAGE USAGE by Customer Class

	N DIVISION		%	SE DIVISION		%	SW DIVISION		%
	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE
RESIDENTIAL									
Monthly Facilities Charge	$139.20	$139.20		$139.20	$139.20		$139.20	$139.20	
EASBC	$9.48	$9.48		$9.48	$9.48		$9.48	$9.48	
Low Income Rider	$12.00	$12.00		$12.00	$12.00		$12.00	$12.00	
Demand Side Management	$5.64	$5.64		$5.64	$5.64		$5.64	$5.64	
Facilities Rate Case Expense	$0.00	$0.00		$0.00	$0.00		$0.00	$0.00	
Facilities EDIT (Protected Balance)	$0.00	$0.00		$0.00	$0.00		$0.00	$0.00	
Facilities Pension	$0.00	$0.00		$0.00	$0.00		$0.00	$0.00	
Average Usage in MCF	67.27	67.27		61.27	61.27		69.63	69.63	
Gas Cost Adjustment(GCA):									
Commodity per MCF	1.89050	1.86850		1.76260	1.68560		1.83980	2.10420	
Upstream Pipeline Costs per MCF	2.03310	1.67380		0.10320	0.10210		0.14840	(0.53520)	
Deferred Gas Cost per MCF	(0.20900)	(0.48700)		(0.34100)	(0.04700)		1.96900	0.45900	
Total GCA	$3.71460	$3.05530	**-18%**	$1.52480	$1.74070	**14%**	$3.95720	$2.02800	**-49%**
EGCRR	$0.00000	$0.00000		$0.00000	$0.00000		$0.00000	$0.00000	
Distribution System Rate per MCF	2.97520	2.97520		2.97520	2.97520		2.97520	2.97520	
Volumetric DSMCA	0.07570	0.07570		0.07570	0.07570		0.07570	0.07570	
Volumetric Rate Case Expense	0.01360	0.01360		0.01360	0.01360		0.01360	0.01360	
Volumetric EDIT (Protected Balance)	0.04980	0.04980		0.04980	0.04980		0.04980	0.04980	
Volumetric Pension	0.00770	0.00770		0.00770	0.00770		0.00770	0.00770	
Volumetric SSIR Surcharge	0.41410	0.41410		0.41410	0.41410		0.41410	0.41410	
Total volumetric rate for class	$7.25070	$6.59140		$5.06090	$5.27680		$7.49330	$5.56410	
TOTAL BILL	**$654.07**	**$609.72**	**-7%**	**$476.39**	**$489.61**	**3%**	**$688.11**	**$553.77**	**-20%**

	N DIVISION		%	SE DIVISION		%	SW DIVISION		%
	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE
SMALL COMMERCIAL & COMMERCIAL									
Monthly Facilities Charge	$343.08	$343.08		$343.08	$343.08		$343.08	$343.08	
EASBC	$9.48	$9.48		$9.48	$9.48		$9.48	$9.48	
Low Income Rider (Public Authority does not pay)	$56.52	$56.52		$56.52	$56.52		$56.52	$56.52	
Demand Side Management	$4.56	$4.56		$4.56	$4.56		$4.56	$4.56	
Facilities Rate Case Expense	$0.96	$0.96		$0.96	$0.96		$0.96	$0.96	
Facilities EDIT (Protected Balance)	$3.48	$3.48		$3.48	$3.48		$3.48	$3.48	
Facilities Pension	$0.48	$0.48		$0.48	$0.48		$0.48	$0.48	
Average Usage in MCF	450.23	450.23		253.53	253.53		380.33	380.33	
Gas Cost Adjustment(GCA):									
Commodity per MCF	1.89050	1.86850		1.76260	1.68560		1.83980	2.10420	
Upstream Pipeline Costs per MCF	2.03310	1.67380		0.10320	0.10210		0.14840	(0.53520)	
Deferred Gas Cost per MCF	(0.20900)	(0.48700)		(0.34100)	(0.04700)		1.96900	0.45900	
Total GCA	$3.71460	$3.05530		$1.52480	$1.74070		$3.95720	$2.02800	
EGCRR	$0.00000	$0.00000		$0.00000	$0.00000		$0.00000	$0.00000	
Distribution System Rate per MCF	1.82940	1.82940		1.82940	1.82940		1.82940	1.82940	
Volumetric DSMCA	0.01500	0.01500		0.01500	0.01500		0.01500	0.01500	
Volumetric Rate Case Expense	0.00530	0.00530		0.00530	0.00530		0.00530	0.00530	
Volumetric EDIT (Protected Balance)	0.01850	0.01850		0.01850	0.01850		0.01850	0.01850	
Volumetric Pension	0.00270	0.00270		0.00270	0.00270		0.00270	0.00270	
Volumetric SSIR Surcharge	0.24820	0.24820		0.24820	0.24820		0.24820	0.24820	
Total volumetric rate for class	$5.83370	$5.17440		$3.64390	$3.85980		$6.07630	$4.14710	
TOTAL BILL	**$3,045.04**	**$2,748.21**	**-10%**	**$1,342.40**	**$1,397.14**	**4%**	**$2,729.53**	**$1,995.81**	**-27%**

	N DIVISION		%	SE DIVISION		%
	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE
IRRIGATION						
Monthly Facilities Charge	$545.40	$545.40		$545.40	$545.40	
EASBC	$9.48	$9.48		$9.48	$9.48	
Low Income Rider	$100.20	$100.20		$100.20	$100.20	
Facilities Rate Case Expense	$1.56	$1.56		$1.56	$1.56	
Facilities EDIT (Protected Balance)	$5.52	$5.52		$5.52	$5.52	
Facilities Pension	$0.84	$0.84		$0.84	$0.84	
Average Usage in MCF	265.49	265.49		1,199.98	1,199.98	
Gas Cost Adjustment(GCA):						
Commodity per MCF	1.89050	1.86850		1.76260	1.68560	
Upstream Pipeline Costs per MCF	2.03310	1.67380		0.10320	0.10210	
Deferred Gas Cost per MCF	(0.20900)	(0.48700)		(0.34100)	(0.04700)	
Total GCA	$3.71460	$3.05530		$1.52480	$1.74070	
Distribution System Rate per MCF	1.69970	1.69970		1.69970	1.69970	
Volumetric Rate Case Expense	0.00490	0.00490		0.00490	0.00490	
Volumetric EDIT (Protected Balance)	0.01720	0.01720		0.01720	0.01720	
Volumetric Pension	0.00250	0.00250		0.00250	0.00250	
Volumetric SSIR Surcharge	0.22870	0.22870		0.22870	0.22870	
Total volumetric rate for class	$5.66760	$5.00830		$3.47780	$3.69370	
TOTAL BILL	**$2,167.67**	**$1,992.64**	**-8%**	**$4,836.29**	**$5,095.36**	**5%**

Atmos Energy Corporation
GCA Attachment No. 1 - GCA Summary
Percent Change in PEAK Bill for Average Usage by Customer Class

	N DIVISION		%	SE DIVISION		%	SW DIVISION		%
	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE
RESIDENTIAL									
Monthly Facilities Charge	$11.60	$11.60		$11.60	$11.60		$11.60	$11.60	
EASBC	$0.79	$0.79		$0.79	$0.79		$0.79	$0.79	
Low Income Rider	$1.00	$1.00		$1.00	$1.00		$1.00	$1.00	
Demand Side Management	$0.47	$0.47		$0.47	$0.47		$0.47	$0.47	
Facilities Rate Case Expense	$0.00	$0.00		$0.00	$0.00		$0.00	$0.00	
Facilities EDIT (Protected Balance)	$0.00	$0.00		$0.00	$0.00		$0.00	$0.00	
Facilities Pension	$0.00	$0.00		$0.00	$0.00		$0.00	$0.00	
Average Usage in MCF	12.6	12.6		12.5	12.5		12.6	12.6	
Gas Cost Adjustment(GCA):									
Commodity per MCF	1.89050	1.86850		1.76260	1.68560		1.83980	2.10420	
Upstream Pipeline Costs per MCF	2.03310	1.67380		0.10320	0.10210		0.14840	(0.53520)	
Deferred Gas Cost per MCF	(0.20900)	(0.48700)		(0.34100)	(0.04700)		1.96900	0.45900	
Total GCA	$3.71460	$3.05530		$1.52480	$1.74070		$3.95720	$2.02800	
EGCRR	$0.00000	$0.00000		$0.00000	$0.00000		$0.00000	$0.00000	
Distribution System Rate per MCF	2.97520	2.97520		2.97520	2.97520		2.97520	2.97520	
Volumetric DSMCA	0.07570	0.07570		0.07570	0.07570		0.07570	0.07570	
Volumetric Rate Case Expense	0.01360	0.01360		0.01360	0.01360		0.01360	0.01360	
Volumetric EDIT (Protected Balance)	0.04980	0.04980		0.04980	0.04980		0.04980	0.04980	
Volumetric Pension	0.00770	0.00770		0.00770	0.00770		0.00770	0.00770	
Volumetric SSIR Surcharge	0.41410	0.41410		0.41410	0.41410		0.41410	0.41410	
Total volumetric rate for class	$7.25070	$6.59140		$5.06090	$5.27680	**4.27%**	$7.49330	$5.56410	
TOTAL BILL	**$105.22**	**$96.91**	**-7.90%**	**$77.12**	**$79.82**	**3.50%**	**$108.28**	**$83.97**	**-22.45%**

	N DIVISION		%	SE DIVISION		%	SW DIVISION		%
	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE
SMALL COMMERCIAL & COMMERCIAL									
Monthly Facilities Charge	$28.59	$28.59		$28.59	$28.59		$28.59	$28.59	
EASBC	$0.79	$0.79		$0.79	$0.79		$0.79	$0.79	
Low Income Rider (Public Authority does not pay)	$4.71	$4.71		$4.71	$4.71		$4.71	$4.71	
Demand Side Management	$0.38	$0.38		$0.38	$0.38		$0.38	$0.38	
Facilities Rate Case Expense	$0.08	$0.08		$0.08	$0.08		$0.08	$0.08	
Facilities EDIT (Protected Balance)	$0.29	$0.29		$0.29	$0.29		$0.29	$0.29	
Facilities Pension	$0.04	$0.04		$0.04	$0.04		$0.04	$0.04	
Average Usage in MCF	77.9	77.9		50.1	50.1		65.4	65.4	
Gas Cost Adjustment(GCA):									
Commodity per MCF	1.89050	1.86850		1.76260	1.68560		1.83980	2.10420	
Upstream Pipeline Costs per MCF	2.03310	1.67380		0.10320	0.10210		0.14840	(0.53520)	
Deferred Gas Cost per MCF	(0.20900)	(0.48700)		(0.34100)	(0.04700)		1.96900	0.45900	
Total GCA	$3.71460	$3.05530		$1.52480	$1.74070		$3.95720	$2.02800	
EGCRR	$0.00000	$0.00000		$0.00000	$0.00000		$0.00000	$0.00000	
Distribution System Rate per MCF	1.82940	1.82940		1.82940	1.82940		1.82940	1.82940	
Volumetric DSMCA	0.01500	0.01500		0.01500	0.01500		0.01500	0.01500	
Volumetric Rate Case Expense	0.00530	0.00530		0.00530	0.00530		0.00530	0.00530	
Volumetric EDIT (Protected Balance)	0.01850	0.01850		0.01850	0.01850		0.01850	0.01850	
Volumetric Pension	0.00270	0.00270		0.00270	0.00270		0.00270	0.00270	
Volumetric SSIR Surcharge	0.24820	0.24820		0.24820	0.24820		0.24820	0.24820	
Total volumetric rate for class	$5.83370	$5.17440		$3.64390	$3.85980	**5.92%**	$6.07630	$4.14710	
TOTAL BILL	**$489.33**	**$437.97**	**-10.50%**	**$217.44**	**$228.26**	**4.97%**	**$432.27**	**$306.10**	**-29.19%**

	N DIVISION		%	SE DIVISION		%
	CURRENT	PROPOSED	CHANGE	CURRENT	PROPOSED	CHANGE
IRRIGATION						
Monthly Facilities Charge	$45.45	$45.45		$45.45	$45.45	
EASBC	$0.79	$0.79		$0.79	$0.79	
Low Income Rider	$8.35	$8.35		$8.35	$8.35	
Facilities Rate Case Expense	$0.13	$0.13		$0.13	$0.13	
Facilities EDIT (Protected Balance)	$0.46	$0.46		$0.46	$0.46	
Facilities Pension	$0.07	$0.07		$0.07	$0.07	
Average Usage in MCF	119.9	119.9		236.2	236.2	
Gas Cost Adjustment(GCA):						
Commodity per MCF	1.89050	1.86850		1.76260	1.68560	
Upstream Pipeline Costs per MCF	2.03310	1.67380		0.10320	0.10210	
Deferred Gas Cost per MCF	(0.20900)	(0.48700)		(0.34100)	(0.04700)	
Total GCA	$3.71460	$3.05530		$1.52480	$1.74070	
Distribution System Rate per MCF	1.69970	1.69970		1.69970	1.69970	
Volumetric Rate Case Expense	0.00490	0.00490		0.00490	0.00490	
Volumetric EDIT (Protected Balance)	0.01720	0.01720		0.01720	0.01720	
Volumetric Pension	0.00250	0.00250		0.00250	0.00250	
Volumetric SSIR Surcharge	0.22870	0.22870		0.22870	0.22870	
Total volumetric rate for class	$5.66760	$5.00830		$3.47780	$3.69370	**6.21%**
TOTAL BILL	**$734.80**	**$655.75**	**-10.76%**	**$876.71**	**$927.70**	**5.82%**

Peak Bill

Atmos Energy Corporation
Number of Customers [1]
North Colorado Division

Line	Month	Residential	Commercial	Industrial	Irrigation	Special Contracts	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Apr-23	80,030	8,432	-	2	-	88,464
2	May-23	81,018	8,629	-	4	-	89,651
3	Jun-23	80,971	8,492	-	3	-	89,466
4	Jul-23	80,542	8,465	-	3	-	89,010
5	Aug-23	81,036	8,483	-	2	-	89,521
6	Sep-23	80,843	8,412	-	3	-	89,258
7	Oct-23	80,959	8,470	-	4	-	89,433
8	Nov-23	80,868	8,525	-	2	-	89,395
9	Dec-23	80,658	8,485	-	5	-	89,148
10	Jan-24	81,863	8,595	-	2	-	90,460
11	Feb-24	81,672	8,559	-	2	-	90,233
12	Mar-24	81,859	8,650	-	2	-	90,511
13	Average	81,027	8,516	-	3	-	89,546
14							
15	Qtrly Total	242,421	25,360	-	8	-	267,789

[1] Atmos Energy General Ledger

Atmos Energy Corporation
Volumes (Mcf @ 14.65) [1]
North Colorado Division

Line	Month	Residential	Commercial	Industrial	Irrigation	Total
(a)	(b)	(c)	(d)	(e)	(f)	(h)
1	Apr-23	676,057	486,923	-	0	1,162,980
2	May-23	324,544	256,346	-	5	580,896
3	Jun-23	180,933	154,854	-	2	335,790
4	Jul-23	130,479	115,957	-	129	246,566
5	Aug-23	105,868	107,325	-	240	213,432
6	Sep-23	120,254	109,831	-	217	230,302
7	Oct-23	171,823	149,755	-	89	321,668
8	Nov-23	435,797	292,257	-	0	728,054
9	Dec-23	728,312	412,612	-	69	1,140,994
10	Jan-24	1,034,797	669,592	-	0	1,704,388
11	Feb-24	870,175	596,145	-	0	1,466,319
12	Mar-24	671,551	482,712	-	0	1,154,262
13	Qtrly Total	356,601	333,113	-	586	690,300
	[2] Qtrly Forecast Vol by class	348,556	325,598		574	**674,728**

[1] Atmos Energy General Ledger
[2] Attachment 2

Atmos Energy Corporation
Number of Customers [1]
Southeast Colorado Division

Line	Month	Residential	Commercial	Industrial	Irrigation	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Apr-23	19,539	1,900	-	5	21,444
2	May-23	19,769	1,909	-	11	21,689
3	Jun-23	19,693	1,903	-	7	21,603
4	Jul-23	19,581	1,886	-	9	21,476
5	Aug-23	19,624	1,890	-	8	21,522
6	Sep-23	19,545	1,882	-	8	21,435
7	Oct-23	19,610	1,883	-	9	21,502
8	Nov-23	19,642	1,908	-	8	21,558
9	Dec-23	19,372	1,898	-	8	21,278
10	Jan-24	19,924	1,910	-	8	21,842
11	Feb-24	19,677	1,913	-	8	21,598
12	Mar-24	19,675	1,918	-	8	21,601
13	Average	19,638	1,900	-	8	21,546
14						
15	Qtrly Total	58,750	5,658	-	25	64,433

[1] Atmos Energy General Ledger

SE WP 2-1

Atmos Energy Corporation
Volumes (Mcf @ 14.65) [1]
Southeast Colorado Division

Line	Month	Residential	Commercial	Industrial	Irrigation	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Apr-23	140,454	58,085	-	689	199,227
2	May-23	63,941	25,581	-	1,749	91,272
3	Jun-23	32,455	15,984	-	827	49,266
4	Jul-23	24,215	10,425	-	1,205	35,846
5	Aug-23	20,079	9,160	-	1,379	30,619
6	Sep-23	22,933	9,843	-	1,890	34,666
7	Oct-23	31,542	12,019	-	1,223	44,784
8	Nov-23	94,831	34,114	-	384	129,329
9	Dec-23	170,288	65,744	-	195	236,227
10	Jan-24	249,531	95,750	-	28	345,309
11	Feb-24	209,495	86,629	-	5	296,130
12	Mar-24	143,402	58,375	-	25	201,802
13	Qtrly Total	67,228	29,428	-	4,475	101,130
	[2] Forecast Vol by class	99,746	43,662	-	6,639	**150,047**

[1] Atmos Energy General Ledger
[2] Attachment 2

SE WP 2-2

Atmos Energy Corporation
Number of Customers [1]
Southwest Colorado Division

Line	Month	Residential	Commercial	Total
(a)	(b)	(c)	(d)	(e)
1	Apr-23	16,639	2,193	18,832
2	May-23	16,798	2,192	18,990
3	Jun-23	16,773	2,171	18,944
4	Jul-23	16,701	2,171	18,872
5	Aug-23	16,793	2,171	18,964
6	Sep-23	16,686	2,163	18,849
7	Oct-23	16,709	2,168	18,877
8	Nov-23	16,748	2,183	18,931
9	Dec-23	16,639	2,188	18,827
10	Jan-24	16,843	2,202	19,045
11	Feb-24	16,759	2,201	18,960
12	Mar-24	16,803	2,202	19,005
13	Average	16,741	2,184	18,925
14				
15	Qtrly Total	50,180	6,505	56,685

[1] Atmos Energy General Ledger

Atmos Energy Corporation
Volumes (Mcf @ 14.65) [1]
Southwest Colorado Division

Line	Month	Residential	Commercial	Total
(a)	(b)	(c)	(d)	(e)
1	Apr-23	165,658	108,818	274,476
2	May-23	67,416	54,338	121,753
3	Jun-23	42,341	33,748	76,089
4	Jul-23	26,000	27,908	53,907
5	Aug-23	20,461	22,190	42,651
6	Sep-23	23,008	24,142	47,150
7	Oct-23	38,003	30,726	68,729
8	Nov-23	81,843	57,999	139,841
9	Dec-23	161,629	106,997	268,625
10	Jan-24	211,914	144,077	355,991
11	Feb-24	184,836	122,123	306,958
12	Mar-24	142,638	97,568	240,206
13	Qtrly Total	69,469	74,239	143,708
[2]	Forecast Vol by class	69,251	74,007	**143,258**

[1] Atmos Energy General Ledger

[2] Attachment 2

SW WP 2-2

Atmos Energy Corporation
Average Usage Per Customer
By Customer Class

Line	Division	Class	Qtrly Usage (Mcf @ 14.65) [1]	Qtrly Number of Monthly Bills [2]	Average Monthly Usage MCF	Average Monthly Usage CCF	Average Annual Usage MCF	PEAK USAGE MCF
(a)	(b)	(c)	(d)	(e)	(f)			
1	North Colorado	Residential	356,601	242,421	1.5	15	67.3	12.6
2		Commercial	333,113	25,360	13.1	131	450.2	77.9
3		Irrigation	586	8	73.3	733	265.5	119.9
3	Southeast Colorado	Residential	67,228	58,750	1.1	11	61.3	12.5
4		Commercial	29,428	5,658	5.2	52	253.5	50.1
4		Irrigation	4,475	25	179.0	1,790	1,200.0	236.2
5	Southwest Colorado	Residential	69,469	50,180	1.4	14	69.6	12.6
5		Commercial	74,239	6,505	11.4	114	380.3	65.4

[1] WP 2-2
[2] WP 2-1

SUMMARY OF WP2