

**APPENDIX A-AMENDED
PROPOSED TARIFF SHEETS**

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET**Total Effective Monthly Rate*

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Service & Facility Charge</u>	<u>Energy Charge per kWh</u>		<u>Demand Charge per kW</u>	
R	30	6.25	Winter	0.09090	--	
			Summer	0.09404	--	
RD	33	7.25		0.04733	Winter	11.11
					Summer	11.39
C	40	7.85	Winter	0.09121	--	
			Summer	0.09498	--	
SGL	43	25.00	Winter	0.15042		
			Summer	0.16509		4.94
SG	44	25.00		0.04733	Winter	13.19
					Summer	14.37
PG	52	130.00		0.04518	Winter	12.60
					Summer	13.78
TG	62	Varies		0.04417	Winter	9.76
					Summer	10.91

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the baserate adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the baserate adjustments, plus the applicable non-base rate adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

(Continued on Sheet No. 21)

ADVICE LETTER
NUMBER

ISSUE
DATE

DECISION
NUMBER

VICE PRESIDENT,
Policy Development

EFFECTIVE
DATE

November 1, 2005

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 22

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Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEETELECTRIC RATE ADJUSTMENTS - SUMMARYBase Rate Adjustments

Performance-Based Regulatory Plan Adjustment (PBR) +0.00 %

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)

Residential - Schedule R	\$0.00062	/kWh
Residential Demand - Schedule RD	0.16	/kW
Commercial - Schedule C	0.00065	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00246	/kWh
Secondary General - Schedule SG	0.20	/kW
Primary General - Schedule PG	0.19	/kW
Transmission General - Schedule TG	0.19	/kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.00130	/kWh
Residential Demand - Schedule RD	0.34	/kW
Commercial - Schedule C	0.00136	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00520	/kWh
Secondary General - Schedule SG	0.42	/kW
Primary General - Schedule PG	0.42	/kW
Transmission General - Schedule TG	0.41	/kW

Electric Commodity Adjustment Factors (ECAAF)

Secondary Voltage	\$0.04330	/kWh	I
Primary Voltage	0.04236	/kWh	I
Transmission Voltage	0.04141	/kWh	I

Air Quality Improvement Rider (AQIR)

Group 1	\$0.00115	/kWh
Group 2	0.55	/kW
Group 3	0.00104	/kWh
Standby Service	0.00150	/kWh

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation aid purposes only and not used by the Company to calculate any bills.

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PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

Sheet No. 91A

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ELECTRIC RATES

WIND ENERGY SERVICE

MONTHLY WIND ENERGY SERVICE ADJUSTMENT

The Monthly Wind Energy Service Adjustment is calculated by subtracting the AQIR and ECA from the Wind Energy Rate. The following charges are used to determine the Wind Energy Service Adjustment amount.

Residential

Wind Energy Rate:	\$3.7870 per 100 kWh block	
Less ECA:	\$4.3300 per 100 kWh block	I
Less AQIR:	\$0.1150 per 100 kWh block	

Monthly Wind Energy Service Adjustment	\$ (0.6580) per 100 kWh block	D
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Small Commercial

Wind Energy Rate:	\$3.7870 per 100 kWh block	
Less ECA:	\$4.3300 per 100 kWh block	I
Less AQIR:	\$0.1150 per 100 kWh block	

Monthly Wind Energy Service Adjustment	\$ (0.6580) per 100 kWh block	D
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C&I Secondary

Wind Energy Rate:	\$3.7870 per 100 kWh block	
Less ECA:	\$4.3300 per 100 kWh block	I
Less AQIR:	\$0.1150 per 100 kWh block	

Monthly Wind Energy Service Adjustment	\$ (0.6580) per 100 kWh block	D
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C&I Primary

Wind Energy Rate:	\$3.7610 per 100 kWh block	
Less ECA:	\$4.2360 per 100 kWh block	I
Less AQIR:	\$0.1210 per 100 kWh block	

Monthly Wind Energy Service Adjustment	\$ (0.5960) per 100 kWh block	D
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C&I Transmission

Wind Energy Rate:	\$3.7330 per 100 kWh block	
Less ECA:	\$4.1410 per 100 kWh block	I
Less AQIR:	\$0.1210 per 100 kWh block	

Monthly Wind Energy Service Adjustment	\$ (0.5290) per 100 kWh block	D
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This Adjustment is in addition to the monthly energy charge on the customer's standard filed tariff rate.

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Sheet No. 111G

Cancels

Sheet No.

ELECTRIC RATES
ELECTRIC COMMODITY ADJUSTMENT DATA
UNDER COLORADO P.U.C. NO. 7 - ELECTRIC
SHEET NO. 111
$$ECAF = [ECA \text{ COS Factor} + \text{Deferred Account Balance Factor}] * \text{Loss Factor}$$

FOR THE YEAR 2005

ECA COS FACTOR: \$0.03912/kWh I

DEFERRED ACCOUNT BALANCE FACTOR: \$0.00229/kWh I

ECA COS Factor + Deferred Account Balance Factor: \$0.04141/kWh I

Loss Factor

Transmission 1.0000

Primary 1.0229

Secondary 1.0456

ELECTRIC COMMODITY ADJUSTMENT FACTORS FOR BILLING PURPOSES

SECONDARY VOLTAGE: \$0.04330/kWh I

Applicable to all services at
secondary voltage including:
Schedules R, RD, RAL, RPV, C,
CPV, SG, SGL, SST, CAL, PLL, SL,
SSL, SHL, SLU and TSL.

PRIMARY VOLTAGE: \$0.04236/kWh I

Applicable to all service at
primary voltage including:
Schedule PG, PST, SCS-6, and
SCS-7.

TRANSMISSION VOLTAGE: \$0.04141/kWh I

Applicable to all service
transmission voltage including:
Schedule TG and TST.ADVICE LETTER
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