

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$12.00	\$12.00	\$12.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 I,I,I
Storage Cost	-	-	-	\$0.05165 I
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$12.00	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.33330	\$0.33330	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-
System Safety and Integrity Rider (SSIR)	\$0.02443	\$0.02443	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	- R, R
Upstream Pipeline	\$0.12313	\$0.37112	-	- I, I
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

STATEMENT OF RATES
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GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$12.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.12327	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00624	-	-	-
Gas Cost Adjustment				
Commodity	\$0.49672			R
Upstream Pipeline	\$0.12313	-	-	- I
Total Gas Cost Adjustment	\$0.61985	-	-	- R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

d/b/a Black Hills Energy

Eleventh Revised Sheet No. 16

Cancels Tenth Revised Sheet No. 16

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 I,I
Storage Cost	-	-	-	\$0.05165 I
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$23.00	\$23.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.23928	\$0.23928	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-
System Safety and Integrity Rider (SSIR)	\$0.01851	\$0.01851	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	- R, R
Upstream Pipeline	\$0.12313	\$0.37112	-	- I, I
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$17.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.12153	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00628	-	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	-	-	- R
Upstream Pipeline	\$0.12313		-	- I
Total Gas Cost Adjustment	\$0.61985	-	-	- R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$90.00	\$90.00	\$90.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	\$0.02087
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 I,I,I
Storage Cost	-	-	-	\$0.05165 I
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$96.00	\$96.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.17258	\$0.17258	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-
System Safety and Integrity Rider (SSIR)	\$0.01034	\$0.01034	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	- R, R
Upstream Pipeline	\$0.12313	\$0.37112	-	- I, I
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	-	-	
Upstream Pipeline	\$0.12313	-	-	-
Total Gas Cost Adjustment	\$0.61985	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial Interruptible (LCI-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	-	-	-
Upstream Pipeline	\$0.12313	-	-	-
Total Gas Cost Adjustment	\$0.61985	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$136.00	\$136.00	\$136.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409
Gas Cost Adjustment				
Commodity	-	\$0.50379	\$0.56842	\$0.56842 R,R,R
Upstream Pipeline	-	\$0.37112	\$0.38868	\$0.38868 I,I,I
Storage Cost	-	-	-	\$0.05165 I
Total Gas Cost Adjustment	-	\$0.87491	\$0.95710	\$1.00875 R,R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.01037	\$0.01037	-	-
Gas Cost Adjustment				
Commodity	\$0.49672	\$0.50379	-	- R, R
Upstream Pipeline	\$0.12313	\$0.37112	-	- I, I
Total Gas Cost Adjustment	\$0.61985	\$0.87491	-	- R, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

d/b/a Black Hills Energy

Thirteenth Revised Sheet No. 25
Cancels Twelfth Revised Sheet No. 25STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$60.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.07672	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00327	-	-	-
Gas Cost Adjustment				
Commodity	\$0.49672		--	-
Upstream Pipeline	\$0.12313	-	-	-
Total Gas Cost Adjustment	\$0.61985	-	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

d/b/a Black Hills Energy

Seventh Revised Sheet No. 30

Cancels Sixth Revised Sheet No. 30

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:

Mainline customers	0.00%
All other customers	1.32%

Overrun Charges:

Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>
GT-1 Rate Adjustment	Central	67	\$0.00263

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GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT ("GCA")
(Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0.55769	\$0.06216	\$0.61985	R,R,R
North/Southwest	\$0.82894	\$0.04597	\$0.87491	R,R,R
Western Slope	\$0.82816	\$0.12894	\$0.95710	R,R,R
Western Slope - Storage	\$0.88084	\$0.12791	\$1.00875	I, I,I

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
RATE SCHEDULE SHEET
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Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$12.00	\$12.00	\$12.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.89	\$0.89	\$0.89
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.22690	\$0.22690	\$0.22690
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01384	\$0.01384	\$0.01384
Gas Cost Adjustment				
Commodity	-	\$0.50379 ⁶³ ₆₇₉	\$0.56842 ⁷⁰ ₂₇₆	\$0.56842 ⁷⁰ ₂₇₆ ^{R↓, R↓} _{R↓}
Upstream Pipeline	-	\$0.37112 ²⁸ ₄₈₀	\$0.38868 ³² ₉₇₃	\$0.38868 ³² ₉₇₃ ^{↑, ↑, ↑}
Storage Cost	-	-	-	\$0.05165 ⁰³ ₉₆₇ ^{↓ R}
Total Gas Cost Adjustment	-	\$0.87491 ⁹⁴ ₈₅₉	\$0.95710 ¹⁴ ₀₃₂₄₉	\$1.00875 ⁷² ₂₁₆ ^{R↓, ↑ R} _{R↓}
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$12.00	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	\$0.89	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.33330	\$0.33330	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	\$0.01384	-	-
System Safety and Integrity Rider (SSIR)	\$0.02443	\$0.02443	-	-
Gas Cost Adjustment				
Commodity	\$0. 49672 ⁶⁶ 239	\$0. 50379 ⁶³⁶ 79	-	- R,R
Upstream Pipeline	\$0. 12313 ⁰⁹ 848	\$0. 37112 ²⁸⁴ 80	-	- L,I
Total Gas Cost Adjustment	\$0. 61985 ⁷⁶ 057	\$0. 87491 ⁹⁴⁸ 59	-	- R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: February 1, 2023

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$12.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.89	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.12327	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01384	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00624	-	-	-
Gas Cost Adjustment				
Commodity	\$0.496726623	-	-	-
	9			R
Upstream Pipeline	\$0.123130984	-	-	-
	8			
Total Gas Cost Adjustment	\$0.619857605		-	-
	7			R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: February 1, 2023

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$3.38	\$3.38	\$3.38
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.16681	\$0.16681	\$0.16681
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02790	\$0.02790	\$0.02790
Gas Cost Adjustment				
Commodity	-	\$0.50379 63679	\$0.56842 70276	\$0.56842 7027 ^{R↓,R↓} _{6 R↓}
Upstream Pipeline	-	\$0.37112 28180	\$0.38868 32973	\$0.38868 3297 ^{↓,↓,↓} ₃
Storage Cost	-	-	-	\$0.05165 0.03 ^{↓R} ₉₆₇
Total Gas Cost Adjustment	-	\$0.87491 91859	\$0.95710 1.0324 ⁹	\$1.00875 7216 ^{R↓,R↓} _{R↓}
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: February 1, 2023

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$23.00	\$23.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	\$3.38	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.23928	\$0.23928	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	\$0.02790	-	-
System Safety and Integrity Rider (SSIR)	\$0.01851	\$0.01851	-	-
Gas Cost Adjustment				
Commodity	\$0.4967266 239	\$0.5037963679	-	-R,R
Upstream Pipeline	\$0.1231309 818	\$0.3711228180	-	-L
Total Gas Cost Adjustment	\$0.6198576 057	\$0.8749194859	-	-R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
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GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$17.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$3.38	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.12153	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02790	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00628	-	-	-
Gas Cost Adjustment				
Commodity	\$0. 496726623 9	-	-	- R
Upstream Pipeline	\$0. 123130984 8	-	-	- I
Total Gas Cost Adjustment	\$0. 619857605 7	-	-	- R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Eleventh Revised Sheet No. 19
Cancels Tenth Revised Sheet No. 19

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$90.00	\$90.00	\$90.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$13.67	\$13.67	\$13.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.14572	\$0.14572	\$0.14572
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02087	\$0.02087	\$0.02087
Gas Cost Adjustment				
Commodity	-	\$0. 50379 63679	\$0. 56842 70276	\$0. 56842 70 <u>R.R.R</u> 276 <u>HH</u>
Upstream Pipeline	-	\$0. 37112 28180	\$0. 38868 32973	\$0. 38868 32 <u>I,I,I</u> 973
Storage Cost	-	-	-	\$0. 05165 03 <u>IR</u> 967
Total Gas Cost Adjustment	-	\$0. 87491 91859	\$.95710 1.03249	\$1.00 87572 <u>R.R.</u> 46 <u>R,HH</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$96.00	\$96.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	\$13.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.17258	\$0.17258	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	\$0.02087	-	-
System Safety and Integrity Rider (SSIR)	\$0.01034	\$0.01034	-	-
Gas Cost Adjustment				
Commodity	\$0.4967266 239	\$0.5037963679	-	-R,R
Upstream Pipeline	\$0.1231309 848	\$0.3711228480	-	-L
Total Gas Cost Adjustment	\$0.6198576 057	\$0.8749194859	-	-R,R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-
Gas Cost Adjustment				
Commodity	\$0.496726623 ⁹	-	-	-R
Upstream Pipeline	\$0.123130984 ⁸	-	-	-I
Total Gas Cost Adjustment	\$0.619857605 ⁷	-	-	-R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial Interruptible (LCI-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$70.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$13.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.09918	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02087	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00347	-	-	-
Gas Cost Adjustment				
Commodity	\$0.4967266239	-	-	-R
Upstream Pipeline	\$0.1231309818	-	-	-I
Total Gas Cost Adjustment	\$0.6198576057	-	-	-R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$136.00	\$136.00	\$136.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.14	\$11.14	\$11.14
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.75	\$0.75	\$0.75
Per Therm				
Volumetric Charge	-	\$0.07860	\$0.07860	\$0.07860
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01409	\$0.01409	\$0.01409
Gas Cost Adjustment				
Commodity	-	\$0. <u>50379</u> 63679	\$0. <u>56842</u> 7027 6	\$0. <u>56842</u> 70 276 <u>R</u> , <u>R</u> <u>I</u> , <u>R</u>
Upstream Pipeline	-	\$0. <u>37112</u> 28180	\$0. <u>38868</u> 3297 3	\$0. <u>38868</u> 32 973 <u>I</u> , <u>I</u> , <u>I</u>
Storage Cost	-	-	-	\$0.0 <u>5165</u> 39 67 <u>I</u> , <u>R</u>
Total Gas Cost Adjustment	-	\$0. <u>87491</u> 91859	\$ <u>95710</u> 14032 49	\$1.0 <u>0875</u> 72 46 <u>R</u> , <u>I</u> , <u>R</u> , <u>R</u>
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.14361	\$0.14361

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Black Hills Colorado Gas, Inc.
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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	Central	GCA Region		
		North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$60.00	\$60.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	\$11.14	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	\$0.75	-	-
Per Therm				
Volumetric Charge	\$0.14153	\$0.14153	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	\$0.01409	-	-
System Safety and Integrity Rider (SSIR)	\$0.01037	\$0.01037	-	-
Gas Cost Adjustment				
Commodity	\$0.4967266239	\$0.5037963679	-	- <u>R,R</u>
<u>Upstream Pipeline</u> Upstream Pipeline	\$0.1231309818	\$0.2818037112	-	- <u>U</u>
Total Gas Cost Adjustment	\$0.7605761	\$0.9185987491	-	- <u>R</u>
<u>985</u>				
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	-

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Black Hills Colorado Gas, Inc.
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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$60.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.14	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.75	-	-	-
Per Therm				
Volumetric Charge	\$0.07672	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01409	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00327	-	-	-
Gas Cost Adjustment				
Commodity	\$0.49672 6623 9	-	-	- R
Upstream Pipeline	\$0.12313 0984 8	-	-	- I
Total Gas Cost Adjustment	\$0.61985 7605 7	-	-	- R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-

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STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:

Mainline customers	0.00%
All other customers	1.32%

↓

Overrun Charges:

Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>
GT-1 Rate Adjustment	Central	67	\$0.0026344

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GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT ("GCA")
(Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0. 55769 75573	\$0.06216 0.00484	\$0. 61985 76057	R↓, R↓, R↓
North/Southwest	\$0. 82894 96435	(\$0.04597) 04576)	\$0. 874919 1859	R↓, R↓, R↓
Western Slope	\$0. 82816 1.0100	\$0. 128940 2249	\$. 957101 03249	R↓, R↓, R↓
Western Slope - Storage	\$0. 88084 1.05860	\$0.12791 0.01356	\$ 1.00875 1.07216	I, I, I

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