Decision No. C23-0052
Proceeding No. 23L-0033G
Page 1 of 30

d/b/a Black Hills Energy

Eleventh Revised Sheet No. 13 Cancels Tenth Revised Sheet No. 13

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Residential (R-1, R-1S) – Base Rate Area 1							
Per Month							
Customer Charge	-	\$12.00	\$12.00	\$12.00			
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89			
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04			
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75			
Per Therm							
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690			
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000			
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384			
Gas Cost Adjustment							
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R			
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 I,I,I			
Storage Cost		-	-	\$0.05165			
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R			
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361			

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 2 of 30

d/b/a Black Hills Energy

Fourteenth Revised Sheet No. 14 Cancels Thirteenth Revised Sheet No. 14

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$12.00	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-	
Per Therm					
Volumetric Charge	\$0.33330	\$0.33330	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-	
System Safety and Integrity Rider (SSIR)	\$0.02443	\$0.02443	-	-	
Gas Cost Adjustment					
Commodity	\$0.49672	\$0.50379	-	- R, R	
Upstream Pipeline	\$0.12313	\$0.37112	-	- I, I	
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R, R	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

Decision No. C23-0052 Proceeding No. 23L-0033G Page 3 of 30

d/b/a Black Hills Energy

Thirteenth Revised Sheet No. 15 Cancels Twelfth Revised Sheet No.15

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$12.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12327	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00624	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672			R		
Upstream Pipeline	\$0.12313	-	-	- 1		
Total Gas Cost Adjustment	\$0.61985	-	-	- R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

Decision No. C23-0052 Proceeding No. 23L-0033G Page 4 of 30

d/b/a Black Hills Energy

Eleventh Revised Sheet No. 16 Cancels Tenth Revised Sheet No. 16

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-1, SC-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$22.00	\$22.00	\$22.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790		
Gas Cost Adjustment						
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R		
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 1,1		
Storage Cost	-	-	-	\$0.05165		
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
Proceeding No. 23L-0033G
Page 5 of 30

_	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$23.00	\$23.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.23928	\$0.23928	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-		
System Safety and Integrity Rider (SSIR)	\$0.01851	\$0.01851	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672	\$0.50379	-	- R, R		
Upstream Pipeline	\$0.12313	\$0.37112	-	- I, I		
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R, R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
Proceeding No. 23L-0033G
Page 6 of 30

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-3) – Base Rate Area 3						
Per Month						
Customer Charge	\$17.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.12153	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00628	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672	-	-	- R		
Upstream Pipeline	\$0.12313		-	- 1		
Total Gas Cost Adjustment	\$0.61985	-	-	- R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
Proceeding No. 23L-0033G
Page 7 of 30

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-1, LC-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$90.00	\$90.00	\$90.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	\$0.02087		
Gas Cost Adjustment						
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R		
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 1,1,1		
Storage Cost	-	-	-	\$0.05165		
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
Proceeding No. 23L-0033G
Page 8 of 30

_	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$96.00	\$96.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-	
Per Therm					
Volumetric Charge	\$0.17258	\$0.17258	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-	
System Safety and Integrity Rider (SSIR)	\$0.01034	\$0.01034	-	-	
Gas Cost Adjustment					
Commodity	\$0.49672	\$0.50379	-	- R, R	
Upstream Pipeline	\$0.12313	\$0.37112	-	- 1,1	
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R,R	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-	

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
Proceeding No. 23L-0033G
Page 9 of 30

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-3) – Base Rate Area 3				·		
Per Month						
Customer Charge	\$70.00	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.09918	-	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672	-	-	R		
Upstream Pipeline	\$0.12313	-	-	- 1		
Total Gas Cost Adjustment	\$0.61985	-	-	- R		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
Proceeding No. 23L-0033G
Page 10 of 30

_	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_	
Large Commercial Interruptible (LCI-3) – Base Rate Area 3					_	
Per Month						
Customer Charge	\$70.00	-	-			
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-		
Per Therm						
Volumetric Charge	\$0.09918	-				
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-		
Gas Cost Adjustment						
Commodity	\$0.49672		-		R	
Upstream Pipeline	\$0.12313	-	-	-	- 1	
Total Gas Cost Adjustment	\$0.61985	-	-	-	R	
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-		

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
Proceeding No. 23L-0033G
Page 11 of 30

	GCA Region			
				Western
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$136.00	\$136.00	\$136.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.01409	\$0.01409	\$0.01409
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 1,1,1
Storage Cost	-	-	-	\$0.05165
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline)
Appendix A
Decision No. C23-0052
Proceeding No. 23L-0033G
Page 12 of 30

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		GCA Region		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.01037	\$0.01037	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379		- R,R
Upstream Pipeline	\$0.12313	\$0.37112	-	- 1,1
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R,R
F (Φ0.40 7 0 F	Φ0.4000E		

\$0.12735

\$0.16805

Extraordinary Gas Cost Recovery Rider (EGCRR)

Decision No. C23-0052 Proceeding No. 23L-0033G Page 13 of 30

d/b/a Black Hills Energy

Thirteenth Revised Sheet No. 25 Cancels Twelfth Revised Sheet No. 25

		GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage				
Irrigation / Seasonal (I/S-3) – Base Rate Area 3								
Per Month								
Customer Charge	\$60.00	-	-	-				
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-				
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-				
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-				
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-				
Per Therm								
Volumetric Charge	\$0.07672	-	-	-				
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-				
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-				
System Safety and Integrity Rider (SSIR)	\$0.00327	-	-	-				
Gas Cost Adjustment								
Commodity	\$0.49672			_ R				
Upstream Pipeline	\$0.12313	-	-	- I				
Total Gas Cost Adjustment	\$0.61985	-	-	- F				
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-				

Decision No. C23-0052 Proceeding No. 23L-0033G Page 14 of 30

d/b/a Black Hills Energy

Seventh Revised Sheet No. 30 Cancels Sixth Revised Sheet No. 30

STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00
Monthly Administrative Charge – Base Rate Area 2	\$50.00
Monthly Administrative Charge – Base Rate Area 3	\$50.00
Fuel Reimbursement Quantity: Mainline customers	0.00%
All other customers	
All Other customers	1.32/0
Overrun Charges:	
Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

DescriptionGCA RegionSheetRate Per ThermGT-1 Rate AdjustmentCentral67\$0.00263

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline) Appendix A Decision No. C23-0052

Decision No. C23-0052 Proceeding No. 23L-0033G Page 15 of 30

d/b/a Black Hills Energy

Fifth Revised Sheet No. 65 Cancels Fourth Revised Sheet No. 65

GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0.55769	\$0.06216	\$0.61985	R,R,R
North/Southwest	\$0.82894	\$0.04597	\$0.87491	R,R,R
Western Slope Western Slope - Storage	\$0.82816 \$0.88084	\$0.12894 \$0.12791	\$0.95710 \$1.00875	R,R,R I, I,I

Decision No. C23-0052 Proceeding No. 23L-0033G Page 16 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

-Colo. PUC No. 1 Eleventh Revised Sheet No. 13 Cancels Tenth Revised Sheet No. 13

Effective Date: February 1, 2023

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-1, R-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$12.00	\$12.00	\$12.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384		
Gas Cost Adjustment						
Commodity	-	\$0. <u>50379</u> 63 679	\$0. <u>56842</u> 70276	\$0. <u>56842</u> 70276 RI,RI, RI		
Upstream Pipeline	-	\$0. <u>37112</u> 28 180	\$0. <u>38868</u> 32973	\$0. <u>38868</u> 32973 ^{I,I,I}		
Storage Cost		-	-	\$0.05165 03967		
Total Gas Cost Adjustment	-	\$0. <u>87491</u> 91 859	\$ <u>0.95710</u> 1.03249	\$1.0 <u>0875<mark>7216</mark></u> RI,IR,		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361		

Decision No. C23-0052 Proceeding No. 23L-0033G Page 17 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

G Colo. PUC No. 1 Fourteenth Revised Sheet No. 14 Cancels Thirteenth Revised Sheet No. 14

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$12.00	\$12.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.33330	\$0.33330	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-		
System Safety and Integrity Rider (SSIR)	\$0.02443	\$0.02443	-	-		
Gas Cost Adjustment						
Commodity	\$0. <u>49672</u> 66	\$0. <u>50379</u> 636	-	- <u>R,R</u>		
	239	79				
Upstream Pipeline	\$0. <u>12313</u> 09	\$0. <u>37112281</u>	-	- <u>I, I</u>		
Total Cas Cast Adivistment	818 \$0.0400570	\$0 \$0,07404040				
Total Gas Cost Adjustment	\$0. <u>61985</u> 76	\$0. <u>87491<mark>918</mark></u> 59	-	<u>- R, R</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 18 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Colo. PUC No. 1
Thirteenth Revised Sheet No. 15
Cancels Twelfth Revised Sheet No.15

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region					
Central	North/ Southwest	Western Slope	Western Slope Storage		
\$12.00	-	-	-		
\$0.00	-	-	-		
\$0.89	-	-	-		
\$0.04	-	-	-		
\$0.75	-	-	-		
\$0.12327	-	-	-		
\$0.00000	-	-	-		
\$0.01384	-	-	-		
\$0.00624	-	-	-		
\$0. <u>49672</u> 6623	-	-	-		
9			<u>R</u>		
\$0. <u>12313</u> 0981	-	-	<u>l</u> -		
\$0. <u>61985</u> 7605		-	-		
7 \$0.12725			<u>R</u> -		
	\$12.00 \$0.00 \$0.89 \$0.04 \$0.75 \$0.12327 \$0.00000 \$0.01384 \$0.00624 \$0.496726623 9 \$0.123130981 8	\$12.00 - \$0.00 - \$0.00 - \$0.89 - \$0.04 - \$0.75 - \$0.12327 - \$0.00000 - \$0.01384 - \$0.00624 - \$0.496726623 - 9 \$0.123130981 - 8 \$0.619857605 7	North/Southwest Western Slope \$12.00 - - \$0.00 - - \$0.89 - - \$0.04 - - \$0.75 - - \$0.00000 - - \$0.01384 - - \$0.496726623 - - \$0.123130981 - - \$0.619857605 - - 7 - -		

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 19 of 30

Black Hills Colorado Gas, Inc.

d/b/a Black Hills Energy

Colo. PUC No. 1 Eleventh Revised Sheet No. 16 Cancels Tenth Revised Sheet No. 16

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-1, SC-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$22.00	\$22.00	\$22.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75		
Per Therm						
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790		
Gas Cost Adjustment						
Commodity	-	\$0. <u>50379</u> 63679	\$0. <u>56842<mark>70276</mark></u>	\$0. <u>56842</u> 7027 RI,RI, 6 RI		
Upstream Pipeline	-	\$0. <u>37112<mark>28180</mark></u>	\$0. <u>38868</u> 32973	\$0. <u>38868<mark>3297</mark></u>		
Storage Cost	-	-	-	\$ <u>0.05165</u> 0.03 ! R		
Total Gas Cost Adjustment	-	\$0. <u>87491</u> 91859	\$ <u>0.95710</u> 1.0324	\$1.0 <u>0875</u> 7216 RI,RI,		
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361		

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 20 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 17 Cancels Twelfth Revised Sheet No. 17

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$23.00	\$23.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.23928	\$0.23928	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-		
System Safety and Integrity Rider (SSIR)	\$0.01851	\$0.01851	-	-		
Gas Cost Adjustment						
Commodity	\$0. <u>4967266</u> 239	\$0. <u>50379</u> 63679	-	- <u>R, R</u>		
Upstream Pipeline	\$0. <u>12313</u> 09 818	\$0. <u>37112</u> 28180	-	- <u>l,l</u>		
Total Gas Cost Adjustment	\$0. <u>61985</u> 76	\$0. <u>87491</u> 91859	-	- <u>R,R</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 21 of 30

Black Hills Colorado Gas, Inc.

d/b/a Black Hills Energy

. C23-0052 b. 23L-0033G l of 30 Thirteen

Colo. PUC No. 1 Thirteenth Revised Sheet No. 18 Cancels Twelfth Revised Sheet No.18

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region					
Central	North/ Southwest	Western Slope	Western Slope Storage		
\$17.00	-	-	-		
\$0.00	-	-	-		
\$3.38	-	-	-		
\$0.13	-	-	-		
\$0.75	-	-	-		
\$0.12153	-	-	-		
\$0.00000	-	-	-		
\$0.02790	-	-	-		
\$0.00628	-	-	-		
\$0. <u>49672</u> 6623	-	-	-		
9			<u>R</u>		
\$0. <u>12313</u> 0981	-	-	<u>l</u> -		
8					
\$0. <u>61985</u> 7605	-	-	- D		
\$0.12735	-	-	<u>R</u> -		
	\$17.00 \$0.00 \$3.38 \$0.13 \$0.75 \$0.12153 \$0.00000 \$0.02790 \$0.00628 \$0.496726623 9	\$17.00 - \$0.00 - \$3.38 - \$0.13 - \$0.75 - \$0.0000 - \$0.002790 - \$0.00628 - \$0.123130981 - 8 \$0.619857605 -	Central North/Southwest Western Slope \$17.00 - - \$0.00 - - \$3.38 - - \$0.13 - - \$0.75 - - \$0.00000 - - \$0.02790 - - \$0.00628 - - \$0.123130981 - - \$0.619857605 - - 7 - -		

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 22 of 30

Black Hills Colorado Gas, Inc.

d/b/a Black Hills Energy

Colo. PUC No. 1 Eleventh Revised Sheet No. 19 Cancels Tenth Revised Sheet No. 19

STATEMENT OF RATES

STATEMENT OF NATES
RATE SCHEDULE SHEET
GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$90.00	\$90.00	\$90.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75	
Per Therm					
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	\$0.02087	
Gas Cost Adjustment					
Commodity	-	\$0. <u>50379</u> 63679	\$0. <u>56842<mark>70276</mark></u>	\$0. <u>56842</u> 70 R.R.R.	
Upstream Pipeline	-	\$0. <u>37112<mark>28180</mark></u>	\$0. <u>38868</u> 32973	\$0. <u>38868</u> 32 I,I,I	
Storage Cost	-	-	-	\$0. <u>05165</u> 03	
Total Gas Cost Adjustment	-	\$0. <u>87491</u> 91859	\$ <u>.95710</u> 1.03249	\$1.0 <u>0875</u> 72 <u>R,R,</u> 16 <u>RI,I,I</u>	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361	

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 23 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 20 Cancels Twelfth Revised Sheet No. 20

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

<u>-</u>	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$96.00	\$96.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-		
Per Therm						
Volumetric Charge	\$0.17258	\$0.17258	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-		
System Safety and Integrity Rider (SSIR)	\$0.01034	\$0.01034	-	-		
Gas Cost Adjustment						
Commodity	\$0. <u>49672</u> 66 239	\$0. <u>50379</u> 63679	-	- <u>R, R</u>		
Upstream Pipeline	\$0. <u>12313</u> 09 818	\$0. <u>37112</u> 28180	-	- <u>I.I</u>		
Total Gas Cost Adjustment	\$0. <u>61985</u> 76 057	\$0. <u>87491</u> 91859	-	- <u>R,R</u>		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-		

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 24 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 21 Cancels Twelfth Revised Sheet No. 21

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-
Gas Cost Adjustment				
Commodity	\$0. <u>49672</u> 6623	-	-	- <u>R</u>
Upstream Pipeline	\$0. <u>12313</u> 0981	-	-	- <u>1</u>
Total Gas Cost Adjustment	\$0. <u>61985</u> 7605	-	-	<u>-R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 25 of 30

Black Hills Colorado Gas, Inc.

d/b/a Black Hills Energy

Page 25 o

Colo. PUC No. 1 Thirteenth Revised Sheet No. 22 Cancels Twelfth Revised Sheet No. 22

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial Interruptible (LCI-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	_
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-
Gas Cost Adjustment	\$0.49672 <mark>6623</mark>	_	_	-R
Commodity	Φ0. <u>49072</u> 0023 Ω			<u>-1X</u>
Upstream Pipeline	\$0. <u>12313</u> 0981	-	-	-1
Total Gas Cost Adjustment	\$0. <u>61985</u> 7605	-	-	- <u>R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Advice Letter No. Issue Date:

Decision No. C23-0052
Proceeding No. 23L-0033G
Page 26 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Extraordinary Gas Cost Recovery Rider (EGCRR)

Colo. PUC No. 1 Eleventh Revised Sheet No. 23 Cancels Tenth Revised Sheet No. 23

<u>R,R</u>I

16

\$0.14361

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region Western North/ Western Slope Class of Service and Type of Charge Central Southwest Slope Storage Irrigation / Seasonal (I/S-1, I/S-1S) - Base Rate Area 1 **Per Month Customer Charge** \$136.00 \$136.00 \$136.00 General Rate Schedule Adjustment (GRSA) \$0.00 \$0.00 \$0.00 Demand Side Management Cost Adjustment (DSMCA) \$11.14 \$11.14 \$11.14 Black Hills Energy Assistance Program (BHEAP) \$0.21 \$0.21 \$0.21 Energy Assistance System Benefit Charge (EASBC) \$0.75 \$0.75 \$0.75 Per Therm \$0.07860 Volumetric Charge \$0.07860 \$0.07860 General Rate Schedule Adjustment (GRSA) \$0.00000 \$0.00000 \$0.00000 Demand Side Management Cost Adjustment (DSMCA) \$0.01409 \$0.01409 \$0.01409 Gas Cost Adjustment RI,R Commodity \$0.5037963679 \$0.568427027 \$0.5684270 276 \$0.388683297 \$0.3886832 1,1,1 Upstream Pipeline \$0.3711228180 \$0.0516539 Storage Cost **Total Gas Cost Adjustment** \$0.8749191859 \$.957101.032 \$1.0087572 RI,I

\$0.16805

\$0.14361

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 27 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 24 Cancels Twelfth Revised Sheet No. 24

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

		GCA Region		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	_
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.01037	\$0.01037	-	-
Gas Cost Adjustment				
Commodity	\$0. <u>49672</u> 66239	\$0. <u>50379</u> 63679		<u>R, R</u>
<u>Upstream Pipeline</u> <u>Upstream Pipeline</u>	\$0. <u>12313</u> 09818	\$0. 28180 <u>37112</u>	-	-
Total Gas Cost Adjustment		\$0. 91859 87491	_	<u>!.!</u> -
	\$0. 76057 <u>61</u>			<u>R</u>
985 Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Advice Letter No. Issue Date:

Decision No. C23-0052 Proceeding No. 23L-0033G Page 28 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Thirteenth Revised Sheet No. 25 Cancels Twelfth Revised Sheet No. 25

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				_
Per Month				
Customer Charge	\$60.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	_	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.07672	_	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	_	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00327	-	-	-
Gas Cost Adjustment	CO 10070000			_
Commodity	\$0. <u>49672</u> 6623	-	-	<u>-R</u>
Upstream Pipeline	\$0. <u>12313</u> 0981	-	-	-1
Total Gas Cost Adjustment	\$0. <u>61985</u> 7605	-	-	<u>-R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Advice Letter No. Issue Date:

Decision No. C23-0052 Page 29 of 30

Proceeding No. 23L-0033G

Colo. PUC No. 1 Seventh Revised Sheet No. 30 Cancels Sixth Revised Sheet No. 30

STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Monthly Administrative Charge – Base Rate Area 1	
Monthly Administrative Charge – Base Rate Area 3	
Fuel Reimbursement Quantity: Mainline customers All other customers	0.00% 1.32%
Overrun Charges:	

Black Hills Colorado Gas, Inc.

d/b/a Black Hills Energy

Unauthorized Overrun Charge \$2.50 per Therm

Other Rate Adjustments:

Description GT-1 Rate Adjustment

GCA Region Central

Sheet 67

Rate Per Therm \$0.0026344

IR

Ŧ

Advice Letter No. Issue Date:

GCA Attachment No. 9 - Proposed Tariffs (Clean and Redline) Appendix A Decision No. C23-0052

Proceeding No. 23L-0033G

Page 30 of 30

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy Colo. PUC No. 1
Fifth Revised Sheet No. 65
Cancels Fourth Revised Sheet No. 65

GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost	Deferred Gas Cost	GCA	
	Α	В	C = A + B	
Central	\$0. <u>55769</u> 75573	\$0.06216\$ 0.00484	\$0. <u>61985</u> 76057	<u>RI,RI,R</u> I
North/Southwest	\$0. <u>82894</u> 96435	(\$0. <u>04597</u> 04576)	\$0. <u>87491</u> 9 1859	<u>RI,R</u> R, <u>RI</u>
Western Slope	\$ <u>0.82816</u> 1.0100	\$0. <u>12894</u> 0 2249	\$ <u>.95710</u> 1.	<u>R</u> I, <u>R</u> I, <u>R</u> I
Western Slope - Storage	\$ <u>0.88084</u> 1.05860	\$0.12791\$ 0.01356	\$ <u>1.00875</u> 1.07216	1,1,1

Advice Letter No. Issue Date: