2023 Q1 Interim GCA Attachment 9 COLO. PUC No. 6 Gas Page 1 of 1

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	 Sheet No	50H
.O. Box 840	Cancels	
enver, CO 80201-0840	Sheet No	50H

P.O. Box 840 Denver, CO 80	201-0840					Cancels Sheet No. 50H	_
				GAS RATES ADJUSTMENT			
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.59760	\$0.00590	\$0.60350	RRR
RGL	15	Therm	Commodity	\$0.57680	\$0.00450	\$0.58130	RRR
CSG	16	Therm	Commodity	\$0.59250	\$0.00500	\$0.59750	RRR
CLG	17	DTH	Commodity	\$5.88100	\$0.02800	\$5.90900	RRR
CGL	18	Therm	Commodity	\$0.54150	\$0.00840	\$0.54990	RRR
IG	19	DTH DTH	On-Peak Dema Commodity	and \$1.56000 \$5.76800	\$0.04300	\$1.56000 \$5.81100	R R RRR
TFS	29	DTH DTH DTH	Transportat Supply Commodity		\$0.0020 \$0.04400	\$0.04400 \$1.56000	R R R
TFL	30	DTH DTH DTH	Transportat Supply Commodity	ion \$0.04200 \$1.56000 (1)	\$0.0020 \$0.04400	\$0.04400 \$1.56000	R R R
TI	31	DTH DTH DTH		ion \$0.04200 and \$1.56000 (2)	\$0.0000 \$0.04200	\$0.04200 \$1.56000	R R R
	For ea Day up to 100 Terms defined Dth of excess to 1258	ch Dth of to the B % of Inde and Cond l in the Backup of the B % of Inde	f Backup Sale ackup Reserva ex Price One, itions, plus Gas Transport Sales Service ackup Reserva x Price One,	es Service quation Quantity as defined the CIG TF tation Terms e quantities tion Quantity	antities por transportand Condition purchased to the rate	on any Day i shall be equa tation Rate, a	ny al on as ch in
		(Continue	d on Sheet No	. 50I)			

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	