

NATURAL GAS RATES					
Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Classs/Sheet No.	Type of Charge	N	SE	SW	
Residential					
15	Facilities Charge	\$11.60	\$11.60	\$11.60	
	EASBC	\$0.75	\$0.75	\$0.75	
	PIPP	\$0.13	\$0.13	\$0.13	
	Gas DSMCA	\$0.41	\$0.41	\$0.41	
	TCJA Facilities Excess ADIT	\$0.14	\$0.14	\$0.14	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.49409	\$0.46032	\$0.55391	(R,R,R)
	Upstream Pipeline	0.21480	0.01135	0.00515	(I,R,I)
	Deferred Gas Cost	<u>0.06250</u>	<u>0.07400</u>	<u>0.07010</u>	
	Total GCA	\$0.77139	\$0.54567	\$0.62916	(R,R,R)
	EGCRR	0.06809	0.00000	0.00000	
	Distribution System Rate	0.18648	0.18648	0.18648	
	Volumetric DSMCA	0.00658	0.00658	0.00658	
	Volumetric SSIR Surcharge	0.13484	0.13484	0.13484	
	TCJA Volumetric Excess ADIT	<u>0.00232</u>	<u>0.00232</u>	<u>0.00232</u>	
	Total volumetric rate for class	<u>1.16970</u>	<u>0.87589</u>	<u>0.95938</u>	(R,R,R)
Small Commercial & Commercial					
15	Facilities Charge	\$28.24	\$28.24	\$28.24	
	EASBC	\$0.75	\$0.75	\$0.75	
	PIPP	\$0.13	\$0.13	\$0.13	
	Gas DSMCA	\$0.47	\$0.47	\$0.47	
	TCJA Facilities Excess ADIT	\$0.35	\$0.35	\$0.35	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.49409	\$0.46032	\$0.55391	(R,R,R)
	Upstream Pipeline	0.21480	0.01135	0.00515	(I,R,I)
	Deferred Gas Cost	<u>0.06250</u>	<u>0.07400</u>	<u>0.07010</u>	(I,I,I)
	Total GCA	\$0.77139	\$0.54567	\$0.62916	(R,R,R)
	EGCRR	\$0.06809	\$0.00000	\$0.00000	
	Distribution System Rate	0.11023	0.11023	0.11023	
	Volumetric DSMCA	0.00185	0.00185	0.00185	
	Volumetric SSIR Surcharge	0.07970	0.07970	0.07970	
	TCJA Volumetric Excess ADIT	<u>0.00137</u>	<u>0.00137</u>	<u>0.00137</u>	
	Total volumetric rate for class	<u>1.03263</u>	<u>0.73882</u>	<u>0.82231</u>	(R,R,R)

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ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

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Colo. P.U.C. No. 7 Gas
Fifteenth Revised Sheet No. 10
Cancels Fourteenth Revised Sheet No. 10

NATURAL GAS RATES			
Cost Adjustment & Rate Component Summary			
All volumetric rates at \$ per CCF			
Class/Sheet No.	Type of Charge	N	SE
Irrigation Service 17	Facilities Charge	\$44.89	\$44.89
	EASBC	\$0.75	\$0.75
	PIPP	\$0.13	\$0.13
	TCJA Facilities Excess ADIT	\$0.56	\$0.56
	Gas Cost Adjustment (GCA):		
	Commodity	\$0.49409	\$0.46032 (R,R)
	Upstream Pipeline	0.21480	0.01135 (I,R)
	Deferred Gas Cost	<u>0.06250</u>	<u>0.07400</u>
	Total GCA	\$0.77139	\$0.54567 (R,R)
	Distribution System Rate	\$0.10241	\$0.10241
	Volumetric SSIR Surcharge	\$0.07405	\$0.07405
	TCJA Volumetric Excess ADIT	\$0.00127	\$0.00127
	Total volumetric rate for class	<u>\$0.94912</u>	<u>\$0.72340</u> (R,R)
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Decision No. _____

s/Kathleen Ocanas
Title: Vice President
Regulatory and Public Affairs

Issue Date:
Effective Date: May 1, 2023

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1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

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Colo. P.U.C. No. 7 Gas
Forty-Second Revised Sheet No. 11
Cancels Forty-First Revised Sheet No. 11

NATURAL GAS RATES				
Cost Adjustment & Rate Component Summary				
All volumetric rates at \$ per CCF				
Class/Sheet No.	Type of Charge	N	SE	SW
Transportation Service				
23, 25	Facilities Charge	\$84.17	\$84.17	\$84.17
	TCJA Facilities Excess ADIT	\$1.04	\$1.04	\$1.04
	Gas Cost Adjustment (GCA):			
	Commodity	NA	NA	NA
	Upstream Pipeline	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA
	Transportation Gas Cost Adj.	\$0.00090	\$0.00090	\$0.00090
	Total GCA	\$0.00090	\$0.00090	\$0.00090
	Max Distribution System Rate	0.09115	0.09115	0.09115
	Volumetric SSIR Surcharge	0.06591	0.06591	0.06591
	TCJA Volumetric Excess ADIT	0.00113	0.00113	0.00113
	Total volumetric rate for class	0.15909	0.15909	0.15909

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s/Kathleen Ocanas
Title: Vice-President
Rates and Regulatory Affairs

Issue Date:
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