2023 Q1 March Interim GCA Attachment 9 COLO. PUC No. 6 Gas Page 1 of 1

PUBLIC SERVICE COMPANY OF CO	OLORADO
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	 Sheet No.	50H
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	50н

Denver, CO 802	201-0840		-			Sheet No. 50H	_
			NATURAL GAS COST A				
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.4544	\$0.01810	\$0.47250	RIR
RGL	15	Therm	Commodity	\$0.4336	\$0.01140	\$0.44500	RIR
CSG	16	Therm	Commodity	\$0.44930	\$0.01090	\$0.46020	RIR
CLG	17	DTH	Commodity	\$4.44900	-\$0.07200	\$4.37700	RRR
CGL	18	Therm	Commodity	\$0.46410	\$0.07350	\$0.53760	RIR
IG	19	DTH DTH	On-Peak Deman Commodity	•	 \$0.05000	\$1.56000 \$4.38600	RIR
TFS	29	DTH DTH DTH	Transportatio Supply Commodity		\$0.03360 \$0.07600	\$0.07600 \$1.56000	II
TFL	30	DTH DTH DTH	Transportatio Supply Commodity	\$1.56000		\$0.07600 \$1.56000	II
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity	d \$1.56000	-\$0.00500 \$0.03700	\$0.03700 \$1.56000	RR R
			Cost shall be Backup Sales				1

For each Dth of Backup Sales Service quantities purchased on any Day up to the Backup Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Sales Service quantities purchased on any Day in excess of the Backup Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	